District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

RECEIVED
2013 NOV 24 AM 11 50

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

11543

Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Existing BGT ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name: FEDERAL GAS COM 1 #1B
API Number: 30-045-30032 OCD Permit Number:
U/L or Qtr/Qtr B Section 20 Township 32N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.97624 Longitude 108.11683 NAD: ☐1927 ☒ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

RCVD DEC 19 '13
OIL CONS. DIV.
DIST. 3

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 120 bbl Type of fluid: Produced Water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Visible sidewalls, vaulted, automatic high-level shut off, no liner
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

29

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☒ Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☒ Other Expanded metal or solid vaulted top

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☒ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☒ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☒ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Kim Champlin Title: Environmental Representative

Signature: Kim Champlin Date: 11.20.08

e-mail address: kim_champlin@xtoenergy.com Telephone: (505) 333-3100

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly 12/30/2013 **Approval Date:** 10/24/13

Title: Senior Hydrologist Compliance Officer **OCD Permit Number:**

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** December 2, 2013

22.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: Disposal Facility Permit Number:

Disposal Facility Name: Disposal Facility Permit Number:

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude Longitude NAD: ☐ 1927 ☐ 1983

25.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Logan Hixon Title: EHS Coordinator

Signature: Logan Hixon Date: December 6, 2013

e-mail address: Logan_Hixon@Xtoenergy.com Telephone: (505) 333-3683

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Federal Gas Com 1-1B	Facility Type: Gas Well (Mesa Verde)

Surface Owner: Federal Land	Mineral Owner	API No. 30-045-30032

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	32 N	12W	935	FNL	2280	FWL	San Juan

Latitude: N36*.97624 **Longitude:** W-107*.11683

NATURE OF RELEASE

Type of Release: N/A	Volume of Release:	Volume Recovered:
Source of Release: N/A	Date and Hour of Occurrence: N/A	Date and Hour of Discovery: N/A
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The below grade tank was taken out of service at the Federal Gas Com 1-1B well site due to upgrades made to this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for TPH, Benzene, Total BTEX and the total chlorides, confirming that a release has not occurred at this location.

Describe Area Affected and Cleanup Action Taken.*
No release has been confirmed for this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Logan Hixon	OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon	Approved by Environmental Specialist:	
Title: EHS Coordinator	Approval Date:	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached ☐
Date: December 6, 2013 Phone: 505-333-3683		

* Attach Additional Sheets If Necessary

XTO Energy Inc.
San Juan Basin
Below Grade Tank
Closure Report

Lease Name: Federal Gas Com 1-1B
API No.: 30-045-30032
Description: Unit B, Section 20, Township 32N, Range 12W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
   Closure Date is December 2, 2013.

2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
   Closure Date is December 2, 2013.

3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
   Required C-144 Form is attached to this document.

4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
   Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
   Soil contaminated by exempt petroleum hydrocarbons
   Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
   Basin Disposal Permit No. NM01-005
   Produced water
   All liquids and sludge were removed from the tank prior to closure activities.

5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
   XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
Equipment will remain in place for continued production activities at the Federal Gas Com 1-1B

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	**< 0.0029 mg/kg**
BTEX	EPA SW-846 8021B or 8260B	50	**< 0.0436 mg/kg**
TPH	EPA SW-846 418.1	100	**<20.0 mg/kg**
Chlorides	EPA 300.1	250 or background	**74 mg/kg**

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
No release has been confirmed at this location

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.

10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.
The notification will include the following:
    i. Operator's name
    ii. Well Name and API Number
    iii. Location by Unit Letter, Section, Township, and Range

Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on October 24, 2013; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.
The surface owner was notified on October 24, 2013 via email. Email has been approved as a means of surface owner notification to the BLM by Brandon Powell, NMOCD Aztec Office.

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
The location will not be recontoured at this time due to continued operations of the Federal Gas Com 1-1B well site.

12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
The site of the BGT will be backfilled at this time.

13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
The site will not be reclaimed at this time to facilitate the continued operations at the Federal Gas Com 1-1 B well site.

