

(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

DEC 04 2013

Farmington Field Office
Bureau of Land Management

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit C (NENW), 1170' FNL & 1520' FWL, Sec. 17, T24N, R6W

5. Lease Serial No.

SF-078886

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 217

9. API Well No.

30-039-20751

10. Field and Pool or Exploratory Area

Ballard PC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

DEC 09 2013

Approved as to plugging of the well from
blasting under bond is retained until
surface restoration is completed.

The subject well was P&A'd on 11/5/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

12/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 05 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit 217

November 5, 2013
Page 1 of 1

1170' FNL and 1520' FWL, Section 17, T-24-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078886
API #30-039-20751

Plug and Abandonment Report
Notified NMOCD and BLM on 10/29/13

Plug and Abandonment Summary:

Plug #1 with 20 sxs (23.6 cf) Class B cement inside casing from 1984' to 1258' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1027'.

Plug #2 with 85 sxs (100.3 cf) Class B cement inside casing from 216' to surface to cover the Nacimiento and surface casing shoe.

Plug #3 with 32 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

10/29/13 Rode rig equipment to location. Attempt to spot in location, too sandy. SDFD.

10/30/13 Check well pressures: casing 80 PSI, bradenhead 0 PSI. Bump test H2S equipment. Partially ND wellhead. RU relief lines. Note: 2-7/8" nipple leaking below 2-7/8" master valve. Blow down casing. Spot in and RU. Pump 25 bbls down casing to kill well. RIH with 2.25 GR to 2000'. Set 2-7/8" PW CIBP at 1984'. Load casing with 10 bbls, let vent to pit. SI well. Wait on WSI to ID casing head. Attempt to loosen screw on cap. Note: after further inspecting 2-7/8" casing nipple found 2-1/4" - 1/2" slit in pipe below master valve, will NU on 9-5/8" casing head. SI well. SDFD.

10/31/13 Open up well; no pressures. Bump test H2S equipment. Attempt to tighten 2-7/8" master valve with nipple to maybe able to back-out nipple, 2-7/8" nipple collapsed. Remove master valve hammered off 9-5/8" screw cap. NU WSI 9-5/8" x 7-1/16" companion flange. NU BOP and function test, OK. X-over to 1-1/4" tools. Tally PU 60 jnts 1-1/4" IJ tubing, A-Plus 1/4" IJ workstring. Load and circulate casing clean. Attempt to pressure test casing to 800 PSI, leak. RU Basin wireline. Ran CBL from 1976' to surface, estimated TOC at 1092'. Spot plug #1 with estimated TOC at 1258'. LD all tubing. SI well. SDFD.

11/4/13 Open up well; no pressures. Attempt pressure test, leak. RIH with 1" bar and tag TOC at 1027'. Perforate 4 bi-wire holes at 216'. Establish circulation. Circulate well clean. Spot plug #2 with estimated TOC at surface. Attempt to squeeze cement, started coming out of the ground below wellhead. WOC overnight. Dig out wellhead. Note: during digging out wellhead found 8-5/8" surface casing rotten away. Stop the job, secure with bridle and winch line. SI well. SDFD.

11/5/13 Travel to location. RU High Desert. Open up well; no pressures. ND BOP. Finish digging out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 16' in 2-7/8" casing and 10' in annulus. Spot plug #3 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Darrell Priddy, BLM representative, was on location.