

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-35494</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Logos Operating, LLC</b>		6. State Oil & Gas Lease No. <b>LG-1916</b>
3. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>Roadrunner</b>
4. Well Location Unit Letter <u>H</u> : <u>2340</u> feet from the <u>N</u> line and <u>713</u> feet from the <u>E</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number <b>2X</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7368' GL</u>		9. OGRID Number <u>289408</u>
		10. Pool name or Wildcat <b>Dufers Point-Gallup Dakota</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<b>RCVD DEC 6 '13</b>
DOWNHOLE COMMINGLE <input type="checkbox"/>			<b>OIL CONS. DIV.</b>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	<b>DIST. 3</b>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Logos has changed plans from the APD to drill deeper into the Dakota to prove the viability of this part of the zone. The proposed depth was changed from 6600' to 7210'. This depth was reached @ 05:00hr on 12/03/13. OCD was not contacted prior to change and Bill Hoppe was contacted at 09:00hr on 12/03/13 and it was verified we are still within the Dufers Point-Gallup Dakota zone. The estimated Dakota top on the APD was too shallow. The Dakota top was encountered at ~7000' and Logos elected to drill ~210' into the Dakota formation to evaluate the upper Dakota. Cement will be adjusted accordingly. 24hr notice for cementing has been given to John Durham (OCD).

*19.15.7.14 A.1.a Action Pending*

Spud Date:

11/28/2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tamra Sessions*

TITLE

Operations Tech

DATE 12/03/13

Type or print name Tamra Sessions

E-mail address: tsessions@logosresourcesllc.com

PHONE: 505-330-9333

**For State Use Only**

APPROVED BY:

*Will Hoppe*

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

DEC 19 2013

Conditions of Approval (if any):

*AV*