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
    i. Proof of closure notice to division and surface owner; **attached**
    ii. Details on capping and covering, where applicable; **per OCD Specifications**
    iii. Inspection reports; **attached**
    iv. Confirmation sampling analytical results; **attached**
    v. Disposal facility name(s) and permit number(s); **see above**
    vi. Soil backfilling and cover installation; **per OCD Specifications**
    vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); **Will occur at the time of plugging and abandoning of the Federal Gas Com 1-1B well site.**
    viii. Photo documentation of the site reclamation. **attached**

ESC
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YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Tuesday October 29, 2013

Report Number: L665024
Samples Received: 10/25/13
Client Project:

Description: Federal Gas Com 1-B

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: Daphne R Richards

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.
Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

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REPORT OF ANALYSIS

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

October 29,2013

ESC Sample # : L665024-01

Site ID :

Project # :

Date Received : October 25, 2013
Description : Federal Gas Com 1-B

Sample ID : DARLH-102313-1300

Collected By : Logan Hixon
Collection Date : 10/23/13 13:00

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	74.	12.	mg/kg	9056	10/28/13	1
Total Solids	85.3	0.100	%	2540 G-2011	10/28/13	1
Benzene	BDL	0.0029	mg/kg	8021B	10/25/13	5
Toluene	BDL	0.029	mg/kg	8021B	10/25/13	5
Ethylbenzene	BDL	0.0029	mg/kg	8021B	10/25/13	5
Total Xylene	BDL	0.0088	mg/kg	8021B	10/25/13	5
Surrogate Recovery(%)						
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021B	10/25/13	5

Results listed are dry weight basis.
BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:

The reported analytical results relate only to the sample submitted
Reported: 10/29/13 11:59 Printed: 10/29/13 11:59

Summary of Remarks For Samples Printed
10/29/13 at 11:59:45

TSR Signing Reports: 288
R3 - Rush: Two Day

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L665024-01 Account: XTORNM Received: 10/25/13 09:30 Due Date: 10/29/13 00:00 RPT Date: 10/29/13 11:59
moved tat 10/28, DR

ESC LAB SCIENCES
YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt. Juliet, TN 37122
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1-800-767-5859
Fax (615) 758-5859

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Est. 1970

XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L665024

October 29, 2013

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
Benzene	< .0005	mg/kg			WG688983	10/25/13 15:30
Ethylbenzene	< .0005	mg/kg			WG688983	10/25/13 15:30
Toluene	< .005	mg/kg			WG688983	10/25/13 15:30
Total Xylene	< .0015	mg/kg			WG688983	10/25/13 15:30
a,a,a-Trifluorotoluene(PID)		% Rec.	104.0	54-144	WG688983	10/25/13 15:30
Total Solids	< .1	%			WG688969	10/28/13 11:45
Chloride	< 10	mg/kg			WG689134	10/28/13 19:01

Duplicate

Analyte	Units	Result	Duplicate	RPD	Limit	Ref Samp	Batch
Total Solids	%	85.7	85.3	0.458	5	L665024-01	WG688969
Chloride	mg/kg	2500	2300	8.33	20	L665277-04	WG689134
Chloride	mg/kg	340.	310.	9.23	20	L665285-02	WG689134

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
Benzene	mg/kg	.05	0.0480	96.0	70-130	WG688983
Ethylbenzene	mg/kg	.05	0.0471	94.3	70-130	WG688983
Toluene	mg/kg	.05	0.0458	91.5	70-130	WG688983
Total Xylene	mg/kg	.15	0.141	94.3	70-130	WG688983
a,a,a-Trifluorotoluene(PID)				102.0	54-144	WG688983
Total Solids	%	50	49.9	99.8	85-115	WG688969
Chloride	mg/kg	200	219.	110.	80-120	WG689134

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
Benzene	mg/kg	0.0484	0.0480	97.0	70-130	0.790	20	WG688983
Ethylbenzene	mg/kg	0.0472	0.0471	94.0	70-130	0.0400	20	WG688983
Toluene	mg/kg	0.0461	0.0458	92.0	70-130	0.700	20	WG688983
Total Xylene	mg/kg	0.142	0.141	94.0	70-130	0.320	20	WG688983
a,a,a-Trifluorotoluene(PID)				103.0	54-144			WG688983
Chloride	mg/kg	198.	219.	99.0	80-120	10.1	20	WG689134

