

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 10 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

NM-012735

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 31-6 Unit**

8. Well Name and No.

**San Juan 31-6 Unit 208**

9. API Well No.

**30-039-24436**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT K (NESW), 1765' FSL & 1485' FWL, Sec. 6, T30N, R6W**

11. Country or Parish, State

**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/15/13** Based on CBL, want to perf @ 458' & pump to try to get injection rate. If they can, then will set retainer @ 408' & spot inside plug to surface. Called Charlie Perrin w/ OCD & got verbal approval. Mike Gilbreath w/ BLM approved on site. 1:00 PM got a call back that could not get injection, asked to set inside plug 1035' to surface. Mike Gilbreath approved on site. Called Charlie back @ OCD and he concurred.

**This well was P&A'd on 11/18/13 per the above notification and attached report.**

**RCVD DEC 16 '13  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kenny Davis**

Title **Staff Regulatory Technician**

Signature

Date

**12/10/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**FARMINGTON FIELD OFFICE**

**TV**

**SM**

**NMOCDA**

*d/b*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 31-6 Unit 208

November 18, 2013

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1765' FSL and 1485' FWL, Section 6, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NM-012735  
API #30-039-24436

## Plug and Abandonment Report Notified NMOCD and BLM on 11/11/13

### Plug and Abandonment Summary:

- Plug #1** with CR at 2897' spot 31 sxs (36.58 cf) Class B cement inside casing from 2897' to 2736' to cover the Fruitland Coal and Liner top.
- Plug #2** with 67 sxs (79.06 cf) Class B cement inside casing from 2429' to 2081' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 244 sxs (287.92 cf) Class B cement inside casing from 1056' to surface to cover the Nacimiento and surface casing shoe top. Pump an additional 22 sxs to top off after tubing lay down displacement. Tag TOC at 10'.
- Plug #4** with 20 sxs Class B cement top off surface and weld on P&A marker.

### Plugging Work Details:

- 11/12/13 Rode rig equipment to location. Spot in and RU. SI well. SDFD.
- 11/13/13 Bump test H2S equipment. Open up well; no pressures. RU adapter flange to casing valve. PU on rod string and unseat pump. LD rods 1-22' x 1-1/4" polish rod, 1-8', 6', 2', 3/4" pony rods, 117 - 3/4" plain rods, 2-8' x 3/4" plain pony rods, 3 - 1/4" K-bars, 1-8' x 3/4" guided pony rod, 1-24' x 1-1/4" rod pump. ND wellhead. NU BOP and test. TOH and tally 2-3/8" 4.7#, J-55 EUE tubing as follows: 1-tubing jnt, 1-10' pup jnt, 97 tubing jnts, 1 F-nipple, 1-10' pup jnt, 1-8' screen sub, 2-10' pup jnts, 1 bull plug total 2095'. Round trip 7" scraper to 2933'. SI well. SDFD.
- 11/14/13 Bump test H2S equipment. Check well pressures: casing 65 PSI and bradenhead 0 PSI. Blow well down. TIH with 7" DHS CR and set at 2897'. Pressure test tubing at 1000 PSI, OK. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. Ran CBL from 2892' to surface, estimated TOC at surface. Pressure test bradenhead to 300 PSI, bled down to 100 PSI in 5 minutes. TIH with open-ended tubing to 2897'. Establish circulation. Spot plug #1 with estimated TOC at 2736'. SI well. SDFD.
- 11/15/13 Bump test H2S equipment. Open up well; no pressures. TIH to 2429'. Establish circulation. Spot plug #2 with estimated TOC at 2081'. Perforate 4 HSC holes at 458'. SI blind rams and attempt to pump on casing, pressured up to 1400 PSI with slight bleed off at a minute. Spot plug #3 with estimated TOC at surface. Casing pressured up to 200 PSI. SI well. SDFD.
- 11/18/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 10' from top of BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #4 and weld on P&A marker.

Mike Gilbrath, BLM representative, was on location.  
Vic Montoya, MSCI representative, was on location.