

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE J COM
8. Well Number #2H
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6237' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter L : 1805' feet from the SOUTH line and 660' feet from the WEST line Section 16 Township 26N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6237' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

RCVD DEC 10 '13
OIL CONS. DIV.
DIST. 3

PNTL Only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 12/9/2013
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Red Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/19/13
Conditions of Approval (if any): AV

State J Com #2H

11/26/2013 Notified Brandon Powell w/NMOCD 11/21/2013 & left message on BLM cmt In 11/26/2013 @ 3:55 p.m. of P&A ops 11/26/2013. MIRU. TOH rods.

11/27/2013 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. TOH pmp. TIH 4-1/2" CIBP & set CIBP @ 1,560'. PT 4-1/2" csg to 800 psig. Press drp fr/800 - 750 psig in 1". Plug #1 w/16 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,560' - 1,344'. Paul Weibe w/NMOCD on loc.

12/2/2013 PT 4-1/2" csg to 800 psig. Press drpd fr/800 - 750 psig in 5". MIRU WLU. Perf sqz holes @ 1,210' w/3 JSPF. Monica Keuhling w/NMOCD on loc.

12/3/2013 PT 7" csg to 800 psig. Press drpd fr/800 - 700 psig in 8". Plug #2 w/52 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,260' - 957'. PT BH to 300 psig. Tstd OK. . PT 7" csg to 820 psig. Press drpd fr/820 - 770 psig in 4". Received verbal approval fr/Monica Keuhling w/NMOCD & Jim Lovato w/BLM combining plgs #3 & #4 @ 1:40 p.m. 12/3/13. Plug #3 & #4 w/158 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/csg vlv. Cmt plg fr/678' - surf. Monica Keuhling w/NMOCD on loc.

12/4/2013 Cut off WH. Found TOC in 7" x 8-5/8" csg annl @ 14' FS. Top off 7" csg, 7" x 9-5/8" csg annl & set DHM w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Monica Keuhling w/NMOCD on loc.

XTO Energy Inc. used a Closed Loop System, the disposal facility Envirotech (NM01-0011) and Basin Disposal (NM01-005).