Matrix Spike

Analyte	Units	MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Benzene	mg/kg	0.279	0.0	.05	110.	49.7-127	L665024-01	WG688983
Ethylbenzene	mg/kg	0.267	0.0	.05	110.	40.8-141	L665024-01	WG688983
Toluene	mg/kg	0.264	0.000741	.05	100.	49.8-132	L665024-01	WG688983
Total Xylene	mg/kg	0.803	0.00117	.15	110.	41.2-140	L665024-01	WG688983
a,a,a-Trifluorotoluene(PID)					98.30	54-144		WG688983

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L665024

October 29, 2013

Analyte	Units	Matrix Spike Duplicate MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Benzene	mg/kg	0.262	0.279	105.	49.7-127	5.99	23.5	L665024-01	WG688983
Ethylbenzene	mg/kg	0.249	0.267	99.6	40.8-141	6.81	23.8	L665024-01	WG688983
Toluene	mg/kg	0.247	0.264	98.7	49.8-132	6.58	23.5	L665024-01	WG688983
Total Xylene	mg/kg	0.745	0.803	99.2	41.2-140	7.40	23.7	L665024-01	WG688983
a,a,a-Trifluorotoluene(PID)				97.40	54-144				WG688983

Batch number /Run number / Sample number cross reference

WG688983: R2845460: L665024-01
WG688969: R2846025: L665024-01
WG689134: R2846465: L665024-01

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L665024

October 29, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

XTO ENERGY
Western Division

Quote Number	Page 1 of 1	
XTO Contact: Logan Hixon	XTO Contact Phone #: (505) 386-8018	
Email Results to: Logan, Kurt, James		
Well Site/Location: Federal Gas Com 1 #2B	API Number: 3 30-045-30382	Test Reason: BGT closure
Collected By: Logan Hixon	Samples on Ice: (Y/N)	Turnaround: Standard / X Next Day / ___ Two Day / ___ Three Day / ___ Std. 5 Bus. Days (by contract)
Company: XTO	QA/QC Requested	Date Needed: ___
Signature: Logan H	Gray Areas for Lab Use Only!	

Analysis: 8021 (BTEX) / Chlorides

Information: 1008

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	Sample Number
FarLH-102313-1300	BGT comp	S	10-23	13:00	cool	1-4oz	466024

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Waster = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature)	Date: 11-23-13	Time: 1400	Received By: (Signature)	Number of Bottles	Sample Condition
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature: 3C	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 10-25-13 Time: 0920	

Comments: 5040 0636 7392 5

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

1-4oz

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0025

Samples Received: 10/23/2013 2:00:00PM

Job Number: 98031-0528

Work Order: P310092

Project Name/Location: Federal Gas Com 1 #1B

Entire Report Reviewed By: _____ Date: 10/25/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Federal Gas Com 1 #1B	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	25-Oct-13 14:27

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Comp	P310092-01A	Soil	10/23/13	10/23/13	Glass Jar, 4 oz.

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Federal Gas Com 1 #1B	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	25-Oct-13 14:27

BGT Comp

P310092-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	ND	20.0	mg/kg	1	1343023	10/24/13	10/24/13	EPA 418.1	

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

XTO Energy Inc.	Project Name:	Federal Gas Com 1 #1B	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	25-Oct-13 14:27

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1343023 - 418 Freon Extraction										
Blank (1343023-BLK1)				Prepared & Analyzed: 24-Oct-13						
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1343023-DUP1)		**Source: P310093-01**		Prepared & Analyzed: 24-Oct-13						
Total Petroleum Hydrocarbons	ND	20.0	mg/kg		ND				30	
Matrix Spike (1343023-MS1)		**Source: P310093-01**		Prepared & Analyzed: 24-Oct-13						
Total Petroleum Hydrocarbons	553		mg/L	500	1.00	110	80-120			

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Federal Gas Com 1 #1B	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	25-Oct-13 14:27

