District IState of New MexicoForm C-1441625 N. French Dr., Hobbs, NM 88240Energy Minerals and Natural ResourcesDistrict IIDepartment811 S. First St., Artesia, NM 88210DepartmentDistrict IIIOil Conservation Division1000 Rio Brazos Road, Aztec, NM 874101220 South St. Francis Dr.District IVSanta Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505
Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
372 Type of action: Below grade tank registration Or Dermit of a pit or proposed alternative method Or Dermit of a pit or proposed alternative method Or Dermit of a pit, below-grade tank, or proposed alternative method Or Dermit of a pit, below-grade tank, or proposed alternative method Or Dermit of a pit or proposed alternative method Or Dermit of a pit, below-grade tank, or proposed alternative method Or proposed alternative method Or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the avironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Decorrection ConocoPhillips Company OGRID #: 217817 OIL CONS. DIV DIST, 3
Facility or well name: San Juan 31-6 Unit 101
API Number: <u>30-039-30718</u> OCD Permit Number:
U/L or Qtr/Qtr <u>D (NWNW)</u> Section <u>35</u> Township <u>31N</u> Range <u>6W</u> County: <u>Rio Arriba</u>
Center of Proposed Design: Latitude <u>36.86102</u> <u>N</u> Longitude <u>107.43726</u> <u>W</u> NAD: []1927 🛛 1983
Surface Owner: 🔲 Federal 🖾 State 🗋 Private 🗋 Tribal Trust or Indian Allotment
2. Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: D Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thickness <u>20</u> mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Other Conter
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Liner type: Thickness <u>45</u> mil HDPE PVC Other
4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify

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Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other_

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

9.

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

□ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☑ Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ⊠ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗋 Yes 🗌 No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗋 Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗋 Yes 🗌 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🛛 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗋 Yes 🛛 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	. 🗋 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗍 Yes 🗌 No

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
<u>Temporary Pit Non-low chloride drilling fluid</u>	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes 🗌 No
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
<u>Permanent Pit or Multi-Well Fluid Management Pit</u>	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map: Visual inspection (certification) of the proposed site	Yes No
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	· Yes D No
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No
 Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the d attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: 	NMAC ocuments are .9 NMAC 9.15.17.9 NMAC
II. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the d attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 1	ocuments are 9.15.17.9 NMAC
 Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC 	

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^{12.} <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached.</i>	documents are
 Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment 	
 Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Output: Control/Output: Assurance Construction and Installation Plan 	
 Quarty Control/Quarty Assurance Construction and instantation France Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan 	
 Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	
13. <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	
 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	attached to the
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	rce material are Please refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA
 Ground water is between 25-50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	Yes No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗋 Yes 🗌 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	
- Written commutation of vermeation nom the municipanty, written approval obtained nom the municipanty	Yes No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	🗌 Yes 🗌 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic man 	
Within a 100-year floodnlain	
- FEMA map	Yes No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plate by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.1 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards canned Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	an. Please indicate, 11 NMAC 15.17.11 NMAC ot be achieved)
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and believed and be	ef.
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature:	1/2015
19. <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 7/11/11	the closure report. complete this
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. 20. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	the closure report. complete this

22. Operator Closure Certification:

4 1 A A

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kenny Davis	Title: <u>Staff Regulatory Technician</u>
Signature:	Date: <u>12/6/13</u>
e-mail address: kenny.r.davis@conocophillips.com	Telephone: <u>505-599-4045</u>

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 31-6 Unit 101 API No.: 30-039-30718

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (Well located on State Land.

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105, See attached explanation letter. ConocoPhillips will ensure compliance with this rule in the future.

- Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	6.3 ug/kG
ТРН	EPA SW-846 418.1	2500	620mg/kg
GRO/DRO	EPA SW-846 8015M	500	35 mg/Kg
Chlorides	EPA 300.1	1000/500	60 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within
 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be "excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 will be accomplished with the following seeding regiment and the OCD will be notified of the seeding date by the submission of a C103:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 will be accomplished with the above seeding regiment. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, State, San Juan 31-6 Unit 101, UL-D, Sec. 35, T 31N, R 6W, API # 30-039-30718

The San Juan 31-6 Unit 101 Pit was closed on 7/11/11. The closure did not take place in the 6 month time frame as required. After reworking our internal processes between departments, we believe the issue has been addressed to reduce the possibility of this reoccurrence in the future. Burlington Resources respectfully requests that this Pit Closure be approved. This discrepancy was found as a part of our internal audit to try to clean up historical permits.

