District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
<u>Proposed Alternative Method Permit or Closure Plan Application</u>
Type of action:       Below grade tank registration         Permit of a pit or proposed alternative method         Closure of a pit, below-grade tank, or proposed alternative method         Modification to an existing permit/or registration         Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank
or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1. Operator: Logos Operating, LLC. OGRID #: 289408
Address: 4001 North Butler Ave, Building 7101, Farmington, NM 87401
Facility or well name: Jicarilla O 3E
API Number:         30-043-21165         OCD Permit Number:
U/L or Qtr/Qtr Section10 Township _22N Range03W County:Sandoval
Center of Proposed Design: Latitude <u>36.14648°N</u> Longitude <u>107.14091°W</u> NAD: <u>1927</u> <u>1983</u>
Surface Owner: 🔲 Federal 🔲 State 🛄 Private 🖾 Tribal Trust or Indian Allotment
<sup>2.</sup> RCVD SEP 11 '13
Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover DIST. 3
Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
Lined Unlined Liner type: Thickness 20 mil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: X Welded X Factory Other Volume: X.000 bbl Dimensions: L 130 <sup>7</sup> x W 60 <sup>7</sup> x D 10 <sup>7</sup>
3. Below-grade tank: Subsection I of 1 Volume:bbl Typ
Tank Construction material: Due to Deing Winathan Kelly BY:BY:BY:
DATE: DATE: Juget of the secondary containment with leak detect DATE: Juget of the secondary containment with leak detect of the secondary containment with leak
Visible sidewalls and liner Visible sidewalls only Visible sidewalls only Other
4.
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
s. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
Alternate. Please specify: <u>4' hog wire with one strand of barbed wire on top</u>

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen INetting Other\_

Monthly inspections (If netting or screening is not physically feasible)

### Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

## Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. -	☐ Yes ⊠ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA
<ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	🗋 Yes 🖾 No
<ul> <li>Within the area overlying a subsurface mine. (Does not apply to below grade tanks)</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	🔲 Yes 🛛 No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	🗌 Yes 🖾 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🔲 Yes 🛛 No
Below Grade Tanks	
<ul> <li>Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
<ul> <li>Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🛛 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	🗌 Yes 🛛 No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗖 Yes 🛛 No

<ul> <li>Within 100 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🛛 No
Temporary Pit Non-low chloride drilling fluid	
<ul> <li>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 300 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
Permanent Pit or Multi-Well Fluid Management Pit	
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗋 Yes 🗌 No
<ul> <li>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🗌 No
10.         Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 N         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.         Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.         and 19.15.17.13 NMAC         Previously Approved Design (attach copy of design)       APl Number:	IMAC cuments are NMAC 15.17.9 NMAC
11.	
Multi-Well Fluid Management Pit Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. <ul> <li>Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>A List of wells with approved application for permit to drill associated with the pit.</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.</li> </ul> and 19.15.17.13 NMAC            Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC            Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC            Previously Approved Design (attach copy of design) API Number:	cuments are

