

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078139
2. Name of Operator BP AMERICA PRODUCTION CO.      Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T30N R9W NESW 1910FSL 1725FWL 36.780029 N Lat, 107.752670 W Lon		8. Well Name and No. E E ELLIOTT B 9
		9. API Well No. 30-045-09155-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for November 2013.

RCVD DEC 2 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #227714 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/25/2013 (13SXM0526SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/22/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## Plugging Operations for the EE Elliott B 9 – November 2013

### November 2013

11/14/2013- PRESS. TESTED PUMP AND LINES- PASSED, KILLED WELL, N/D PROD. TREE AND INSTALLED H-PREP SUB W/ TWC, N/U BOP AND R/U FLOOR, PRESS. TEST- PASSED, PULL HANGER TO FLOOR AND RETRIEVED TWC, TALLIED OUT W/ PROD. TBG STANDING BACK, TIH W/ BIT AND SCRAPER TO 3500', SHUT IN SECURE LOCATION

11/15/2013- ROUND TRIPPED SCRAPER TO 6900', M/U BAKER CIBP, TIH AND SET CIBP AT 6960', PUMPED AND LOADED HOLE W/ 100 BBLS OF FRESH WATER, MIT CSG TO 500 PSI-PASSED, POOH W/ TBG STANDING BACK, SHUT IN WELL SECURE LOCATION

11/18/2013- MIRU E-LINE, COMPLETE CBL FROM CIBP TO SURFACE, RDMO E-LINE, TIH OPEN ENDED TO 6856', SPOT CEMENT EQUIP. ON LOCATION AND R/U, PRESS. TESTED PUMP AND LINES-PASS, PUMPED AND BALANCED 3 STAGE CEMENT PLUG FROM 6860'-6000', 6000'-5000', AND 5000'-4000' W/ TOTAL OF 223 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, REVERSED OUT AND POOH TO 3726', SHUT IN SECURE WELL.

11/19/2013- TIH TO TOC @ 4000', BALANCE STAGE 4 OF PLUG 1 FROM 4000'-2988' W/78 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, POOH L/D ABOVE TOC AND REVERSED OUT, POOH STANDING BACK, R/U E-LINE, RIH AND PERF 2765'-2770', CIRC. DOWN CSG AND UP PROD & ANNULUS, TIH AND SET CR AT 2730', PUMP INT. SHOE PLUG FROM 2770'-2400' W/600 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, STING OUT AND REV OUT, SHUT IN WELL SECURE LOCATION

11/20/2013- R/U E-LINE, RIH W/ LOG TOOL AND COMPLETED CBL FROM CR TO SURFACE SHOWING TOC BEHIND 4.5" AT 2300', POOH L/D, R/U E-LINE AND PERF 2250'-2255', SHUT IN WELL SECURE LOCATION

11/21/2013- R/U AND PRESS. TEST CEMENT EQUIP.- PASS, PUMPED SURFACE PLUG FROM 2250'- SURFACE W/540 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, R/D FLOOR AND N/D BOP, CUT OFF WELLHEAD, 1" G-CLASS CEMENT DOWN BRADEN HEAD TO SURFACE, WELD ON DRY HOLE MARKER, R/D RIG AND EQUIP., MOVE OFF LOCATION.