

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 10 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

NM-04375

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reid A 2F

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-33615

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT M (SWSW), 660' FSL & 660' FWL, Sec. 1, T30N, R13W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/11/13 - CBL shows TOC @ 78'. Wanted to perf @ 70', fill casing to surface, shut in casing and circ out BH from 473' to surface. Bill Diers on site w/ BLM approved. Called Brandon Powell @ OCD and got verbal approval.

RCVD DEC 16 '13  
OIL CONS. DIV.  
DIST. 3

This well was P&A'd on 11/13/13 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

12/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

DEC 11 2013

FARMINGTON FIELD OFFICE

NMOCD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

Reid A 2F

November 13, 2013

Page 1 of 2

660' FSL and 660' FWL, Section 1, T-30-N, R-13-W

San Juan County, NM

Lease Number: NM-04375

API #30-045-33615

## Plug and Abandonment Report

Notified NMOCD and BLM on 11/4/13

### Plug and Abandonment Summary:

- Plug #1** with CR at 6511' spot 24 sxs (28.32 cf) Class B cement inside casing from 6511' to 6187' to cover the Dakota and Graneros tops. Tag TOC at 6280'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 5738' to 5414' to cover the Gallup top. Tag TOC at 5546'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 4955' to 4631' to cover the Mancos top. Tag TOC at 4702'.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 3656' to 3446' to cover the Mesaverde top. Tag TOC at 3515'.
- Plug #5** with 13 sxs (15.34 cf) Class B cement inside casing from 2896' to 2725' to cover the Chacra top.
- Plug #6** with 58 sxs (68.44 cf) Class B cement inside casing from 2057' to 1293' to cover the Pictured Cliffs and Fruitland tops.
- Plug #7** with 38 sxs (44.84 cf) Class B cement inside casing from 478' to surface in 4.5" casing, continue to mix and pump 33 sxs in annulus to cover the Kirtland, Ojo Alamo and surface casing shoe.
- Plug #8** with 26 sxs Class B cement found cement at surface and install P&A marker.

### Plugging Work Details:

- 11/5/13 Rode rig equipment to location. Spot in and RU. SI well. SDFD.
- 11/6/13 Bump test H2S equipment. Check well pressures: tubing 380 PSI, casing 400 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP and function test. RU Cameron equipment. Test BOP at 300# and 1500#, OK. Pull tubing hanger. Blow tubing down. TOH and tally 104 stands, 2 jnts, 2' sub, 1 jnt, SN, NC, 2-3/8" tubing, 4.7#, EUE (211 jnts total), 6578'. Round trip 4.5" string mill to 6544'. SI well. SDFD.
- 11/7/13 Bump test H2S equipment. Check well pressures: casing 260 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH with 4.5" DHS CR and set at 6511'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, casing did not test. Spot plug #1 with estimated TOC at 6187'. LD 10 jnts, TOH 99 stds. PU 4' plugging sub and TIH to 5546'. SI well. SDFD.
- 11/8/13 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 6280'. Establish circulation. Pressure test casing to 800 PSI. Spot plug #2 with estimated TOC at 5414'. PUH and WOC. TIH and tag TOC at 5546'. Establish circulation. Attempt to pressure test casing to 800 PSI, no test. Spot plug #3 with estimated TOC at 4631'. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

Reid A 2F

November 13, 2013

Page 2 of 2

**Plugging Work Details (continued):**

- 11/11/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 4702'. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 5 minutes, no test. Ran CBL from 4686' to surface, estimated TOC at 78'. TIH with 4" plugging sub to 3656'. Establish circulation. Spot plug #4 with estimated TOC at 3446'. SI well. SDFD.
- 11/12/13 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 3515'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #5 with estimated TOC at 2725'. PUH to 2057' and establish circulation. Spot plug #6 with estimated TOC at 1293'. Note: BLM and B. Powell, NMOCD approved procedure change. Perforate 4 HSC holes at 70'. Establish circulation. Spot plug #7 with estimated TOC at surface. SI well. SDFD.
- 11/13/13 Bump test H2S equipment. Open up well; no pressure. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #8 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Bill D, BLM representative, was on location.