·	
<sup>12.</sup> <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are
<ul> <li>attached.</li> <li>Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>	
<ul> <li>Climatological Factors Assessment</li> <li>Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> </ul>	
<ul> <li>Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Ouality Control/Ouality Assurance Construction and Installation Plan</li> </ul>	
<ul> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan</li> </ul>	
<ul> <li>Emergency Response Plan</li> <li>Oil Field Waste Stream Characterization</li> <li>Monitoring and Inspection Plan</li> </ul>	
<ul> <li>Erosion Control Plan</li> <li>Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC</li> </ul>	
13. <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
Proposed Closure Method:  Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	
<ul> <li>Closure plan. rease indicate, by a check mark in the box, that the documents are attached.</li> <li>Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>	
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	rce material are Please refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA
<ul> <li>Ground water is between 25-50 feet below the bottom of the buried waste</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>	☐ Yes ⊠ No ☐ NA
<ul> <li>Ground water is more than 100 feet below the bottom of the buried waste.</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>	Yes No
<ul> <li>Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🔲 Yes 🛛 No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	🗋 Yes 🛛 No
<ul> <li>Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🛛 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes 🗖 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval	obtained from the municipality	🗌 Yes 🛛 No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining ar	nd Mineral Division	🗌 Yes 🛛 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Society: Topographic map	د Mineral Resources; USGS; NM Geological	
Within a 100 year flood lain		🔲 Yes 🖾 No
- FEMA map		🗌 Yes 🛛 No
<ul> <li>In-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the fiby a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Successful Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.1</li> <li>Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad Protocols and Procedures - based upon the appropriate requirements of 19.15.1</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.1</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and dril Soil Cover Design - based upon the appropriate requirements of Subsection H</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection H</li> </ul>	<i>following items must be attached to the closure pl</i> ements of 19.15.17.10 NMAC ubsection E of 19.15.17.13 NMAC opriate requirements of Subsection K of 19.15.17. ) - based upon the appropriate requirements of 19. 7.13 NMAC ements of 19.15.17.13 NMAC .15.17.13 NMAC I cuttings or in case on-site closure standards cann of 19.15.17.13 NMAC of 19.15.17.13 NMAC H of 19.15.17.13 NMAC	an. Please indicate, 11 NMAC 15.17.11 NMAC ot be achieved)
17. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate a	and complete to the best of my knowledge and bel	ief.
Name (Print): <u>Tamra Sessions</u>	Title: Operations Technician	
Signature: Condenie	Date: <u>9-9-13</u>	
e-mail address: tsessions@logosresourcesllc.com	Telephone: 505-330-9333	
18. OCD Approval:  Permit Applic	ly) DCD Conditions (see attachment)	
OCD Representative Signature:	Approval Date:	
Title:	D Permit Number:	
<sup>19.</sup> <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NM Instructions: Operators are required to obtain an approved closure plan prior to im The closure report is required to be submitted to the division within 60 days of the c section of the form until an approved closure plan has been obtained and the closure	AC pplementing any closure activities and submitting ompletion of the closure activities. Please do not re activities have been completed. Closure Completion Date:	the closure report. complete this
<ul> <li>20.</li> <li>Closure Method:</li> <li>Waste Excavation and Removal</li> <li>On-Site Closure Method</li> <li>Alternative</li> <li>If different from approved plan, please explain.</li> </ul>	Closure Method 🔲 Waste Removal (Closed-Ic	oop systems only)
<ul> <li>21.</li> <li>Closure Report Attachment Checklist: Instructions: Each of the following items mark in the box, that the documents are attached.</li> <li>Proof of Closure Notice (surface owner and division)</li> <li>Proof of Deed Notice (required for on-site closure for private land only)</li> <li>Plot Plan (for on-site closures and temporary pits)</li> <li>Confirmation Sampling Analytical Results (if applicable)</li> <li>Waste Material Sampling Analytical Results (required for on-site closure)</li> <li>Disposal Facility Name and Permit Number</li> <li>Soil Backfilling and Cover Installation</li> </ul>	must be attached to the closure report. Please in	dicate, by a check

22. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report belief. I also certify that the closure complies with all applicable closure requirements	t is true, accurate and complete to the best of my knowledge and and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

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## New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 4-14

Township: 22N

Range: 03W



POD has been replaced & no longer serves a water right file.)	O=orphaned, C=the file is closed)	(quarters are (quarters are	1=NW 2=NE 3=SW smallest to largest)	4=SE) (NAD83 UTM in meters)		(In feet)
POD Number	POD Sub- Code basin C	Q Q Q ounty 64 16 4	l Sec Tws Rng	tali tali tali tali tali tali tali tali	Depth Well	Depth Water Water Column
SJ 00403		SA 322	15 23N 03W		1403	
,				Average Depth to	Water:	
				Minimum	Depth:	
				Maximum	Depth:	

#### **Record Count: 1**

#### PLSS Search:

Township: 23N Range: 03W



## New Mexico Office of the State Engineer Point of Diversion Summary

			quarte) (quarte	ers are	1=1 e ro en	NW 2=	NE 3=	SW 4=SE	) (NAD83 LITM in me	ators)	
PC	D Number	1	Q64 (	<b>Q16</b>	Q4	Sec	Tws	Rng	X	Y	
SJ	00403		3	2	2	15	23N	03W			
Driller License:	MANESS, INC.							·			
Driller Name:	J.W. MANESS										
Drill Start Date:		Drill	Finis	sh Da	ate:		12/0	7/1977	Plug Date:		
Log File Date:		PCW	/ Rcv	Dat	e:		02/0	1/1982	Source:	Artesia	n
Pump Type:	SUBMER	Pipe	Disc	har	ge S	Size:	2		Estimated	Yield:	
Casing Size:	6.63	Dept	th We	ell:			140	3 feet	Depth Wate	er:	