WELL LOCATION AND ACREAGE DEDICATION PLAT 'Mol Number 'APD Number 'Pool Code 'Pool Code 'Pool Nume 96175 ROSA PICTURED CLIFFS 'Nell Number 'Progerty Rode 'Procentry Nome 'Nell Number 31328 SAN JUAN 31-6 UNIT 101 'ORERID ND. CONCOCPHILLIPS COMPANY 6478' 217817 CONCOCPHILLIPS COMPANY 6478' 'D 35 31M 6478' 'D 35 31M 6478' 'D 35 31M 6478' 'D 35 31M 6478' Bettom 'D 35 31M 6478' Bettom Mark Mark Mark Mark Mark Mark Mark Mark	strict II 101 W Grand strict III 100 Rio Braz Istrict IV 120 S St. F	l Avenue, zos Rd., A rancis Dr	Artesia, NM ztec, NM B 1. Santa Fi	E 94 88210 7410 e. NM 8750	0 IL 1220	CONSERVAT D South St Santa Fe,	ION DIVISI Francis C NM 87505	:0N)r .	Submit '	to Appropr Sta Fi	Instruc Jate Di te Leas ee Leas	tions on bi strict Off se - 4 Cop se - 3 Cop D REPOF
*API Number *Pool Rode 96175 Property Code 31328 SAN JUAN 31-6 UNIT 1006400 No. *Operator Name 217817 CONCOPHILLIPS COMPANY 06780 NORTH 10 35 31328 San JUAN 31-6 UNIT 10 101 10 *Operator Name 217817 CONCOPHILLIPS COMPANY 0 35 313 BW 10 B50 11 100 12 Settue 13 BW 14 B50 150 Method Mark 160.0 Acres 160.0 Acres 160.0 Acres 160.0 Acres 160.0 Acres 1100 Station 1120 It is 1120 It	,			WELL	LOCAT	ION AND A	CREAGE DED	ICAT	TION PL	AT.		
Throgenty Name Throgenty Name 101 10610 No. 101 1070317 CONOCOPHILLIPS COMPANY 108 JUN 31-6 UNIT 101 109 JUN 31-6 UNIT 101 109 JUN 31-6 UNIT 101 109 JUN 31-6 UNIT 101 100 JUN 31-6 UNIT 101 100 JIN 30-0 100 Surface 110 JIN 300 110 Surface 110 JIN 300 1150 111 JIN 300 1150 1111 JIN 300	'AF	PI Number		*Pool 96	Code 175		ROSA	PIC	TURED C	CLIFFS		
10641D No. 217817 10perator Name CONOCOPHILLIPS COMPANY 121904100 6478 10 Surface Location 6478 10 35 31N 6W Lot Ian Feet from the BSO NORTH 1150 WEST ARRIEM RID 11 Bottom Hole Location If Different From Surface 11 Different From the BSO NORTH 1150 WEST ARRIEM 14 Interview 1000000 Server 1000000 Text mon the BSO NORTH 1150 WEST ARRIEM 14 Interview 10000000 Server Interview Interview Contry Contry 160.0 Acres - NW/4 Prest mon the LONG 507278 W DATUM NA023 Prest Market Interview Contry Contry 1150' IAB 557507N DATUM NA023 IAB 573528 W DATUM NA023 </td <td>Property 3132</td> <td>Code 8</td> <td>I</td> <td></td> <td></td> <td>Property SAN JUAN 3</td> <td>y Name 31-6 UNIT</td> <td></td> <td></td> <td></td> <td>*Well</td> <td>Number 101</td>	Property 3132	Code 8	I			Property SAN JUAN 3	y Name 31-6 UNIT				*Well	Number 101
10 Surface Location Location D 35 311 Bottom Hole Location If Different From Surface 11 Bottom Hole Location If Different From Surface A to lot to seture Televise Test roo the Neth/South Ive Peet roo Surface 10 Bottom Hole Location If Different From Surface A to lot to seture Test roo the Neth/South Ive Peet roo Surface 10 Different From Surface Control Section Test roo the Neth/South Ive Peet roo the East/Net Ive Control Description Test roo the Neth/South Ive Peet roo the East/Net Ive Control Interview Colspan="2">Control Surface 1000 Acres - NW/4 Peet roo the East/Net Ive Control to Conthete Control to Control to Control to Control	'OGRID 2178:	No. 17			CC	°Operator DNOCOPHILL I	Name PS COMPANY		<u> </u>		•Ele	2vat 10n 6478 '
L or bit no Bection Toenshub Rage Lot 101 Feet from the NORTH 1150 WEST Rite D 35 31N 6W BSO NORTH 1150 WEST Rite 11 Bottom Hold tom Hold tom Hold tom Hold tom NORTH 1150 WEST Rite 11 Bottom Hold tom Hold tom Hold tom North/South live Feet from the East-Net Live County A or lot no Section Toeshold Range Lot 101 Feet from the Feet from the East-Net Live County A or lot no Section Toeshold Range Lot 101 Feet from the Monty South live Feet from the East-Net Live County A or lot no Range Lot 101 Range Lot 101 Range Monty South live Feet from the Feet from the Feet from the East-Net Live E				<u> </u>		¹⁰ Surface	Location			l	·	
11 Bottom Hole Location If Different From Surface Lot In Newser Lot In Processer Lot In Interest colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" Interest colspan="2" Interest colspan="2" Colspan="2" Colspan="2" Colspan="2" Interest colspan="2" Lot Colspan="2" Lot Colspan="2" </td <td>UL or lot no</td> <td>Section 35</td> <td>Township 31N</td> <td>Range 6W</td> <td>Lat Idn</td> <td>Feet from the 850</td> <td>North/South line</td> <td>Fee</td> <td>et from the 1150</td> <td>East/West</td> <td>line</td> <td>County RIO ARRIB/</td>	UL or lot no	Section 35	Township 31N	Range 6W	Lat Idn	Feet from the 850	North/South line	Fee	et from the 1150	East/West	line	County RIO ARRIB/
Li or lot ro Sector Terrahus Berge Lot Ian Feet from the North/South June Feet from the Elect/Mest June County Dedicates Acres 160.0 Acres - NW/4 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5276.04 CAT: 36.66102 'N LONG' 107.3726.1995 W OATUM: MADB3 1150' I APPS' Control of the set of the best of the proceed bottom-hole Division 1485' Interest in the land including the Printed Name Signature Date Signature Date ACM With a Defined of the best of t		L	11 6	Bottom	Hole L	_ocation I	f Different	Fro	om Surf	асе		
beliested Acres 160.0 Acres - NW/4 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5276.04' CLAT: 36.86102 'N CLAT: 35.55.607 N LONG: 107.726.1956 'N LONG: 107.726.956 'N LONG: 107.726 'N Signature Date 'N Signature and Seal of Professional Surveyof Signature and Seal of	UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	et from the	East/West 1	line	County
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5276.04	Dedicated Acres	160	1 D.0 Acre	es - NM	1/4	13 Joint or Infall	14 Consolidation Code	¹⁵ Orde	r No		l	
			OR A	NON-ST	ANDARD 276.04	UNIT HAS BE	EEN APPROVED	BY T	HE DIVIS	SION		