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

(X Rush)

XTO ENERGY
Western Division

Quote Number	Page 1 of 1	
XTO Contact: Logan Hixon	XTO Contact Phone #: (505) 386 8015	
Email Results to: Logan, Kurt, James		
Well Site/Location: Federal Gas Com 1 #2B	API Number: 30-045-30032	Test Reason: BGT closure
Collected By: Logan Hixon	Samples on Ice: (Y) N	Turnaround: ~~Standard~~ ~~Next Day~~ ___ Two Day ___ Three Day ___ Std. 5 Bus. Days (by contract)
Company: XTO	QA/QC Requested	
Signature: Logan Hixon	Gray Areas for Lab Use Only!	Date Needed: _____

Analysis: 418.1

Lab Information: 9803I-0528

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	Sample Number
FarLH-102313-1300	BGT COMP	Soil	11-23	13:00	cool	1-4oz	X 310092-01

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Waster = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature) Logan Hixon	Date: 10/23-13	Time: 14:00	Received By: (Signature)	Number of Bottles	Sample Condition
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature:	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 10/23/13 Time: 1400	

Comments

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

Hixon, Logan

From:	Hixon, Logan
Sent:	Thursday, October 24, 2013 11:01 AM
To:	BRANDON POWELL (brandon.powell@state.nm.us); Jonathan Kelly (jonathan.kelly@state.nm.us)
Cc:	McDaniel, James; Hoekstra, Kurt; Naegele, Otto
Subject:	BGT Closure Notification: Federal Gas Com 1-1B (30-045-30032), Gerk Gas Com B-1F (30-045-31286), Hancock Gas Com-1E (30-045-25250)

Brandon,
Please accept this email as the required notification for BGT closure activities at the following sites:

-Federal Gas Com 1-1B (API 30-045-30032) located in Section 20 (B), Township 32N, Range 12W, San Juan County, New Mexico.

-Gerk Gas Com B-1F (API 30-045-31286) located in Section 19(O), Township 29N, Range 9W, San Juan County, New Mexico.

-Hancock Gas Com-1E (30-045-25250) Located in Section 15, Township 30N, Range 12W, San Juan County, New Mexico.

These BGT's are being closed due to upgrades of the well sites.

Thank You!
Logan Hixon
EHS Coordinator
Western Division
-382 CR 3100
Aztec NM 87410
Office (505)333-3683

~72 Suttle Street, Suite J
Durango, CO 81303
Office (970) 247-7708
Cell (505) 386-8018
Logan_Hixon@xtoenergy.com

Hixon, Logan

From: Hixon, Logan
Sent: Thursday, October 24, 2013 11:05 AM
To: MARK KELLY (mark_kelly@blm.gov)
Cc: McDaniel, James; Hoekstra, Kurt; Naegele, Otto
Subject: BGT Closure Notification: Federal Gas Com 1-1B (30-045-30032)

Mark,
Please accept this email as the required notification for BGT closure activities at the following site:

-Federal Gas Com 1-1B (API 30-045-30032) located in Section 20 (B), Township 32N, Range 12W, San Juan County, New Mexico.

This BGT is being closed due to upgrades to the well site.

Thank You!
Logan Hixon
EHS Coordinator
Western Division
-382 CR 3100
Aztec NM 87410
Office (505)333-3683
-72 Suttle Street, Suite J
Durango, CO 81303
Office (970) 247-7708
Cell (505) 386-8018
Logan_Hixon@xtoenergy.com

Well Below Tank Inspection Report

RouteName	StopName	Pumper	Foreman	WellName	APIWellNumber	Section	Range	Township
DEN NM Run 51	FEDERAL GAS COM 1 (	Frantz, Bruce	Durham, Ken	FEDERAL GC 001 01B	3004530032	20	12W	32N

InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes
FB	08/15/2008	09:00	No	No	No	No	No	5			
FB	09/05/2008	09:00	No	No	No	No	No	3			
FB	10/29/2008	01:00	No	No	No	No	No	4	Well Water	Below Ground	
FB	11/24/2008	09:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	12/02/2008	11:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	01/07/2009	08:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	02/10/2009	10:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	03/29/2009	08:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	04/30/2009	03:00	No	No	No	No	No	2	Well Water	Below Ground	
FB	05/26/2009	11:00	No	No	No	No	No	4	Well Water	Below Ground	
FB	06/30/2009	12:00	No	No	No	No	No	2	Well Water	Below Ground	
FB	07/31/2009	10:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	08/18/2009	08:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	09/29/2009	03:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	10/15/2009	11:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	11/25/2009	08:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	12/16/2009	02:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	01/27/2010	12:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	02/08/2010	01:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	03/20/2010	04:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	04/26/2010	09:00	No	No	No	No	No	3	Well Water	Below Ground	
FB	05/06/2010	11:00	No	No	No	No	No	3	Well Water	Below Ground	
BRUCE FRANTZ	04/19/2011	11:00	Yes	No	Yes	Yes	No	2	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	05/04/2011	02:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	06/02/2011	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	07/05/2011	09:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	08/16/2011	09:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	09/21/2011	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	10/10/2011	12:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	10/26/2011	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	11/02/2011	11:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	11/04/2011	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	01/09/2012	03:00	Yes	No	Yes	Yes	No	0	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	01/18/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G	CALLED IN BOTH TANKS HIGH WATER TABLE
BRUCE FRANTZ	01/26/2012	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G	bf
BRUCE FRANTZ	01/30/2012	03:00	Yes	No	Yes	Yes	No	1	Well Water	Below G	bf
BRUCE FRANTZ	02/01/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G	bf
BRUCE FRANTZ	04/11/2012	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G	bf

BRUCE FRANTZ	05/08/2012	02:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	06/04/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	06/28/2012	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	07/06/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	07/23/2012	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	08/28/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	09/03/2012	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	09/12/2012	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	10/02/2012	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	10/17/2012	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	10/30/2012	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/02/2012	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/05/2012	10:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/09/2012	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/12/2012	02:00	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/16/2012	09:59	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/19/2012	03:59	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/21/2012	01:59	Yes	No	Yes	Yes	No	1	Well Water	Below G bf
BRUCE FRANTZ	11/26/2012	10:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	12/03/2012	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	12/05/2012	04:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	12/07/2012	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	12/10/2012	02:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	01/31/2013	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	02/27/2013	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	03/27/2013	01:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	04/09/2013	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	04/19/2013	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	04/23/2013	02:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	04/29/2013	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	06/03/2013	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	06/12/2013	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	07/05/2013	12:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	07/29/2013	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	08/27/2013	11:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	09/03/2013	09:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	09/06/2013	10:00	Yes	No	Yes	Yes	No	1	Well Water	Below G BF
BRUCE FRANTZ	09/13/2013	11:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	09/18/2013	01:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	09/20/2013	12:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	09/27/2013	09:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	09/30/2013	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/01/2013	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/02/2013	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/09/2013	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/16/2013	09:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/23/2013	10:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF
BRUCE FRANTZ	10/28/2013	09:00	Yes	No	Yes	Yes	No	0	Well Water	Below G BF

XTO Energy, Inc.
Federal Gas Com 1-1B (30-045-30032)
Section 20 (B), Township 32N, Range 12W
Closure Date: December 2, 2013