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	, (quarters (quarters	s are s are	1=N\ smal	W 2=N lest to	VE 3=SW b largest)	4=SE) (NAD83 UTM in meters)		(In feet	)
POD Number	POD Sub- Code basin C	County 64	Q Q 16 4	Sec	: Tws	Rng		Depth Well	Depth Water	Water Column
SJ 00809		SA	23	09	22N	04W		322	145	177
							Average Depth to	Water:	145 f	eet
							Minimum	Depth:	145 f	eet
							Maximum I	Depth:	145 f	eet
Record Count: 1										

#### PLSS Search:

Township: 22N

Range: 04W



## New Mexico Office of the State Engineer Point of Diversion Summary

		(quari) (qua	ers are 1= rters are s	NW 2= mallest	NE 3=	=SW 4=SE gest)	) (NAD83 UTM in mete	ers)	
Р	OD Number	Q64	Q16 Q4	Sec	Tws	Rng	x	Ŷ	
S	J 00809		23	09	22N	04W			
Driller License:	NEW MEXICO	STATE HIGH	HWAY D	EPT.					
Driller Name:									
Drill Start Date:	11/28/1978	Drill Fini	sh Date	•	04/*	19/1979	Plug Date:		
Log File Date:	05/15/1979	PCW Rcv	v Date:				Source:	Shallow	
Pump Type:	Imp Type: Pipe Discharge S					Size: Estimated Yield:			
Casing Size:	6.75	Depth W	ell:		322	feet	Depth Water	: 145 feet	
Wate	er Bearing Strat	ifications:	Тор	Bott	om	Descrip	tion		
			145	3	300	Sandsto	ne/Gravel/Conglor	merate	
	Casing Pe	rforations:	Тор	Bott	om				
			264	3	322				



JICARILLA O 3E – AERIAL MAP T22N R03W Sec 10





Jicarilla O 3E - Latitude 3.14648° N / Longitude 107.14091° W (NAD83)