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Submit To Appropr Two Copies	iate Distri	ct Offi	ce		State of New Mexico Energy Minerals and Natural Resources				Form C-10 July 17, 20					rm C-105 ulv 17, 2008				
1625 N. French Dr. District II	, Hobbs, N	IM 883	240		LIK	ngy, i					sources		1. WELL A	API N	NO.			
1301 W. Grand Ave District III	enue, Arte	sia, NM	M 88210			Oil	Conservat	ion	Div	isic	on 	ł	2. Type of Le	ase				
District IV	District IV 1220 S. St. Francis Dr., Santa Fa, NM 87505					122	20 South St Santa Fel N	гі IM	875(ע צ. 15	1.	+	3. State Oil &	TE Gas	Lease N	o. SF-01	FED/IND 78999	
WFII (RECC	MPI	FTION REI	POR			010G	5. State On & Gas Lease IVO. 51-0/10729						n - A - Boge
4. Reason for fili	ing:					<u></u>							5. Lease Nam	e or U	Init Agre	ement N	lame	An Anno 1, 7 7 7 240 280 191
COMPLET	ION REI	PORT	ſ (Fill i	in boxes #	s #1 through #31 for State and Fee wells only)				ł	6. Well Numb	Unit er:							
C-144 CLOS #33; attach this a	SURE A	ITAC at to th	CHME	NT (Fill 44 closur	in boxe e report	s #1 thr	ough #9, #15 Da rdance with 19.1	te Ri 5.17.	g Rele 13.K N	ased IMA	and #32 and/ C)	'or	101					
7. Type of Comp	oletion: WELL [⊐ wo	ORKO	VER 🗆	DEEPE	ENING			DIFFI	EREI	NT RESERV	OIR	OTHER					
8. Name of Opera	ator Con	ocoPl	hillips (Company									9. OGRID 21	7817				
10. Address of O	perator												11. Pool name	or W	ildcat			
12.Location	Unit Ltr	<u> </u>	Sectio	m	Towns	hip	Range	Lot	_		Feet from th	he	N/S Line	Feet	from th	e E/W	Line	County
Surface:																		
BH:																		
13. Date Spudded	d 14. C	Date T	.D. Re	ached	15. E	Date Rig	Released 1/16/2010			16.	Date Comple	eted	(Ready to Prod	uce)		T, Eleva	tions (DF	and RKB,
18. Total Measur	ed Depin	01 W	ell		19.1	lug Bac	ck Measured Dep	oth		20.	was Directi	iona	Survey Made?		21. Ty	pe Eleci	ric and O	her Logs Run
22. Producing Int	erval(s),	of thi	s comp	oletion - 'l	op, Bot	tom, Na	ime			·					·			<u> </u>
23.						CAS	ING REC	OR	D (R	lep	ort all str	ring	gs set in wo	ell)				
CASING SI	<u>ZE</u>	'	WEIG	H <u>T LB./</u> F	.		DEPTH SET			<u>HC</u>	LE SIZE		CEMENTIN	<u>G RE</u>	CORD	<u>A</u>	MOUNT	PULLED
											<u> </u>							
24.		l				LIN	ER RECORD					25.	<u></u> Т	UBI	NG REC	CORD		
SIZE	TOP			BOT	том		SACKS CEMI	ENT	SCF	REEN	1	SIZ	E	DE	EPTH SE	ET	PACK	ERSET
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26. Perforation	tion record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
									DEI	PTH	INTERVAL		AMOUNT A	ND K	IND M	ATERIA	L USED	
(_		_						
								<u></u>			FION	~	<u> </u>					
28. Date First Produc	tion		<u> </u>	Producti	ion Meth	nod (Fla	nving gas lift n	PR	<u>ODU</u>	JC ze an	TION d type pump)	,	Well Status	(Proc	t or Shu	t-in)		
									.8 ~					(,		
Date of Test	Hour	s Test	ted	Cho	ke Size		Prod'n For Test Period		Oil	- Bbl		Gas	- MCF		ater - Bb	1.	Gas - C	Dil Ratio
Flow Tubing Press.	Casir	ng Pre	essure	Cale Hou	culated 2 ir Rate	24-	Oil - Bbl.			Gas	- MCF	1	Water - Bbl.		Oil Gr	avity - A	API - (Cor	r.)
29. Disposition o	f Gas <i>(So</i>	ld, us	ed for	fuel, vent	ed, etc.)		<u> </u>		1		- <u>-, -</u>			30. T	est Witr	essed B	y	
31. List Attachme	ents	-			·· ·		· ·											· •· ·
32 If a temporar	v nit was	used	at the s	vell atter	h a nlat	with th	e location of the	temn	01913/ *	nit								<u></u>
33. If an on-site h	urial was	s used	at the	well. ren	ort the e	xact loc	cation of the on-s	ite hi	irial				····		. <u> </u>			
							Latitude 3	<u>36.8</u> 6	102		<u>Long</u> itude	e	107.43726		<u>NAD 19</u>	9271	<u>983 X</u>	
I hereby certif	fy that t	he ir	nform	ation sl	hown c	n both	h sides of this	forn	n is ti	rue d	and comple	ete	to the best of	f my	knowle	edge ar	id beliej	r
Signature	T P	0	Ę		5]	Name Kenny	' Da	vis	Tit	le Staff R	egu	latory Techi	nicia	n D	Date 12	2/6/13	
E-mail Addre	<u>śs (kenr</u>	<u>1y.r.c</u>	<u>davis(</u>	@conoc	cophill	ips.co	<u>m</u> Phone: 5	505-:	599-4	045				· · · · ·				

envirotech Analytical Laboratory

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-13-11
Laboratory Number:	58193	Sampled:	05-12-11
Chain of Custody No:	11644	Date Received:	05-12-11
Sample Matrix:	Soil	Date Extracted:	05-12 - 11
Preservative:	Cool	Date Analyzed:	05-13-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 31-6 #101

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Analyst

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-13 - 11
Laboratory Number:	58194	Sampled:	05-12-11
Chain of Custody No:	11644	Date Received:	05-12-11
Sample Matrix:	Soil	Date Extracted:	05-12-11
Preservative:	Cool	Date Analyzed:	05-13-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	8.2	0.2
Diesel Range (C10 - C28)	26.8	0.1
Total Petroleum Hydrocarbons	35.0	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 31-6 #101

