

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 08 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS, and**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **SF-078266**  
6. If Indian Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**San Jacinto 5**

9. API Well No.

**30-045-11996**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**UL: E (SWNW), 1650' FNL & 1090' FWL, Sec. 21, T29N, R10W**

11. Country or Parish, State

**San Juan**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic. The Pre-Disturbance Site Visit was completed on 11/6/13 w/Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this P&A.

Notify NMOCD 24 hrs  
prior to beginning  
operations



**H<sub>2</sub>S POTENTIAL EXIST**

**OIL CONS. DIV DIST. 3**  
**NOV 25 2013**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kenny Davis**

Title **Staff Regulatory Technician**

Signature

Date

**11/7/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Original Signed: Stephen Mason**

Title

Date

**NOV 21 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

*al6*

**ConocoPhillips**  
**San Jacinto 5**  
**Expense - P&A**

Lat 36° 42' 51.912" N

Long 107° 53' 41.219" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water. Pump at least tubing capacity down tubing.
4. ND wellhead and NU BOPE. Pressure and function test BOP. Use a test range of 200-300 psi for a low pressure test and 1100 psi for a high pressure test. PU and remove tubing hanger.
5. TOOH and LD 1-1/4' tubing (per pertinent data sheet).
6. Change over to equipment for handling 2-3/8" tubing. Change pipe rams to 2-3/8" and retest.
7. Pick up 2-3/8 work string and round trip watermelon mill to 1888' or as deep as possible.
8. Pick up cement retainer for 5.5' OD 4.950" ID casing and set at 1888'. Load hole with water and circulate clean. Pressure test casing to 600 psi and pressure test tubing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate.
9. Rig up wireline and run CBL from 1888' to surface. Contact Rig Superintend and Wells Engineer with results.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**1540'      46 Sacks**

**10. Plug 1 (Pictured Cliffs Perforations and Fruitland Formation Top ~~4591'~~ 1888', ~~40~~ Sacks Class B Cement)**

Mix cement as described above and spot a plug inside the casing to isolate the Pictured Cliffs perforations and formation top. TOOH w/ tubing.

11. Rig up wireline and perforate 3 HSC holes at 954'. POOH with wireline.

**12. Plug 2 (Kirtland and Ojo Alamo Formation Top, Surface Shoe, and Surface Plug, 0'-954', 383 Sacks Class B Cement)**

Establish circulation through squeeze holes and out 5-1/2"x8-5/8" casing valve. Circulate annulus clean. Mix cement as described above and pump cement through squeeze holes and circulate cement out of 5-1/2"x8-5/8" casing valve. Shut well in and wait on cement. Tag and top out as necessary.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