No mines, mills or quarries

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BEGIN WORK ON HOL	E NO.	<u> </u>	AT				
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SIZE & MAKE	SERIAL NO	FOOTAGE	bday rig				
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QUAN		MATERIAL					
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	FORM 3160-4				SUBMIT IN	DUPLICATE.		FORM APPROVE	D	
	(July 1992)	INITED STATES				(See other in-		OMB NO 1004-0137 Expires February 28 1995		
							is ons	IS LEASE DESIGNATION AND SERIAL NO		
	BUREAU OF LAND MANAGEMENT						BIA 360			
	<u> </u>	OIL V	CAS V	DRY				SOUNT AGREEMENT N	Араспе	
	1. TYPE OF WORK	WELL	J WELLLA		) Othe	a				
	NEW X	ORK DEEPEN	PLUG	DIFF	ן DI	EC 21 :	2011	8 FARM OR LEASE NA	ME, WELL NO	
	2 NAME OF OPERATOR			RESVE		"	<u>14 (0</u> ff	Chason Amaia	c 10	
	Elm Ridge Explo	ration Co. LLC			Bureau	of Land M	lanaq	Chacon Anglo	5 10	
	3 ADDRESS AND TELEPHO	ONE NO						30-043-21006	-0051	
	Po Box 156 Bloo	mfield NM 87413		Fe-te-				10 FIELD AND POOL OF	RWILDCAT	•
	At Surface	(report recallous clearly an			15 ') 7 5' 5\A/I			Lindirth Gallup	Dakota West	
			073		JEVVL			OR AREA		
	At top prod. Interval report	ted below								
	At total depth		14 PERMIT NO		DATE ISSUED	·		"D" Sec. 12-12.	ZN-R3VV 13 STATE	
								Sandoval	NM	
	11-2-11	ATE I D REACHED	17 DATE COMPL (Ready 19_91-	to prod)	IB ELEVATIONS	<del></del>	107- CI		19 ELEV CASINGHHAE	
	20 TOTAL DEPTH, MD & TV	D 21. PLUG BACK T	D, MD& TVD	22 IF MULTIPLE	COMPL	23 INTERVALS	RO	TARY TOOLS	CABLE TOOLS	
	7310' MD	гир 7265′ мш	TVD	HOW MANY.		DRILLED BY	x			
	24 PRODUCING INTERVAL	(S), OF THIS COMPLETION-	TOP, BOTTOM, NAME (M	D AND TVD)*					25 WAS DIRECTIONAL	
	(6799' - 6918') Di	akoia							SURVEY MADE	
									RCVD DEC	22'11
	26 TYPE ELECTRIC AND OF	nerlogsrun Soectral D	ensity high Re	solution Inc	tuction Log I	CBLIOG				ะ ทบ
	23		CASING F	ECORD (Repor	t all strings set in w	ed)				
•	CASING SIZEAGRAD	E WEIGHT, LB	FT DEPTH SET	(MD)	HOLE SIZE	10P OF CI	EMENT, CE	MENTING RECORD	AMOUNT PULLED	
	8 5/8"	24# J5	5 378		12 1/4"	· · · · · · · · · · · · · · · · · · ·	260	sks	DIST	. 3
	5 1/2	15.5# 35		<u> </u>	1 1/0	<u> </u>	1120	SKS		
,										
,	29 SITE	LINER	RECORD		0005701.0.07	30		TUBING RECORD	<u> </u>	
,	29 SIZE	LINER I TOP (MD)	RECORD BOTTOM (MD) SA	CKS CEMENT*	SCREEN (MD)	30 SIZE 2 3/8"		TUBING RECORD	PACKER SET (MD)	
	29 	LINER I TOP (MD)	RECORD BOTTOM (MD) SA	CKS CEMENT*	SCREEN (MD)	30 SIZE 2 3/8"	1	TUBING RECORD DEPTH SET (MD) 6802'	PACKER SET (MD)	
,	29 SIZE JI. PERFORATION RECORD	LINER I TOP (MD) D (inters al, size and number)	RECORD BOTTOM (MD) SA	CKS CEMENT*	SCREEN (MD)	30 SIZE 2 3/8" ACID, SHOT, F	RACTUR	TUBING RECORD DEPTH SIT (MD) 6802' E, CEMENT SQUEEZ	PACKER SET (MD)	
,	29 SIZE 31. PERFORATION RECORD INTERV 6700' 6	LINER I TOP (MD) D (Inters al, size and member) /AL O 18'	RECORD BOTTOM (MD) SA	CKS CEMENT 	SCREEN (MD) 32 DEPTH INTE 6700'	30 SIZE 2 3/8" ACTD, SHOT, F RVAL (MD) 60 1 8'		TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ, MOUNT AND KIND OF M	PACKER SET (MD)	
,	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6	LINER I TOP (MD) D (IIIters al, size and member) /AL. :918'	RECORD BOTTOM (MD) SA SIZE 2 .46	NUMBER 250	SCREEN (MD) 32 DEPTH INTE 6799' -	30 SEZE 2 3/8" ACID, SHOT, F SRVAL (MD) 6918'	RACTUR ACID.7 FRAC.	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MCC 2843 gals MSCF N2.	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47619 gai of 17CP	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6	LINER   TOP (MD) D (Interval, size and number) /AL :9718'	RECORD BOTTOM (MD) SA SIZE 1 .46	NUMBER 250	screen (мд) 32 дертн імте 6799' -	30 SIZE 2 3/8" ACTD, SHOT, F ERVAL (MD) 6918'	ALID . 