Analyst

Review

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

lient:	G	A/QC		Project #:		N/A
ample ID:	0	5-13-11	QA/QC	Date Reported:		05-13-11
aboratory Number:	5	8198		Date Sampled:		N/A
ample Matrix:	N	lethylene	Chloride	Date Received:		N/A
reservative:	Ν	I/A		Date Analyzed:		05-13-11
ondition:	٨	I/A		Analysis Requeste	d:	ТРН
		-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept: Rang
Basoline Range C5 -	• C10	05/13/11	9.996E+02	1.000E+03	0.04%	0 - 15%
)iesel Range C10 - C	C28	05/13/11	9.996E+02	1.000E+03	0.04%	0 - 15%
3lank Conc. (mg/	/L - mg/Kg)		Concentration	Ď	etection Limi	T.
Gasoline Range C5 -	- C10		3.5		0.2	-
)iesel Range C10 • (C28		1.2	.2 0.1		
Duplicate Conc.	(mg/Kg)	Sample ND	Duplicate ND	% Différence	Range 0 - 30%	
Duplicate Conc. Sasoline Range C5 Diesel Range C10 - ((mg/Kg) - C10 C28	Sample ND ND	Duplicate ND ND	% Difference 0.00% 0.00%	Range 0 - 30% 0 - 30%	بونی بونی
Duplicate Conc. Gasoline Range C5 Diesel Range C10 - (Spike Conc. (mg	(mg/Kg) - C10 C28 /Kg)	Sample ND ND Sample	Duplicate ND ND Spike Added	% Différence 0.00% 0.00% Spike Result	Range 0 - 30% 0 - 30% % Recovery	Accept: Range
Duplicate Conc. Gasoline Range C5 Diesel Range C10 - (Spike Conc. (mg Gasoline Range C5	(mg/Kg) - C10 C28 /Kg) - C10	Sample ND ND Sample ND	Duplicate ND ND Spike Added 250	% Différence 0.00% 0.00% Spike Result 213	Range 0 - 30% 0 - 30% % Recovery 85.2%	Accept: Range 75 - 125%
Duplicate Conc. Gasoline Range C5 Diesel Range C10 - (Spike Conc. (mg Gasoline Range C5 Diesel Range C10 - ((mg/Kg) - C10 C28 /Kg) - C10 C28	Sample ND ND Sample ND ND	ND ND ND Spike Added 250 250	0.00% 0.00% Spike Result 213 248	Range 0 - 30% 0 - 30% % Recovery 85.2% 99.3%	Accept: Range 75 - 125% 75 - 125%
Duplicate Conc. Gasoline Range C5 Diesel Range C10 - 0 Spike Conc. (mg Gasoline Range C5 Diesel Range C10 - 0 ND - Parameter not c	(mg/Kg) - C10 C28 /Kg) - C10 C28	Sample ND ND Sample ND ND	ND ND ND Spike Added 250 250	% Différence 0.00% 0.00% Spike Result 213 248	Range 0 - 30% 0 - 30% % Recovery 85.2% 99.3%	Accept: Range 75 - 125% 75 - 125%
Duplicate Conc. Gasoline Range C5 Diesel Range C10 - (Spike Conc. (mg Gasoline Range C5 Diesel Range C10 - (ND - Parameter not c References:	(mg/Kg) - C10 C28 /Kg) - C10 C28 detected at the Method 8015E Waste,	Sample ND ND Sample ND ND stated de	ND ND Spike Added 250 250 250	0.00% 0.00% Spike Result 213 248	Range 0 - 30% 0 - 30% % Recovery 85.2% 99.3%	Accept, Range 75 - 125% 75 - 125% uating Solid

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QA/QC for Samples 58193-58194, 58198

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips		Project #:		96052-1706
Sample ID:	Back Ground		Date Reported:		05-13-1 1
Laboratory Number:	58193		Date Sampled:		05-12-11
Chain of Custody:	11644		Date Received:		05-12-11
Sample Matrix:	Soil		Date Analyzed:		05-13-11
Preservative:	Cool		Date Extracted:		05-12-11
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
Parameter		Concentration (ug/Kg)		Limit (ug/Kg)	
Benzene		ND		0.9	
Toluene		ND		1.0	
Ethylbenzene		ND		1.0	
p,m-Xylene		5.1		1.2	
o-Xylene		1.2		0.9	
Total BTEX		6.3			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	101 %
	1,4-difluorobenzene	95.0 %
	Bromochlorobenzene	97.6 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 31-6 #101

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips		Project #:		96052-1706
Sample ID:	Reserve Pit		Date Reported:		05-13-1 1
Laboratory Number:	58194		Date Sampled:		05-12-11
Chain of Custody:	11644		Date Received:		05-12-11
Sample Matrix:	Soil		Date Analyzed:		05-13-11
Preservative:	Cool		Date Extracted:		05-12-11
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
Parameter		Concentration (ug/Kg)		Limit (ug/Kg)	
Benzene Toluene		ND 7.1		0.9 1.0	
Ethylbenzene		ND		1.0	
p,m-xyiene		23.1		1.2	
o-Xyiene		8.2		0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.4 %
	1,4-difluorobenzene	95.5 %
	Bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 31-6 #101

