

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078097
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit C (NENW), 481' FNL & 1693' FWL, Sec. 30, T31N, R11W Bottomhole Unit C (NENW), 723' FNL & 1943' FWL, Sec. 30, T31N, R11W		8. Well Name and No. Heaton Com A 100S
		9. API Well No. 30-045-35109
		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan New Mexico

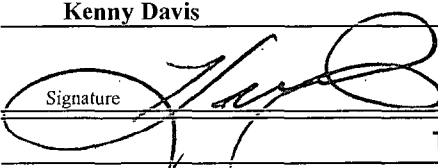
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3
DEC 09 2013

The subject well was P&A'd on 11/5/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 		Date 12/4/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		DEC 05 2013 FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title San Juan
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Heaton Com A 100S

November 5, 2013
Page 1 of 1

Surface: 481' FNL and 1693' FWL, Section 30, T-31-N, R-11-W
723' FNL and 1943' FWL, Section 30, T-31-N, R-11-W

San Juan County, NM

Lease Number: SF-078097

API #30-045-35109

Plug and Abandonment Report
Notified NMOCD and BLM on 10/29/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 2572' to 2410' to cover the Pictured Cliffs top.
- Plug #2** with Hydro set CIBP at 2148' spot 15 sxs (17.7 cf) Class B cement inside casing from 2148' to 1946' to cover the Fruitland top.
- Plug #3** with 23 sxs (27.14 cf) Class B cement inside casing from 903' to 592' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 33 sxs (38.94 cf) Class B cement inside casing from 280' to surface to cover the surface casing shoe.
- Plug #5** with 40 sxs Class B cement top of casing and install P&A marker.

Plugging Work Details:

- 10/30/13 Rode rig equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 460 PSI and bradenhead 40 PSI. RU relief lines. SD for repairs. SI well. SDFD.
- 10/31/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 440 PSI. RU relief lines. Blow well down. LD polish rod, 59 3/4" guided rods, 31 3/4" non-guided rods, 4' and 6' ponys, 6 sinker bars, 6' guided rod and rod pump. RU tubing elevators. ND wellhead. NU BOP and function test. Pull tubing hanger. TOH and tally 1 jnt, 6' sub, 38 stands, 1 jnt, SN MA 2-3/8" tubing, EUE, 4.7# total 2454'. SI well. SDFD.
- 11/4/13 Bump test H2S equipment. Check well pressures: no tubing, casing 640 PSI and bradenhead 0 PSI. RU relief lines. Blow well down and function test BOP. TIH to 2527'. RU sandline. RIH find fluid level. Spot plug #1 with estimated TOC at 2410'. TIH with 4.5" string mill to 2172'. TIH with 4.5" Hydroset CIBP and set at 2148'. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 2148' to surface. Found cement to surface. Establish circulation. Spot plugs #2, #3 and #4. SI well. SDFD.
- 11/5/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 50' in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Leo Pacheco, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.