

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 10 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **SF-079002**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-6 Unit**

8. Well Name and No.

**San Juan 30-6 Unit 430S**

9. API Well No.

**30-039-27735**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT 1 (NESE), 1490' FSL & 525' FEL, Sec. 8, T30N, R6W**

10. Field and Pool or Exploratory Area

**Basin FC**

11. Country or Parish, State

**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/11/13** On surface plug: Perfed @ 70' to get behind 7" casing w/ cement instead of doing inside only as it is hard getting poly. pipe behind casing if it is not done this way. BLM on site Wanda Weatherford apvd. Called OCD & got verbal approval from Charlie Perrin.

This well was P&A'd on 11/12/13 per the above notification and attached report.

RCVD DEC 16 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kenny Davis**

Title **Staff Regulatory Technician**

Signature

Date

**12/10/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

DEC 11 2013

NMOCD

FARMINGTON FIELD OFFICE

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 430S**

November 12, 2013  
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1490' FSL and 525' FEL, Section 8, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-079002  
API #30-039-27735

## **Plug and Abandonment Report** Notified NMOCD on 11/5/13 and BLM on 11/6/13

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 2838' mix 235 sxs (277.3 cf) Class B, squeeze 181 sxs below CR with sting out pressure at 500 PSI and 54 sxs above CR to cover the Pictured Cliffs, Liner top and Fruitland tops.
- Plug #2** with 69 sxs (81.42 cf) Class B cement inside casing from 2410' to 2052' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 33 sxs (38.94 cf) Class B cement inside casing from 1026' to 855' to cover the Nacimiento top.
- Plug #4** with 73 sxs (86.14 cf) Class B cement inside casing from 193' to surface with approx. 38 sxs inside 7", 10 sxs outside 7" and approx. 25 sxs to cover the surface casing shoe and surface. Tag TOC at 9' from GL.
- Plug #5** with 32 sxs Class B cement top off casing and weld on P&A marker.

### **Plugging Work Details:**

- 11/6/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 11/7/13 Check well pressures: casing 85 PSI, tubing and bradenhead 0 PSI. Bump test H2S equipment. Pressure test tubing to 800 PSI, OK. Un-seat pump LD 1-polish rod, 3-3/4" pony rods, 112 3/4 plain rods, 2-3/4" rod pony, 6 - 1-1/4" K-bars, 1 - 3/4" guided pony rod, 1 26'x1-1/4" rod pump. ND wellhead. NU BOP. Test blinds and pipe, OK. Remove 2-3/8" tubing hanger. TOH and tally 1 jnt 2-3/8" 4.7# EUE, 1 - 4' x 2-3/8" sub, 3-8' x 2-3/8" subs, 1-8' sub, 91 jnts tubing, 1 F-nipple, 1 Price type mud anchor total 3024'. Round trip 7" scraper to 2880'. SI well. SDFD.
- 11/8/13 Bump test H2S equipment. Check well pressures: casing 70 PSI and bradenhead 0 PSI. Blow well down. TIH with 7" DHS CR and set at 2838'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI for 30 minutes, OK. RU Basin wireline. Ran CBL from 2838' to surface, estimated TOC at 80'. Establish circulation out casing. Sting into CR and establish rate of 4 bpm at 0 PSI. Spot plug #1 with estimated TOC at 2558'. SI well. SDFD.
- 11/11/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 2410'. Pressures test bradenhead to 300 PSI, OK. Establish circulation. Spot plugs #2 and #3. RU Basin wireline. Perforate 4 HSC holes at 66'. Establish rate of 4 bpm at 500 PSI. Spot plug #4 with estimated TOC at surface. Dig out wellhead. WOC overnight. SDFD.
- 11/12/13 Open up well; no pressures. TIH and tag TOC at 9' from GL. ND BOP. High Desert fill out Hot Work Permit. Cut off wellhead. Found cement at surface in bradenhead. Spot plug #5 and weld on P&A marker. RD and MOL.

Vic Montoya, COPC representative, was on location.

Wanda Weatherford, BLM representative, was on location.