7 FRAC Delta 14	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OP M 7000 gals of 7 5% MC. 2843 gals MSCF N2. 10 followed by 127969	PACKER SET (MD) E, ETC. AATERIAL USED A w/ Additives 47519 gal of 17CP 9 gel of 17CP 70Q	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6	LINER ( TOP (MD) D (Interval, size and sumber) /AL :918'	RECORD BOTTOM (MD) SA SIZE 1 .46	CKS CEMENT*	screen (MD) 32 Depth Inte 6799' -	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918'	RACTUR AL ACID . 7 FRAC . Delta 14 Delta Fi	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MC 2843 gals MSCF N2. 10 followed by 127969 rrac Fluid Follwed by ad	PACKER SET (MD) E, ETC. AATERIAL USED A w/ Additives 47619 gal of 17CP D gal of 17CP 700 1035 sks of 20/40	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6	LINER I TOP (MD) D (Internal, size and number) /AL 9/18'	RECORD BOTTOM (MD) SA SIZE 1 .46	CKS CEMENT*	SCREEN (MD) 32 DEPTH INTE 6799' - RODUCTION	30 SIZE 2 3/8" ACID, SHOT, F GRVAL (MD) 6918'	ALID . 7 FRAC Delta 14 Detta Fi CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MC. 2843 gals MSCF N2. 10 followed by 127969 rac Fluid Follwed by nd.	PACKER SET (MD) E, ETC. ATERIAL USED A w/ Additives 47619 gal of 17CP D gal of 17CP 700 1035 sks of 20/40	
	29 SLZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12.10.11	LINER   TOP (MD) D (Interval, size and number) /AL :918' CTION PRODUCTIO	RECORD           BOTTOM (MD)         SA           SIZE         2           .46	CKS CEMENT*	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION amping-size and wing	30 SIZE 2 3/8" ACID, SHOT, F SRVAL (MD) 6918'	RACTUR AL ACID. 7 FRAC. Delta 14 Delta Fi CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ, MOUNT AND KIND OF M 7000 gais of 7 5% MC 2843 gais MSCF N2. 10 followed by 127969 rrac Fluid Follwed by nd.	PACKER SET (MD) E, ETC. AATERIAL USED A w/ Additives 47619 gai of 17CP 1035 sks of 20/40 US (Producing or shi Producing	
	29 SLZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST	LINER I TOP (MD) D (linkers al, size and annaber) /AL 1918' CTION PRODUCTION HOURS TESTED	RECORD BOTTOM (MD) SA SIZE 2 .46	NUMBER 250 PR Ing, gas lift, pr <i>Flov</i>	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION amping-size and wing ILBØLS.	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918' i type of pump) GAS-MCF.	RACTUR AL ACID. 7 FRAC. Delta 14 Delta FI CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MCC 2843 gals MSCF N2. 10 followed by 127969 GGC Fluid Follwed by 127969 GGC Fluid Follwed by 12. STATU 1. STATU 1. WATER-BBL	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47619 gal of 17CP D gal of 17CP 70Q 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11	LINER I TOP (MD) D (Interval, size and member) /AL :9718' CTION PRODUCTION HOURS TESTED 24	RECORD BOTTOM (MD) SA SIZE 1 .46 ON METHOD (Flow CHOKE SIZE PRO 3/8" TES	VUMBER 250 PP Ing, gas lift, pu <i>F/ov</i> DD'N. FOI T PERIO	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION NODUCTION NUmping—size and w/ng ILBBLS. 94	30 SLZE 2 3/8" ACTD, SHOT, F ERVAL (MD) 6918' i type of pump) GAS-MCF.	ACID 7 FRAC Delta 14 Delta Fr CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gais of 7 5% MC. 2843 gais MSCF N2. 10 followed by 127969 rrac Fluid Follwed by nd. 1. STATU WATER-BBL. 94	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47519 gal of 17CP 9 gal of 17CP 70Q 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES	LINER I TOP (MD) D (Interval, size and number) /AL :978' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI	SIZE 2 .46 SIZE 2 .46 SIZE 2 .46 SN METHOD (Flow CHOKE SIZE PRO .3/8" TES .3/8" TES .46 SIZE 2 .46 SIZE 2 .46 .46 .46 .46 .46 .46 .46 .46	NUMBER 250 PP Ing, gas lift, pu <i>F/ov</i> DD'N. FOI T PERIO L-BBL	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION amping-size and wing IL-BBLS. 94 GAS-MCI	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918' I type of pump) GAS-MCF.	