

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

NOV 19 2013

2. Name of Operator

ConocoPhillips Company

Farmington Field Office

Bureau of Land Management

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL: C (NENW), 790' FNL & 1690' FWL, Sec. 24, T29N, R12W

5. Lease Serial No.

NM-013885

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maxey 1E

9. API Well No.

30-045-24010

10. Field and Pool or Exploratory Area

Basin, DK

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

☐ Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 10/21/13 per the attached report.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

11/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

NOV 25 2013

FARMINGTON FIELD OFFICE

TY S-

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECORDED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maxey 1E

October 21, 2013
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790' FNL and 1690' FWL, Section 24, T-29-N, R-12-W
San Juan County, NM
Lease Number: NM-013885
API #30-045-24010

Plug and Abandonment Report Notified NMOCD and BLM on 10/10/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 6033' to 5875' to cover the Dakota and Graneros tops.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 5280' to 5016' to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 4373' to 4215' to cover the Mancos top.
- Plug #4** with 13 sxs (15.34 cf) Class B cement inside casing from 3235' to 3064' to cover the Mesaverde and Cliff House tops.
- Plug #5** with 13 sxs (15.34 cf) Class B cement inside casing from 2675' to 2504' to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 1675' to 1517' to cover the Pictured Cliffs top.
- Plug #7** with 13 sxs (15.34 cf) Class B cement inside casing from 1331' to 1160' to cover the Fruitland top.
- Plug #8** with 170 sxs (200.6 cf) Class B cement inside casing from 536' to surface with 36 sxs above CR, 5 sxs below CR and 120 sxs into annulus and 9 sxs to cover the surface casing shoe.
- Plug #9** with 30 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 10/11/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing and casing 100 PSI, bradenhead 0 PSI. RU relief lines and blow well down. Pump 20 bbls to kill well. ND WH. NU BOP and function test. Pressure test BOP to 500# and 1650#, OK. SI well. SDFD.
- 10/14/13 Check well pressures: casing and tubing 80 PSI, bradenhead 0 PSI. PU on 2-3/8" production string. LD 2-3/8" tubing hanger. TOH and tally tubing as follows 194 jnts, 2-3/8" 4.7# EUE tubing, 1-4.5" R-4 PKR, 6 jnts 2-3/8" tubing, 1 2-3/8" S/N, total 6162.03'. PU 1 3-7/8" bit, 1 4.5" watermelon mill and TIH to 3040'. TIH with 4.5" DHS CR and set at 6036'. Pump 30 bbls down tubing, no test. Drop 2-3/8" standing valve. Establish rate of 5 bpm at 800 PSI. Hole in tubing. SI well. SDFD.
- 10/15/13 Open up well; no pressures. Pressure test tubing to 1000 PSI, OK. Establish rate of 1 bpm at 900 PSI. Attempt to find hole in tubing while TOH. Unable to determine leak. COPC requested to LD string. RU sandline with 7/8" fishing tool. RIH and latch on to standing valve at 4000 PSI. LD all tubing. TIH and tally 113 jnts 2-3/8" 4.7# EUE tubing to 3500'. SI well. SDFD.

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Burlington Resources
Maxey 1E

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Plugging Work Details (continued):

- 10/16/13 Open up well; no pressures. Bump test H2S equipment. PU tubing workstring and TIH; 6036'. Circulate well clean. Pressure test casing to 800 PSI, OK. RIH and log well under 500 PSI ran CBL from 6033' to surface estimated TOC at 1240'. TIH open-ended to 2033'. SI well. SDFD.
- 10/17/13 Bump test H2S monitors. Open up well, no pressures. Spot plugs #1, #2, #3, #4, #5, #6 and #7. Perforate 3 HSC holes at 536'. Establish circulation. Circulate well clean. TIH with 4.5" DHS CR and set at 475'. Spot plug #8 with estimated TOC at surface. WOC. SI well. SDFD.
- 10/21/13 Open up well; no pressures. ND BOP and dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 20' 4.5 casing and 5' in bradenhead. Spot plug #9 and install P&A marker. RD and MOL.

Jamie Joe, BLM representative, was on location.

Vic Montoya, MVCI representative, was on location.