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Form 3160-5 UNITED STATES					ORM APPROVED
(August 2007) DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0137 Expires July 31, 2010	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NMSF-07864	1
Do not use this form for proposals to drill or to re-enter an					lottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			1	CVD DEC 5'13 IL CONS. DIV.	
SUBMIT IN TRIPLICATE - Other instructions on page 2					A/Agreement, Name and/or No.
				NMNM-73541 DIST. 3	
1. Type of Well Oil Well Sas Well Other		NOV 20 2013		8. Well Name	and No.
Oil Well X Gas Well Other				BERGER A #1	
XTO ENERGY INC.	Furnition Flo	Fulling Con Field Childe			
		p. Phone No. (include area code)		9. API Well No. 30-045-13035	
382 CR 3100 AZTEC, NM 87410		505-333-3100			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN DAKOTA	
1650' FSL & 1850' FEL NWSE SEC 21(J)-T26N-R11W				11. County or Parish, State	
				SAN JUAN NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
A Subsequein Report	Casing Repair	New Construction	Recomplet	te	X Other DO CTBR/DHC
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	re-delivery DHC
BP	Convert to Injection	Plug Back	Water Disp	posal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Solver: XTO Energy Inc. has removed the CIBR @ 5-906' and DHC'd the Basin DK & Gallegos GP formations. DHC was delivered on 11/15/2013, and the DK is no longer TA'd. per the following report: 11/12/2013: MIRU 11/13/2013: Tgd @ 5,960' (CIBP). DO CIBP. Circ cln. DO/CO to 6,110' (PBTD) 11/14/2013: TIH w/157 jts 2-3/8", 4.7#, J-55 tbg. ID tbg w/domut and seal assy: TAC @ 5,868'. SN @ 6,034'. BOT @ 6,055. GP perfs fr/5,121'-5,283'. DK perfs fr/5,996'-6,070'. 11/15/2013: PT tbg to 500 psig. Tstd OK. XTO delivered and DHC'd the Basin Dakota and Gallegos Gallup. The DHC production was delivered to Enterprise @ 1:30 p.m. on 11/15/2013.					
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>		Title			
Signature KNJW D. LYNCH		Title     REGULATORY ANALYST       Date     11/18/2013			
/) THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		Title			ate 0 9 2012
Approved by					LEU VE KUID
Conditions of approval, if any, are attached. Approval of this n the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.	Dat Office		FAI By	RMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 121. fictitious or fraudulent statements or representations as to any representations.		knowingly and willfully to ma	ake to any departme	ent or agency of the	e United States any false,