RACTUR AL ACID . 7 FRAC Delta 14 Delta FI CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 1000 gais of 7 5% MCC 2843 gais MSCF N2. 10 followed by 127969 rac Fluid Follwed by nd. L STATI WATER-BBL. 94 ER-BBL. OIL GR/	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47619 gai of 17CP 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES	LINER I TOP (MD) D (Internal, size and annaber) /AL 9918' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50	SIZE I SIZE I A6 SIZE I A6 SN METHOD (Flow CHOKE SIZE PRO 3/8" TES CALCULATEI CALCULATEI CALCULATEI	NUMBER 250 PP Ing, gas lift, pu Flow DD'N. FOI C-BBL 94	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION amping-size and wing IL-BBLS. 94 GAS-MCI	30 SIZE 2 3/8" ACID, SHOT, F SRVAL (MD) 6918' 6918' i type of pump) GAS-MCF.	ACTUR ACTUR ACID. 7 FRAC. Delta 14 Delta FI CRC sai	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MCC 2843 gals MSCF N2. 10 followed by 127969 rac Fluid Follwed by nd. L. STATU WATER-BBL 94 ER-BBL OLL GRA	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47619 gal of 17CP 0 gal of 17CP 700 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES 34. DISPOSITION OF 4	LINER I TOP (MD) D (Internal, size and member) /AL 978' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50 GAS (Sold, used for fu	SIZE 2 SIZE 2 .46 N METHOD (Flow CHOKE SIZE PRO 3/8" TES CALCULATE OI CALCULATE OI CALCULATE OI CALCULATE OI CALCULATE OI CALCULATE OI CALCULATE OI CALCULATE OI	NUMBER 250 PR Ing, gas lift, pu Flow DD'N. FOI C-BBL 94	SCREEN (MD) 32 DEPTH INTE 6799'- KODUCTION umping-size and wing IL-BBLS. 94 GAS-MCI	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918' 6918' i type of pump) GAS-MCF.	ACTUR AACTUR ACID . 7 FRAC Delta 14 Delta FI CRC sau WATT	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MCC 2843 gals MSCF N2. 10 followed by 127969 rac Fluid Follwed by 127969 rac Fluid Follwed by 12. STATU 4 WATER-BBL 94 ER-BBL OLL GRA 94 TEST WITNESSED	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47619 gal of 17CP 9 gal of 17CP 70Q 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO AVITY-API (CORR	
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES 34. DISPOSITION OF 6 35. LIST OF ATTACH	LINER I TOP (MD) D (Interval, size and member) /AL 1978' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50 GAS (Sold, used for fu IMENTS	RECORD BOTTOM (MD) SA SIZE 2 .46 .46 .46 .20 N METHOD (Flow CHOKE SIZE PRO 3/8" TES CALCULATEI 24HOUR RAT el, vested, etc.)	NUMBER 250 PP ing, gas lift, pu <i>F/ov</i> DD'N. FOI T PERIO U-BBL 94	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION mping-size and w/ng ILB9LS. 94 GASMCI	30 SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 6918' i type of pump) GAS-MCF.	ACID. 7 FRAC. Delta 14 Delta FI CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MC. 2843 gals MSCF N2. 10 followed by 127969 rac Fluid Follwed by nd. L STATU F WATER-BBL 94 ER-BBL OIL GR/ 94 COLL GR/ 94	PACKER SET (MD) E, ETC. MATERIAL USED A w/ Additives 47519 gal of 17CP 9 gel of 17CP 700 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO AVITY-API (CORR PBY CCEPTED FC	DR RECOR
