

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 28 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Patagonia Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

(505) 333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL NWNW SEC. 7 (D) - T27N-R11W NMPM

5. Lease Serial No.

NMSF078895

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE (SURFACE)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUDGE A #6

9. API Well No.

30-045-06741

10. Field and Pool, or Exploratory Area

WEST KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

OIL CONS. DIV DIST. 3

DEC 09 2013

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 11/27/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 05 2013

Approved by

Title

DATE: 12/5/2013
FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Mudge A #6

11/20/2013 Notified Brandon Powell w/NMOCD & left message on BLM cmt in 11/19/2013 @ 1:00 p.m. of P&A ops 11/20/2013. MIRU. MIRU WLU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

11/21/2013 RIH w/4" CIBP & set @ 1,756'. PT csg to 800 psig. Tst OK. Plug #1 w/29 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,756' - 1,258'. Perf sqz holes @ 798' w/3 JSPF. RIH w/4" CICR & set @ 748'. Plug #2 w/80 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). 67 sx cmt below CR & 13 sx cmt abv CR. Cmt plg fr/798' (sqz holes) - 525'. Perf sqz holes @ 143' w/3 JSPF. RDMO WLU. Att to estb circ fr/BH w/40 BFW @ 3 BPM & 800 psig w/no blow fr/BH. Derrick McCuller w/BLM on loc.

11/22/2013 Pmp dwn csg w/20 BFW @ 3 BPM & 900 psig & att to estb circ fr/BH w/no results. Recd verbal approval fr/Steve Mason, Jim Lovato w/BLM & Brandon Powell w/NMOCD to pmp 40' cmt plg outside 5-1/2" csg & 28' plg inside csg. Plug #3 w/26 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg outside 5-1/2" csg fr/143' (sqz holes - 103' (surf csg shoe @ 93') & inside plg fr/143' - 120'. Derrick McCuller w/BLM on loc.

11/25/2013 Tg TOC fr/plg #3 @ 92'. PT 4" csg to 800 psig. Tstd OK. Att to PT BH w/no results. Recieved verbal approval fr/Jim Lovato w/BLM & Brandon Powell w/NMOCD to perf sqz holes @ 90'. Perf sqz holes @ 90' w/3 JSPF. Pmp dwn csg & estb circ fr/BH. Plug #3A w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH. Derrick McCuller w/BLM on loc.

11/26/2013 Cut off WH. Found TOC in 4" csg, 4" x 5-1/2" csg annl & 5-1/2" x 8-5/8" @ surf. Set DH marker w/14 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Derrick McCuller w/BLM on loc.

XTO Energy Inc. used a Closed Loop System, the disposal facility Basin Disposal (NM01-005).