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

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		Review		
QA/QC for Samples 581	93-58194. 581	98		3
Method 5030B, Purge-and-Trap, Test M December 1998. Method 8021B, Aromatic and Halogena Photolonization and/or Electrolytic Cond	Aethods for Evaluating stated Volatiles by Gas C ductivity Detectors, SW	solid Waste, SW-846, I nromatography Using -846, USEPA Decembi	JSEPA, er 1996.	
			10504	
etected at the stated detection limit.	a dilution proportion	al to cample dilution		
		•		
5	.0 500	526	104%	46 - 148
13	.2 1000	1,020	101%	46 - 148
N	D 500	512	102%	32 - 160
N	D 500	512	102%	46 - 148
)) Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
5.	0 4.8	4.0%	0 - 30%	0.9
13.	2 13.1	0.8%	0 - 30%	1.2
N	D ND	0.0%	0 - 30%	1.0
NI	D ND	0.0%	0 - 30%	1.0
NI		0.0%	0 - 30%	0 9
1/Ka).	Dunlicate	%Diff	Accent Range	Defect Limit
1.0157E+005	1.0178E+005	0.2%	ND	0.1
2.4225E+005	2.4274E+005	0.2%	ND	0.1
1.0305E+005	1.0326E+005	0.2%	ND	0.1
1.0924E+005 1.1869E+005	1.0946E+005 1.1893E+005	0.2% 0.2%	ND ND	0.1 0.1
ug/L)	Accept: Rano	je 0 - 15%	Conc	Limit
I-Cal RF	C-Cal RF:	Dilution:	10 Blank	Detect
N/A		Analysis:	BT	EX
N/A		Date Analyzed:	05-	13-11
58198 Soil		Date Sampleu.	N/F	1
	Soil N/A N/A N/A I.Cal RE 1.0924E+005 1.1869E+005 1.0305E+005 2.4225E+005 1.0157E+005 1.0157E+005 (Kg) Sample NI NI NI NI 13. 5. (Kg) Sample NI NI NI NI NI NI NI NI NI NI NI NI NI	Soil Soil N/A N/A N/A N/A 1.0924E+005 1.0946E+005 1.1893E+005 1.0306E+005 1.0306E+005 1.0306E+005 1.0326E+005 2.4225E+005 2.4274E+005 1.0157E+005 1.0178E+005 1.0	Soil Date Serie Soil Date Serie N/A Date Analyzed: N/A Date Analyzed: N/A Date Received: Diluter: Diluter: Ug/L) I-Cal RF C-Cal RF I.0924E+005 1.0946E+005 0.2% 1.0306E+005 1.022% 2.4225 1.0306E+005 1.022% 2.4225 2.4225E+005 2.4274E+005 0.2% 1.0157E+005 1.0178E+005 0.2% 1.0157E+005 1.0178E+005 0.2% Sold ND ND 0.0% ND ND ND 0.0% ND ND ND 0.0% ND ND 0.0% 13.2 10 Sample Amount Spiked Spiked Sample ND 500 512 13.2 1000 ND 500 512 ND 500 512 ND 500 512 ND 500 512	Soil Date Received: N// N/A Date Received: N// N/A Date Received: 05 N/A Date Received: 05 N/A Date Received: 05 N/A Analysis: BT Dilutor: 10 ug/L) FCal RF: CCB RF: %DIff. Blank 1.0924E+005 1.0946E+005 0.2% ND 1.1898E+005 1.0946E+005 0.2% ND 1.0305E+005 1.0326E+005 0.2% ND 1.0305E+005 1.0178E+005 0.2% ND 1.0157E+005 1.0178E+005 0.2% ND j/Kg) Sample Duplicate %Diff. Accept Range ND ND 0.0% 0 - 30% ND j/Kg) Sample Duplicate %Diff. Accept Range ND ND 0.0% 0 - 30% ND j/Kg) Sample Duplicate %Diff. Accept Range

envirotech Analytical Laboratory

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Parameter	(mg	g/kg)	(mg/kg)
	Cone	centration	Limit
- " <u></u> "			Det.
Condition:	Intact	Analysis Needed:	TPH-418.1
Preservative:	Cool	Date Analyzed:	05/13/11
Sample Matrix:	Soil	Date Extracted:	05/13/11
Chain of Custody No:	11644	Date Received:	05/12/11
Laboratory Number:	58193	Date Sampled:	05/12/11
Sample ID:	Back Ground	Date Reported:	05/13/11
Client:	ConocoPhillips	Project #:	96052-1706

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 31-6 #101

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Analyst

Review

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Parameter	Conc (mg	centration g/kg)	Limit (mg/kg)
			Det.
Condition:	Intact	Analysis Needed:	TPH-418.1
Preservative:	Cool	Date Analyzed:	05/13/11
Sample Matrix:	Soil	Date Extracted:	05/13/11
Chain of Custody No:	11644	Date Received:	05/12/11
Laboratory Number:	58194	Date Sampled:	05/12/11
Sample ID:	Reserve Pit	Date Reported:	05/13/ 11
Client:	ConocoPhillips	Project #:	96052-1706

Total Petroleum Hydrocarbons	620	9.7
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ND = Parameter not detected at the stated detection limit.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water References: and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 31-6 #101

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Analyst

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



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envirotech Analytical Laboratory

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Calibration	I-Cal Date	C-Cal Date	I-Cal RF;	C-Cal RF: %	Difference	Accept. Range
	05100144	05/12/11	1 615	1 670	3 4%	+/- 10%
	05/09/11	05/15/11	1,010	1,070	0.470	.,,
	05/09/11	03/13/11	1,010	1,070	0.470	.,,
Blank Conc. (r	05/09/11	05/15/11	Concentration	,,,,,D	etection Lim	it states and
Blank Conc. (r TPH	05/09/11 ng/Kg)		Concentration ND	D	etection Lim 9.7	it
Blank Conc. (r TPH Duplicate Con	05/09/11 ng/Kg) c. (mg/Kg)		Concentration ND Sample	Duplicate %	etection Lim 9.7 Difference	it Accept, Range

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

C QA/QC for Samples 58193-58194

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Analyst

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Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05/13/11
Lab ID#:	58193	Date Sampled:	05/12/11
Sample Matrix:	Soil	Date Received:	05/12/11
Preservative:	Cool	Date Analyzed:	05/13/11
³ Condition:	Intact	Chain of Custody:	11644
:			
Parameter		Concentration (mg	/Ka)
i arameter		Concentration (ing	
Total Chlorida		60	
i otar Chionde		00	
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, Reference:	U.S.E.P.A., 4500B, "N Standard Methods For	lethods for Chemical Analysis of V r The Examination of Water And V	Vater and Wastes", 1983. Vaste Water", 18th ed., 1992.
Comments:	S.J. 31-6 #101		
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Analyst		Review	
796 US Highway 64, Farmington, NM 8	7401 Ph (505) 632-0615 Fr (800)	262-1879 Fx (505) 632-1865 lab@envirot	ech-inc.com envirotech-inc.com



Chloride

	CassanDhilling	Droigot #	06052 1706
	ConocoPhillips	Project #:	90002-1700
	Reserve Pit	Date Reported:	05/13/11
Lab ID#:	58194	Date Sampled:	05/12/11
	Soll	Date Received:	05/12/11
Preservative:	Cool	Date Analyzed:	05/13/11
	Intact	Chain of Custody.	11044
Parameter		Concentration (mg	ı/Kg)
Total Chloride		60	
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Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

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Comments:

S.J. 31-6 #101

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Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD 11644