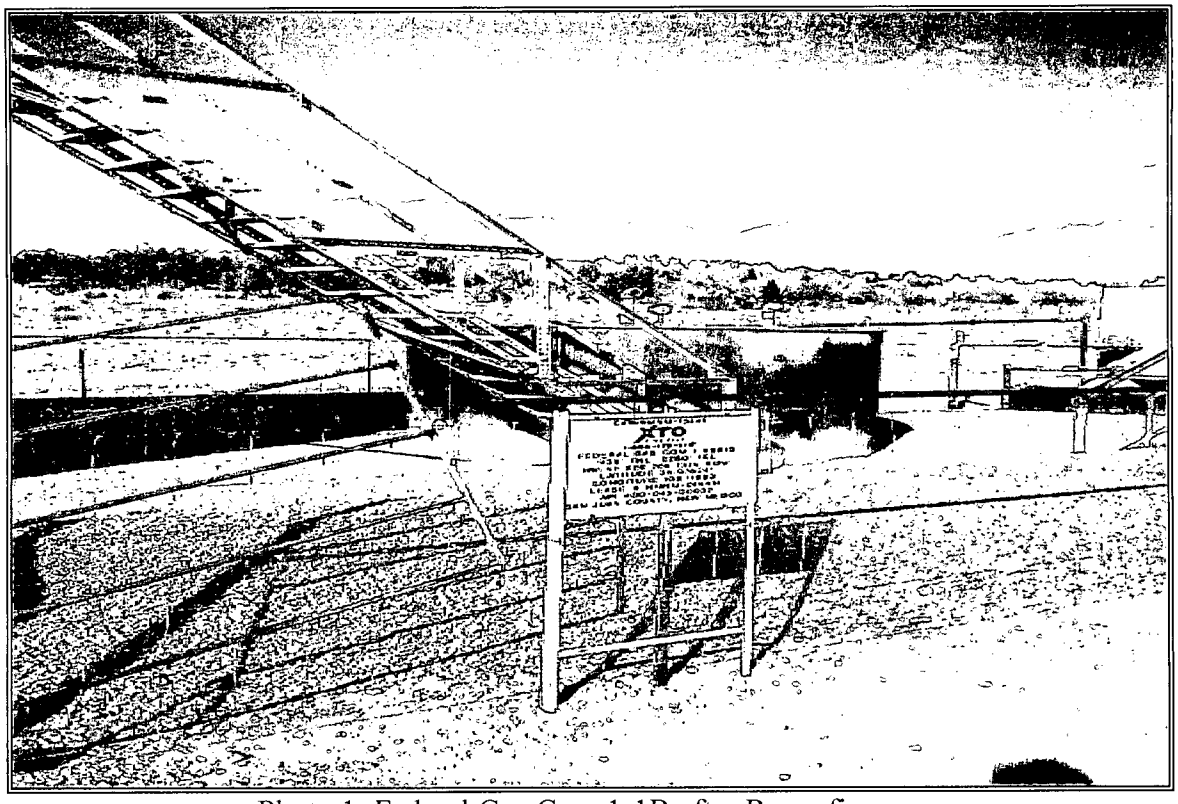

Photo 1: Federal Gas Com 1-1B after Reconfigure.

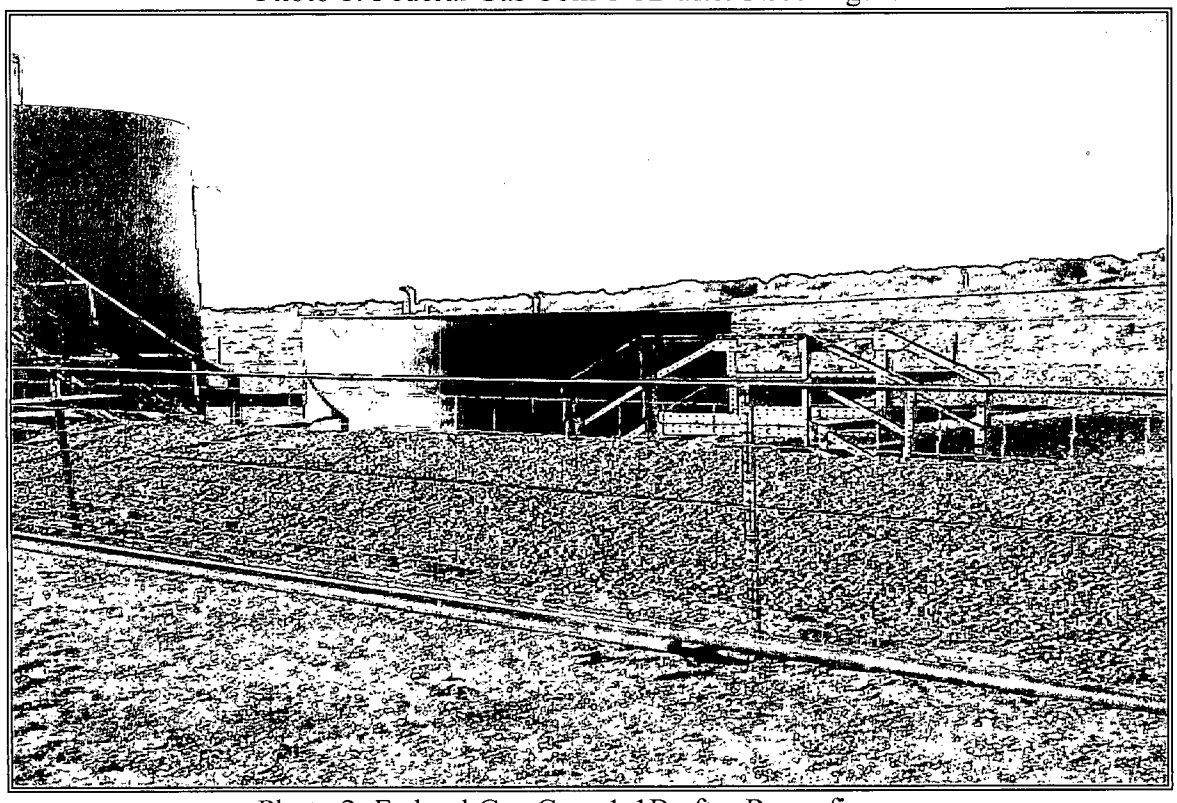
Photo 2: Federal Gas Com 1-1B after Reconfigure.