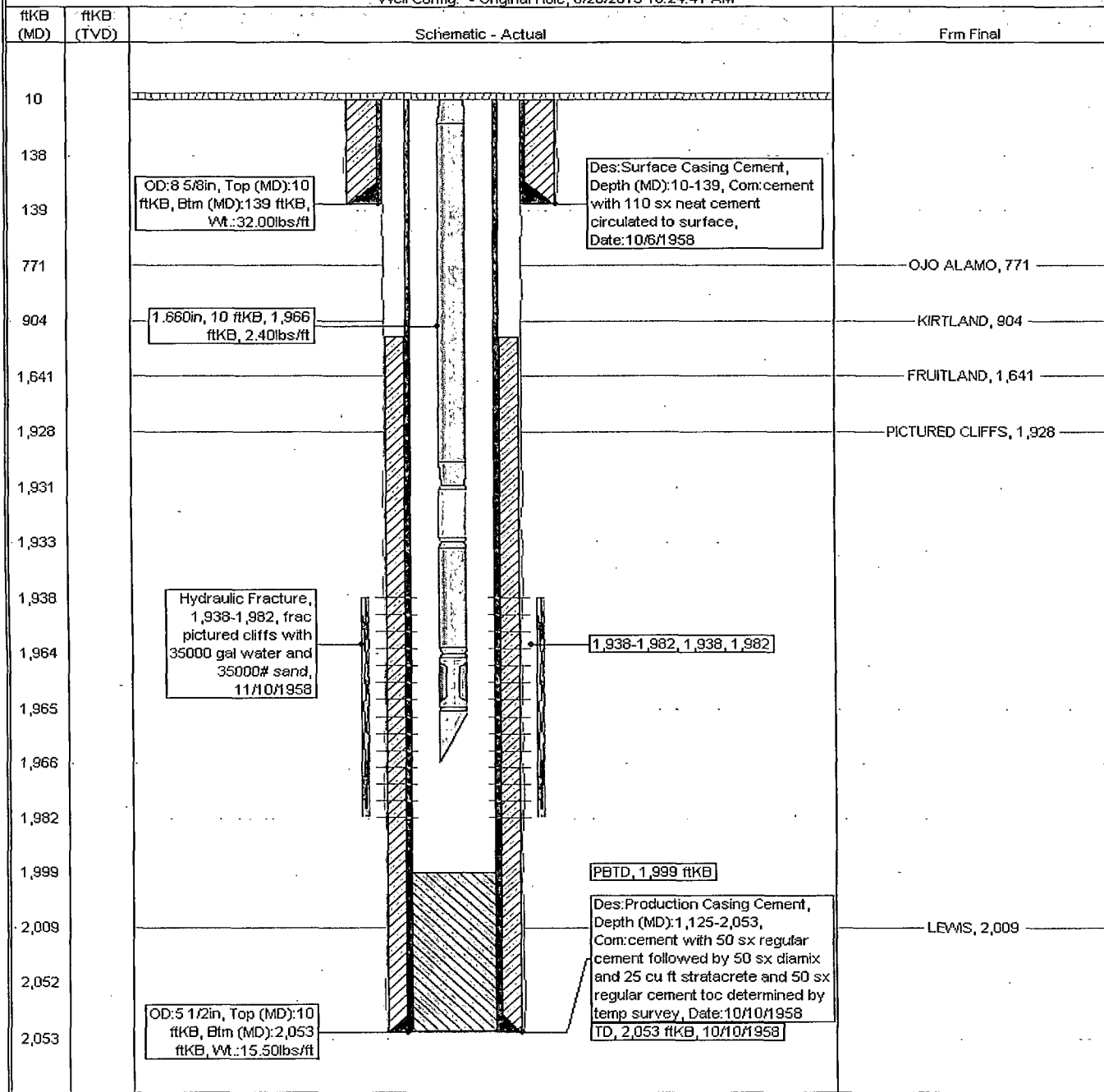
**ConocoPhillips**

**Schematic - Current**

**SAN JACINTO #5**

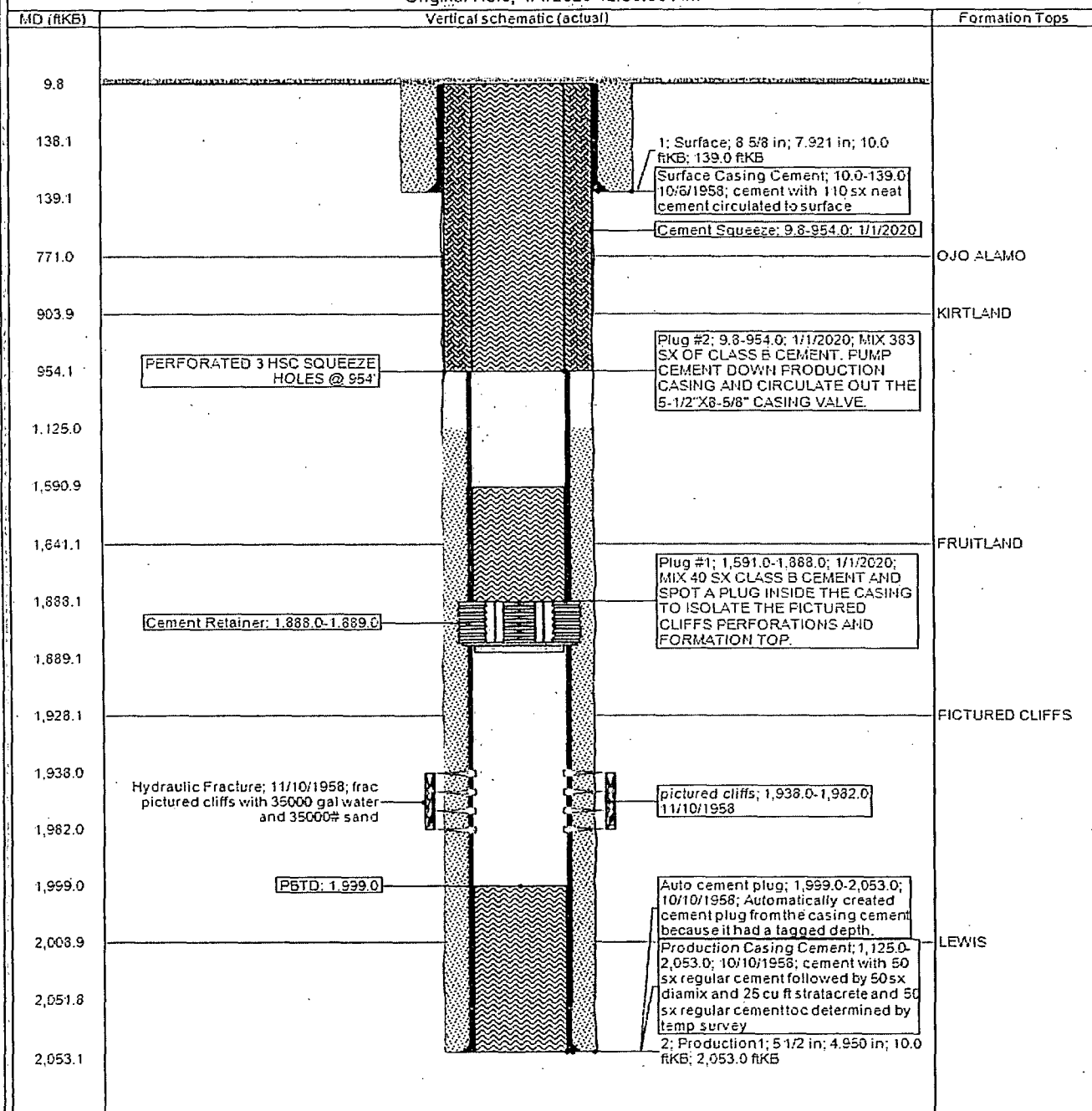
District NORTH	Field Name AZTEC PICTURED CLIFFS (GAS)	API / UWI 3004511996	County SAN JUAN	State/Province NEW MEXICO	<a href="#">Edit</a>
Original Spud Date 10/5/1958	Surface Legal Location NMPM,021-029N-D10W	East/West Distance (ft) 1,090.00	East/West Reference VV	North/South Distance (ft) 1,650.00	North/South Reference N

Well Config: - Original Hole, 8/20/2013 10:24:41 AM



API Well:	Surface Log Location:	File Name:	Location No.:	State Province:	Well Configuration Type:
3004511996	021-029N-010W	ACTEC PICTURED CLIFFS (342)		NEW MEXICO	
Ground Elevation (ft):	Original CAS RT Elevation (ft):	KS- Ground Distance (ft):	KS-Casing Flange Distance (ft):	KS-Flange Distance (ft):	KS-Flange Distance (ft):
5,624.00	5,634.00	10.00	5,634.00	5,634.00	5,634.00

Original Hole, 1/1/2020 12:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 5 San Jacinto

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1540'.
  - b) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.