Client:			Project Name /	Location	:									ANAL	YSIS	/ PAR	AME	TERS					
Conoco 1 Ph	illios		5.5.31	-6#	101					X								J					_
Client Address:			Sampler Name:						6	E.	6												
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Client Phone No .:		(Client No.:	4	<u>ي</u>	Do	thoc	lod	leta	ioi		H		F	Iш			}	ō	tact			
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Identification	Date	Time	Lab No.		Matrix	Containers	HgCi,	ha		<u></u>	8	<u> </u>	ပိ	Ĕ	P	PA	Ē	ㅎ				လ္လ	Sa
Back Ground	5-12-11	10.07	58193	Sol Solid	Sludge Aqueous	1-402			V	0	 						V	~				/	
Reserve Pit	5-12-11	10.30	58194	Solid	Sludge Aqueous	1-402			~									/				\checkmark	/
				Soil Solid	Sludge Aqueous																		
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wo # 10250554 E envirotech Analytical Laboratory 5796 US Hinbway 64 · Farmington, NM 87401 · 505-632-0615 · Jab@envirotech-inc.com																							

ConocoPhillips

Pit Closure Form:	
Date:	
Well Name:	_
Footages: BSDFNL 1150FWL	Unit Letter:
Section: <u>35</u> , T- <u>31</u> -N, R- <u>6</u> -W, County: <u>Kio</u>	Araba State: 1/m
Contractor Closing Pit: <u>Acc</u>	

Construction Inspector:	S. M=Glasson	Date: 7/11/11
Inspector Signature:	SME	

AE

Revised 11/4/10

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Office Use Only: Subtask _____ DSM _____ Folder _____

• • • •

Davis, Kenny R

From:	Payne, Wendy F
Sent:	Friday, July 08, 2011 10:19 AM
То:	(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)
Cc:	 (eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-Ilc.com'; Jerid Cabot (jerid@crossfire-Ilc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)
Subject [.]	Reclamation Notice: San Juan 31-6 Unit 101 (Area 8 * Run 804)
Importance:	High

ACE Services will move a tractor to the **San Juan 31-6 Unit 101** to start the reclamation process on Wednesday, July 13, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



San Juan 31-6 Unit 101.pdf

ConocoPhillips Company Well - Network # **10250554** - Activity Code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw Rio Arriba County, NM

San Juan 31-6 Unit 101 - Game&Fish surface / BLM minerals

Onsite: Mike Flaniken 10-23-08 Twin: San Juan 31-6 Unit 35E (existing) 850' FNL, 1150' FWL Sec.35, T31N, R6W Unit Letter ' D ' Lease # SF-078999 Latitude: 36° 51' 39'' N (NAD 83) Longitude: 107° 26' 14'' W (NAD 83) Elevation: 6478' Total Acres Disturbed: 3.26 acres Access Road: n/a API # 30-039-30718 Within City Limits: NO Pit Lined: YES NOTE: Arch Monitoring IS required on this location. LaPlata Arch (970-565-8708) Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

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ConocoPhillips

Reclamation Form:

Date: 12-/14/11	
Well Name: <u>5J 31-6</u>	#101
Footages: <u>850 FM</u>	- 1150 FWL Unit Letter: P
Section: <u>35</u> , T- <u>3</u>]-	N, R- 6-W, County: Rie Amb-State: 1
Reclamation Contractor:	Au
Reclamation Date:	7/21/11
Road Completion Date:	7/25/11
Seeding Date:	7/25/11

**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED : 7/25/11 (DATE) LATATUDE: 36.3607^{20} LONGITUDE: 107.43700^{20} Pit Manifold removed 7/14/14 (DATE) Construction Inspector: 5.366644500 Date: 12/14/14Inspector Signature:

Office Use Only:
Subtask
DSM
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Pictures
Revised 11/4/10

- A NEW TRANSPORT



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	WELL NAME: San Juan 31-6 Unit 101	OPEN P	IT INSPE	CTION I		ConocoPhillips					
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	FRED MTZ	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
	*Please request for pit extention after 26 weeks	05/20/10 Week 1	07/07/10 Week 2	07/13/10 Week 3	07/20/10 Week 4	08/03/10 Week 5	08/10/10 Week 6	08/15/10 Week 7	08/24/10 Week 8	08/31/19 Week 9	
	PIT STATUS	Drilled Completed Clean-Up	Drilled Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Orpleted Clean-Up	 ✓ Drilled ✓ Completed Clean-Up 	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes No	Yes No	✓ Yes 🗌 No	⊻Yes □ No	🗹 Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	Yes No	
roc∕	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	Yes 🗌 No	Yes No	Ves 🗋 No	✓ Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🗋 No	☑ Yes 🗌 No	🗌 Yes 🗌 No	
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🔲 No	Yes 🗋 No	Yes 🗋 No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗸 No	✓ Yes 🗋 No	🗹 Yes 🔲 No	Yes No	
	Are the culverts free from debris or any object preventing flow?	Yes No	Yes 🗌 No	Yes No	Ves 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗋 No	✓ Yes 🗌 No	Yes No	
	Is the top of the location bladed and in good operating condition?	Yes No	Yes 🗌 No	Yes No	Ves 🗌 No	☑ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Ves 🗌 No	Yes 🗌 No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	Yes No	Yes No	🗸 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🔲 No	✓ Yes 🗋 No	Yes 🗌 No	Yes No	
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	Yes No	Yes No	Yes No	✓ Yes □ No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes No	
VI CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes No	Yes No	Yes No	🗸 Yes 🗌 No	✓ Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	Ves No	Yes 🗌 No	
AENT/	Does the pit contain two feet of free board? (check the water levels)	Yes No	Yes 🗌 No	Yes No	🗸 Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗋 No	✓ Yes 🗌 No	Yes No	
RON	Is there any standing water on the blow pit?	Yes No	Yes No	Yes No	🗸 Yes 🗌 No	🗸 Yes 🗌 No	Ves 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗋 No	
ENVI	Are the pits free of trash and oil?	Yes No	Yes No	Yes No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	
	Are there diversion ditches around the pits for natural drainage?	Yes No	Yes No	Yes No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	🗹 Yes 🔲 No	Yes 🗌 No	
	Is there a Manifold on location?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes 🗌 No	
	Is the Manifold free of leaks?, Are the hoses in good condition?	Yes 🗌 No	Yes 🗋 No	Yes No	🗹 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	🗸 Yes 🗌 No	🖌 Yes 🗌 No	🗌 Yes 🗌 No	
оср	Was the OCD contacted?	Yes No	Yes 🗌 No	Yes No	Yes 🔽 No	Yes 🔽 No	Yes 🗹 No	Yes 🖓 No	Yes 🔽 No	Yes 🗋 No	
	PICTURE TAKEN	Tes No	Yes No	Yes No	Yes 🗸 No	🗋 Yes 🔽 No	🗋 Yes 才 No	🗋 Yes 🔽 No	Yes 🗸 No	TYes No	
	COMMENTS	Rig on loc.	Rig on loc.	Rig on loc	No repairs Manfold needs pulled up.	TESTED PIT	Main road need bladed contact Kindal		No repairs contacted Facility rew to tighten fence.	Being reclaimed.	