XTO Energy, Inc.
Federal Gas Com 1-1B (30-045-30032)
Section 20 (B), Township 32N, Range 12W
Closure Date: December 2, 2013

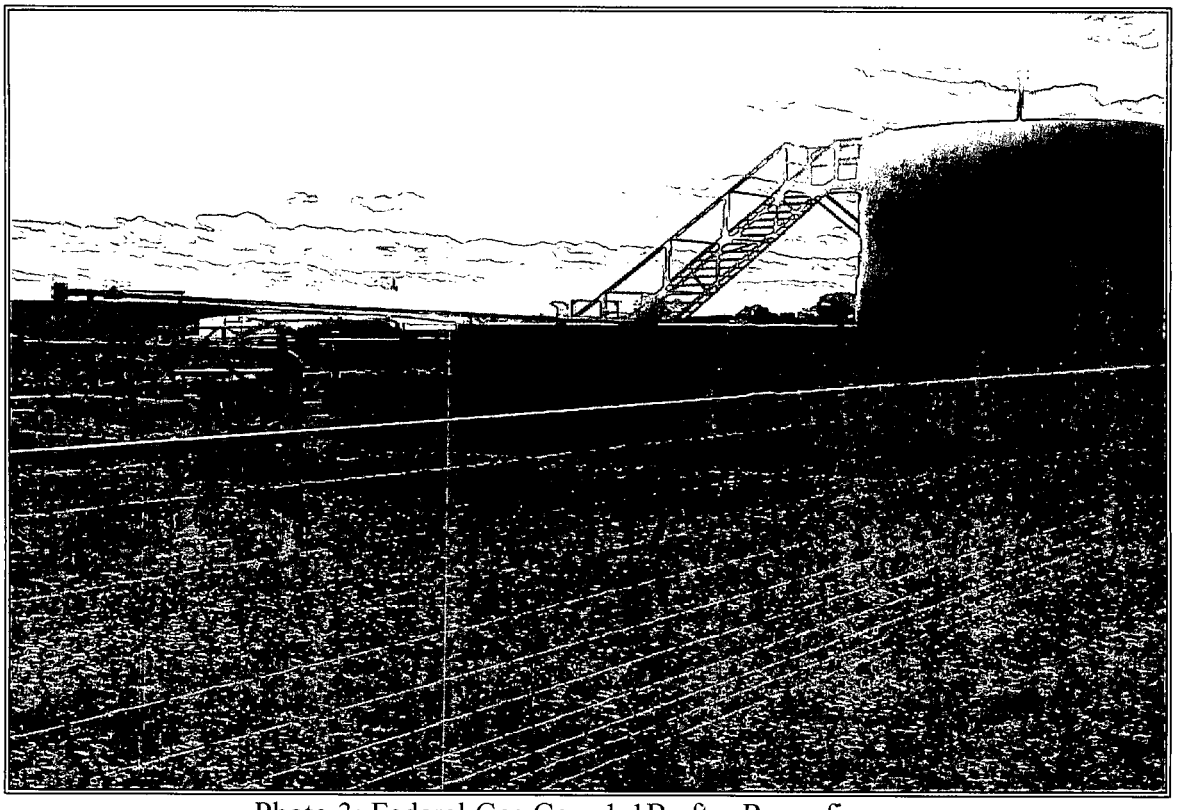

