

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Fullerton's Follie
8. Well Number 12
9. OGRID Number 21787
10. Pool name or Wildcat South Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter G : 1850 feet from the North line and 1550 feet from the East line Section 12 Township 24N Range 3W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6996' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 11/12/13 per the above notification and attached report.

RCVD DEC 12 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR Only

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Journey* TITLE Regulatory Technician DATE 12/11/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: *Deputy Oil & Gas Inspector* TITLE Deputy Oil & Gas Inspector, DATE 12-19-13

Conditions of Approval (if any):

PN

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

P

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Fullerton's Follie #12

November 12, 2013
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1850' FNL and 1550' FEL, Section 12, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-22497

Plug and Abandonment Report Notified NMOCD and BLM on 11/5/13

Plug and Abandonment Summary:

- Plug #1** with CR at 3142' spot 40 sxs (47.2 cf) Class B cement inside casing from 3142' to 2615' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops. Tag TOC at 2710'.
- Plug #2** with CR at 1456' spot 32 sxs (37.76 cf) Class B cement with 2% CaCl inside casing from 1510' to 1298' squeeze 16 sxs outside, 4 sxs below, 12 sxs on top of CR to cover the Nacimiento top. Tag TOC at 1300'.
- Plug #3** with CR at 131'; spot 40 sxs (47.2 cf) Class B cement inside casing from 146' to surface 1) mix 28 sxs circulate good cement out bradenhead and SI with 300# 2) displace to 146' and sting out. SB 2 stands LD setting tool 3) TIH with 2 stands and sub, mix 12 sxs and circulate good cement out 4.5" casing. LD tubing.
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 11/5/13 Rode rig equipment to location. Spot in. SDFD.
- 11/6/13 RU. Open up well; no pressures. ND wellhead. NU A-Plus companion flange. NU BOP. Pressure test BOP to 250 PSI and 1000 PSI, OK. Rig inspection with Leroy Serrano, COPC. PU on tubing hanger and LD. SI well. SDFD.
- 11/7/13. Open up well; no pressures. Bump test H2S equipment. RU lines and open well. X-over to 2-3/8" tools and pipe rams. Tally and PU 102 jnts A-Plus 2-3/8" workstring with 4.5" watermelon mill to 3196'. LD 2 jnts SB 50 stands, LD mill. TIH with 4.5" Select Tool CR and set at 3142'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Attempt to pressure test casing, leak 1.5 bpm at 600 PSI. SI well. SDFD.
- 11/8/13 Open up well; no pressures. Bump test H2S equipment. LD 8' sub, 2 jnts, SB 50 stands, LD setting tool. Ran CBL from 3135' to 150', estimated TOC at 1836'. Spot plug #1 with estimated TOC at 2615'. SI well. SDFD.
- 11/11/13 Open up well; no pressures. Bump test H2S equipment. TIH and tag TOC at 2710'. Attempt pressure test, establish rate of 1/2 bpm at 500 PSI, bled down to 0 in 90 seconds. Perforate 3 HSC holes at 1510'. Attempt to establish rate, same rate at 1/2 bpm at 500 PSI. TIH with 4.5" Select Tool CR and set at 1456'. Attempt pressure test, same leak sting in and establish rate of 1 bpm at 500 PSI. Spot plug #2 with estimated TOC at 1298'. LD all tubing. WOC. Pressure test casing to 600 PSI, OK. RIH and tag TOC at 1300'. Perforate 3 HSC holes at 146'. Circulate well clean. TIH with 4.5" Select Tool CR and set at 131'. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Fullerton's Follie #12

November 12, 2013
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Plugging Work Details (continued):

11/12/13 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert. Monitor well and issue Hot Work Permit. Cut off wellhead. Found cement down 18' in annulus and 18' in 4.5" casing. Spot plug #4 and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.

Jason Vasquez, COPC representative, was on location.