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	WELL NAME:									S.
	San Juan 31-6 Unit 101	F1 AAA-	F AAL	Fun al AAAa	Ere al AAAr	Ere al AAtr		Fred AAtz	S McGlasson	S McGlasson
		10/13/10	10/19/10	10/27/10	11/03/10	11/23/10	12/01/10	12/08/10	01/06/11	01/17/11
*Please request for pit extention after 26 weeks		Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
PIT STATUS:		Drilled Completed	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes 🗋 No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes No	☑ Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No
LOCA	Is the temporary well sign on location and visible from access road?	Yes No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🖌 Yes 🔲 No	Yes No	☑ Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	Yes No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	Yes 🗌 No	Yes 🗌 No	Yes No	✓ Yes 🗌 No	Yes No	🗹 Yes 🗌 No	Yes 🗸 No	✓ Yes 🗌 No	☑ Yes 🗍 No
	Is the top of the location bladed and in good operating condition?	Yes No	🗹 Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes 🗌 No	🗌 Yes 才 No	Ves 🗌 No	🗸 Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	Yes 🗌 No	Yes 🗋 No	Yes 🛄 No	Yes No	🗌 Yes 🔽 No	🗹 Yes 🔲 No	✓ Yes 🗌 No	🗹 Yes 🗌 No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	Ves 🗌 No	🗸 Yes 🗌 No	Yes No	Yes No	Yes 🗹 No	Yes 🔽 No	Ves 🗌 No	マ Yes 🗌 No
I CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗌 No	🗸 Yes 🗌 No	🗹 Yes 🔲 No	Yes 🗸 No	Yes No	Yes 🗸 No	🗌 Yes 才 No	🗹 Yes 🗌 No	✓ Yes 🗌 No
AENTA	Does the pit contain two feet of free board? (check the water levels)	Yes No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes 🗸 No	🗹 Yes 🗌 No	Yes 🗋 No	🖌 Yes 🗌 No
RONA	Is there any standing water on the blow pit?	Yes No	🗹 Yes 🛄 No	✓ Yes 🗌 No	Ves 🗌 No	Yes No	✓ Yes 🗌 No	Yes 🗋 No	Yes 🗹 No	🗌 Yes 🔽 No
ENVI	Are the pits free of trash and oil?	Yes No	🗸 Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes 🗌 No	🖌 Yes 🗌 No	✓ Yes 🗌 No	🗸 Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	Yes No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	🗸 Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No
	Is there a Manifold on location?	Yes No	🗸 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🔲 No	Yes 🛄 No	✓ Yes 🗌 No	🖌 Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes 🗌 No	✓ Yes 🗍 No	🖌 Yes 🗌 No	🗸 Yes 🗌 No	Yes No	✓ Yes 🗌 No	Ves No	🗹 Yes 🔲 No	🖌 Yes 🗌 No
ocb	Was the OCD contacted?	Yes No	🗌 Yes 🗹 No	🗌 Yes 🔽 No	Yes 🗸 No	Yes No	Yes 🗸 No	🗌 Yes 🗹 No	🗌 Yes 🔽 No	🗌 Yes 🔽 No
	PICTURE TAKEN	Yes No	🗋 Yes 🖌 No	Yes 🖌 No	Yes 🗸 No	Yes No	🗋 Yes 🔽 No	Yes 🔽 No	Yes 🔽 No	🗋 Yes 🔽 No
	COMMENTS	Road closed do to pipe line closure.			Has wellneeded value on loc.	A.W.S. rig on location	Contact croos fire to fix liner pick up trash etc contact Dawn to pull pit	contact Flint to fix fence hole. Pick up trash and contact water machine to pick up porter potties.	Moderate snow on location	

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	WELL NAME:									
	San Juan 31-6 Unit TUT	S McGlasson		S McGlasson	S McGlasson	S McGlasson	S McGlasson	S. McGlasson	S McGlasson	S McGlasson
DATE		01/25/11	01/31/11	02/07/11	02/14/11	02/11/11	02/23/11	03/01/11	03/07/11	03/16/11
*Please request for pit extention after 26 weeks		Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		Drilled Completed Clean-Up	 ✓ Drilled Completed Clean-Up 	Drilled Completed Ctean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	🗸 Yes 🗌 No	√ Yes 🗌 No	☑ Yes 🗌 No	√ Yes 🗋 No	🕢 Yes 🔲 No	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No
10C/	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	🗸 Yes 🔲 No	🗸 Yes 🔲 No	🗹 Yes 🗌 No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No	🖌 Yes 🗌 No	☑ Yes 🔲 No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Ves 🗌 No	🗸 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	🖌 Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	☑ Yes 🔲 No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗌 No	Yes No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No
WPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	🗸 Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	Yes 🗋 No	Yes No	☑ Yes 🔲 No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No	✓ Yes 🗌 No
MENT/	Does the pit contain two feet:of free board? (check the water levels)	Yes No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	🗹 Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No
RON/	Is there any standing water on the blow pit?	Yes 🖌 No	Yes 🗹 No	Yes 🖌 No	Yes 🗸 No	Yes 🗹 No	Yes 🗸 No	Yes 🖌 No	Yes 🗸 No	Yes 🗸 No
EN<	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗋 No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes No	✓ Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🗌 No	✓ Yes □ No	Ves No	🗸 Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Ves No	Yes 🗌 No	Yes 🗌 No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🖌 Yes 🗌 No	🗸 Yes 🗌 No	🗸 Yes 🗋 No	Ves 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🔲 No
ocd	Was the OCD contacted?	Yes 🗸 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🖌 No	🗌 Yes 🗹 No	Yes 🖌 No	Yes 🗸 No
	PICTURE TAKEN	🗌 Yes 🗹 No	Yes 🖌 No	Yes 🗹 No	🗌 Yes 🔽 No	Yes 🗸 No	🗌 Yes 🗹 No	Yes 🖌 No	Yes 🖌 No	Yes 🗸 No
	COMMENTS								Need to request pit extension	