Photo 3: Federal Gas Com 1-1B after Reconfigure.

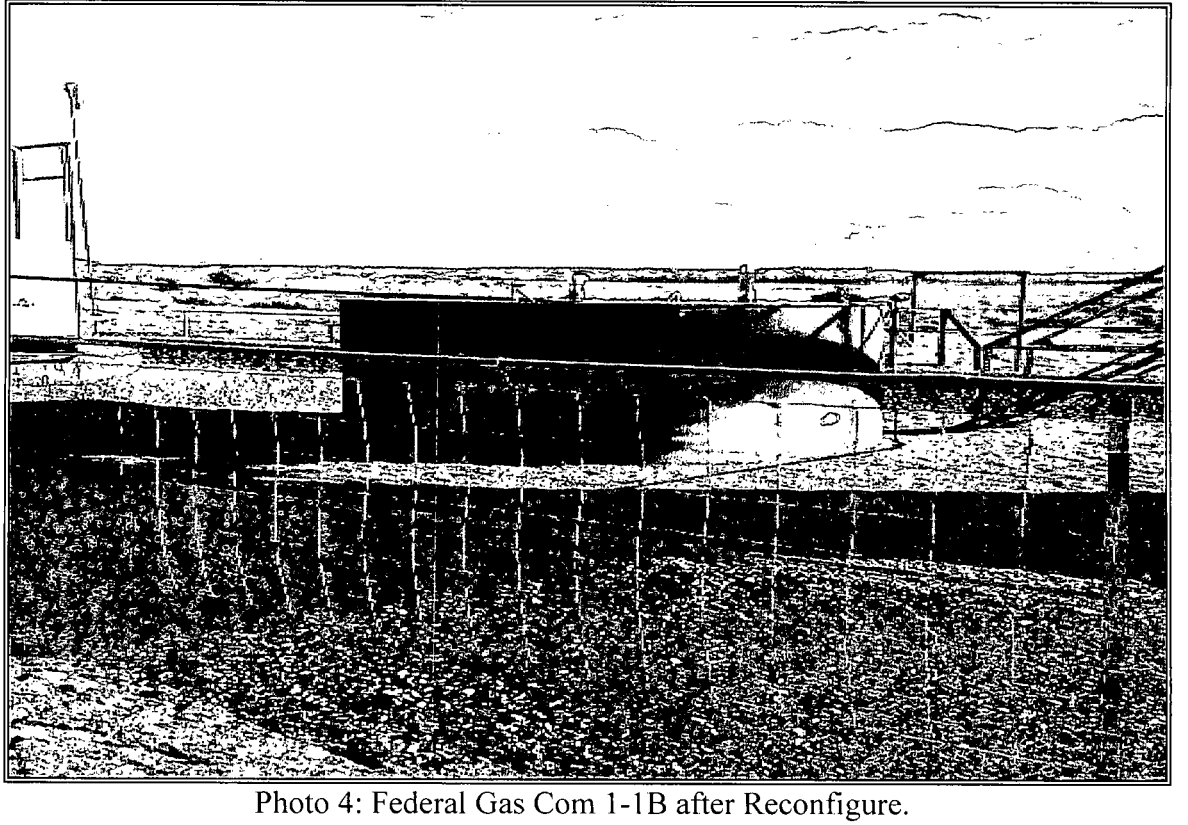

Photo 4: Federal Gas Com 1-1B after Reconfigure.