

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 18 2013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 109381
6. Self Indian, Allottee or Tribe Name
None

7. If Unit or CA/Agreement, Name and/or No.

RCVD DEC 2 '13

OIL CONS. DIV.

8. Well Name and No.
CISCO 20-5-18 #2 DIST. 3

9. API Well No.
30-031-21113

10. Field and Pool, or Exploratory Area

Franciscan Lakes MV

11. County or Parish, State

McKinley County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3a. Address

PO BOX 2677, DURANGO, CO 81302

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D: (NWNW) Sec 18-T20N-R5W

485' FNL, 330' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Update
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(See Sundry Notice dated 8/23/2013). (TD reached 6/27/13). MIRU 7/15/2013. CP=0 psig, BH=0 psig. TIH w/ 3-7/8" blade bit, bit sub, and 91-1/2 jts new 2-3/8" tbg to 2899.42' KB. Circ hole clean. On 7/17/2013 run GR/CCL/CBL logs from 2899' KB to surface. On 10/3/2013 run 2500 psi on csg & WH for 30 min, OK. On 10/15/2013 RIH w/junk basket, tag @ 2899'. Perf Franciscan Lakes MV w/ 3-1/8" csg gun, 3 spf, shot intervals 2745-2755' KB, total 30 holes. Acidize and frac on 10/17/2013 as follows: 1447 bbls 20# x link with 48,100 lbs 60/30 Premium Brown, 7500 30/50 Premium Brown + 2,420 14/30 Flex sand. Stages pumped .5 PPG to 5 PPG. Max treating pressure 1467 psi, min treating pressure 94 , Avg 1246 psi. ISIP 714 psi, 5 min 646 psi, 10 min 611 psi, 15 min 600 psi. RDMO frac unit. On 11/5/13 run in hole and clean out to 2899' KB, PBTD. Run in hole and swab well. On 11/8/13 TIH w/ TIH w/ notched collar, 1 jt 2-3/8" new tbg, N, drilled 3/8" hole in tail jt, 85 jts 2-3/8" new tbg off float, tallying in hole. Landed tbg @ 2801.22' KB, SN @ 2768.7' KB.

SEE PAGE -2- ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William (Tripp) Schwab, III

Title

Agent for SG Interests I Ltd

Signature

Date

November 12, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDD

NOV 25 2013

AD OFFICE
William Tambke

Cisco 20-5-18 #2

Completion Sundry of 11/12/13

Page 2

On 11/11/13 TIH w/new 2 X 1-1/2 X 12 gas buster pump, no-tap tool, four 1-1/4" sinker bars, 106 3/4" new guided rods (5 guides/rod, sprayed-metal couplings), one 1-1/4" X 16' polish rod, one 8' polish rod liner, two 1-1/4" rod clamps. PT to 400#, held, bled off. Spaced out pump 10" off bottom, clamped rod string off. RDMO 11/11/13.