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	WELL NAME:									
	San Juan 31-6 Unit 101	S. MaGlassaa	S. MaClassan	L & MaClasser	S. MaGlassa		Freed Adda	Free of Adda	Ered Mir	Frod Atta
		03/23/11	03/30/11	04/01/11	04/11/11	05/06/11	05/12/11	05/19/11	05/26/11	
-	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
1		✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	Drilled
	PIT STATUS	Completed	Completed	Completed		Completed	Completed	Completed	Completed	
		Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes 🗌 No	☑ Yes □ No	☑ Yes 🗋 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🗋 No	☑ Yes 🗌 No
10C/	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	Ves 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗍 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 📋 No	🗹 Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	✓ Yes 🗋 No	Yes 🗌 No	Yes 🗋 No	☑ Yes 🔲 No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗋 No	Yes No	🗸 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗌 No	✓ Yes 🛄 No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	🖌 Yes 🔲 No	✓ Yes 🗌 No	✓ Yes 🗋 No	Yes 🗌 No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes 🗌 No	Yes 🗌 No	☑ Yes 🗌 No	Yes 🗋 No	Yes No	Ves 🗋 No	Yes 🗌 No	Ves No	🗸 Yes 🗌 No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	🗹 Yes 🔲 No	⊻ Yes □ No	🗹 Yes 📋 No	Ves 🗌 No
MENT/	Does the pit contain two feet of free board? (check the water levels)	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🔲 No
RON	Is there any standing water on the blow pit?	Yes 🗸 No	Yes 🖌 No	✓ Yes ✓ No	Yes 🗹 No	✓ Yes 🗌 No	Ves 🗌 No	Yes No	🗸 Yes 🗌 No	Yes 🗌 No
ENV	Are the pits free of trash and oil?	Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	Ves 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No
	Is there a Manifold on location?	Yes 🗌 No	Yes 🗋 No	☑ Yes □ No	🗸 Yes 🗌 No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	🖌 Yes 🗌 No	🗹 Yes 📋 No	🗸 Yes 🗌 No	Ves 🗋 No	🗹 Yes 🔲 No	🖌 Yes 📋 No	🗸 Yes 🗌 No	🖌 Yes 🗋 No	🖌 Yes 🗌 No
ocb	Was the OCD contacted?	🗋 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🔽 No	🗌 Yes 🔽 No	Yes 🔽 No	🗌 Yes 🔽 No	🗌 Yes 🔽 No	Yes 🗸 No	🗌 Yes 🔽 No
	PICTURE TAKEN	🗌 Yes 🔽 No	Yes 🖌 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗌 No	Yes 🗸 No	Yes 🗸 No	Yes 🗸 No	Yes 🖌 No
	COMMENTS					Had M.N.R finish pulling pit.	Test pit no repairs.		no repairs	no repairs

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	WELL NAME:									
<u> </u>	San Juan 31-6 Unit 101	Fred Mtz	Frod Mir	E AAT7	Erod Mtz					
	DATE	06/09/11	06/16/11	06/23/11	06/30/11					
*Please request for pit extention after 26 weeks		Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45
PIT STATUS		 ✓ Drilled ✓ Completed ☐ Clean-Up 	 ✓ Drilled ✓ Completed Clean-Up 	 ✓ Drilled ✓ Completed ☐ Clean-Up 	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled	Drilled	Drilled	Drilled
VLION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗍 No	Yes No	Yes 🗌 No	Yes 🗋 No	Yes No
LOCA	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	🗸 Yes 🔲 No	Ves 🗌 No	Yes 🗸 No	Yes No	Yes 🗋 No	🗌 Yes 🔲 No	Yes 🗋 No	Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	🖌 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes No	Yes 🗌 No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	Yes No	🗸 Yes 🗌 No	Yes No	Yes 🗸 No	Yes No	Yes No	Yes No	Yes No	Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	Ves 🗌 No	Yes No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes No	Yes No	Yes No	Yes No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗸 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	Yes 🗸 No	Yes No	Yes No	Yes No	Yes 🗌 No	Yes 🗌 No
MPLIZ	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes 🗋 No	Yes No	Yes 🗌 No	Yes 🗌 No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes No	🗌 Yes 🔲 No	Yes No	Yes 🗋 No	Yes 🗌 No
MENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	Ves No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes No	Yes No	Yes No	Yes No
RON	Is there any standing water on the blow pit?	🗸 Yes 🗌 No	🗌 Yes 🔽 No	Yes 🖌 No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes No	Yes 🚺 No	Yes 🗌 No
EN	Are the pits free of trash and oil?	Yes 🗌 No	Yes No	Yes 🗌 No	Ves 🗌 No	Yes No	Yes No	Yes No	Yes 🗌 No	Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes No	Yes No	Yes No	Yes 🗌 No	Yes 🗌 No
	Is there a Manifold on location?	🖌 Yes 🔲 No	🗸 Yes 🗌 No	Yes 🗍 No	✓ Yes 🗍 No	Yes No	Yes No	Yes No	Yes 🗍 No	Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	🗸 Yes 🗌 No	🗹 Yes 🗋 No	🗸 Yes 🗌 No	🖌 Yes 🛄 No	Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No
OCD	Was the OCD contacted?	Yes 🗸 No	Yes 🗸 No	Yes 🗹 No	Yes 🖸 No	Yes No	Yes 🗌 No	Yes No	Yes 🗍 No	Tes 🗋 No
	PICTURE TAKEN	🗋 Yes 才 No	🗌 Yes 🗹 No	🎦 Yes 🗹 No	🗋 Yes 🗹 No	Yes No	Yes 🗍 No	Yes No	Yes No	🗋 Yes 🗌 No
	COMMENTS	Very little water on pit; Facility crew has part of fence down	No Repairs	SIGHN ON WELL HEAD NO REPAIRS	Sign on fence culver is smashed					

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