	29 SIZE 31. PERFORATION RECORD 31. PERFORATION RECORD INTERY 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW. TUBING PRES 34. DISPOSITION OF 4 35. LIST OF ADTACH 36. 1 hereby certify that the fe	LINER I TOP (MD) D (Interval, size and muraber) /AL 1978' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50 GAS (Sold, used for fu IMENTS progoing and stucked infor	RECORD BOTTOM (MD) SA SIZE 2 .46 .46 .46 .246 .246 .246 .246 .246	CKS CEMENT*  VUMBER 250  PR ing, gas lift, pt Flov OD'N. FOI T PERIO C-BBL 94  Trect as determine	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION amping-size and wing ILB&LS. 94 GAS-MCI	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918' I type of pump) GAS-MCF. F.	RACTUR APPENDENT ACID .7 FRAC. Doita 14 Deita Fi CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ MOUNT AND KIND OF M 1000 gais of 7 5% MC. 2843 gais MSCF N2. 10 followed by 127969 rac Fluid Follwed by 127969 rac Fluid Follwed by 127969 rac Fluid Follwed by 127969 PA 127969 P	PACKER SET (MD) E, ETC. AATERIAL USED A w/ Additives 47619 gai of 17CP gai of 17CP 700 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO AVITY-API (CORR PBY DEC 2.	DR RECOR
	29 SIZE JI. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES 34. DISPOSITION OF 4 35. LIST OF ATTACH 36.1 hereby certify that the fe	LINER I TOP (MD) D (Internal, size and member) /AL 978' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50 GAS (Sold, used for fur IMENTS progoing and studention	RECORD BOTTOM (MD) SA SIZE 2 .46 SN METHOD (Flow) CHOKE SIZE PRO 3/8" TES CALCULATEI CALCULATEI CALCULATEI calculatei calculate	CKS CEMENT*	SCREEN (MD) 32 DEPTH INTE 6799' - 6799' - 80DUCTION umping-size and wing ILBBLS. 94 GAS-MCI 1 2d from all available Adminis	30 SIZE 2 3/8" ACID, SHOT, F RVAL (MD) 6918' i type of pump) GAS-MCF. F.	RACTUR AL ACID 7 FRAC Delta 14 Delta 14 CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OP M 7000 gals of 7 5% MCC 2843 gals MSCF N2. 10 followed by 127969 Fac Fluid Follwed by 11. STATU WATER-BBL. 94 ER-BBL. 94 ER-BBL. OLL GRA 94 CAL	PACKER SET (MD) E, ETC. TATERIAL USED A w/ Additives 47619 gal of 17CP 0 gal of 17CP 700 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO AVITY-API (CORR DEC 2 12/21/2011	DR RECOR
	29 SIZE 31. PERFORATION RECORD INTERV 6799' - 6 33.* DATE FIRST PRODUC 12-10-11 DATE OF TEST 12-15-11 FLOW, TUBING PRES 34. DISPOSITION OF 6 35. LIST OF ASTACH 36. I hereby certify that the for SIGNED	LINER I TOP (MD) D (Linkers al, size and memober) (AL 3918' CTION PRODUCTION HOURS TESTED 24 SS CASING PRESSI 50 GAS (Sold, used for fu IMENTS propoing and attached infor	RECORD BOTTOM (MD) SA SIZE 2 .46 DN METHOD (Flow) CHOKE SIZE PRO 3/8" TES CALCULATE 24HOUR RA el, vented, etc.)	VUMBER 250 PP ing, gas lift, pu F/ov DD'N. FOI T PERIO L-BBL 94 rrect as determine TTTLE	SCREEN (MD) 32 DEPTH INTE 6799' - CODUCTION CO	30 SLZE 2 3/8" ACID, SHOT, F SRVAL (MD) 6918' i type of pump) GAS-MCF. F.	RACTUR AJ ACID 7 FRAC Delta 14 Delta F CRC sau	TUBING RECORD DEPTH SET (MD) 6802' E, CEMENT SQUEEZ. MOUNT AND KIND OF M 7000 gals of 7 5% MC. 2843 gals MSCF N2. 10 followed by 127969 rac Fluid Follwed by 12 STATU 4 WATER-BBL. 94 ER-BBL. 01L GR/ 94 ER-BBL. 01L GR/ 94 CAL CAL CAL CAL CAL CAL CAL CAL	PACKER SET (MD) E, ETC. IATERIAL USED A w/ Additives 47519 gal of 17CP 1035 sks of 20/40 US (Producing or shi Producing GAS-OIL RATIO AVITY-API (CORR BY DEC 2 12/21/2011 ABMINGTOX	DR RECORI 1 2011 FIELD OFFIC

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# **MO-TE DRILLING, INC.**

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	DAY					
RILLER		LEF	TTOWN	ARRIVED FIELD		
IELPER Cameron	LEF	T FIELD	ARRIVED TOWN			
IELPER		AL FOOTAGE TODAY				
IIG NO 209	DATE	10/1a/11		In Ridge		
EGIN WORK ON HO	LE NO Chaco	n Amigost	19 AT	FEET		
EGIN WORK ON HO	LE NO.		AT	FEET		
TIME		****_ <b></b> *	··· <del>_</del> ······			
FROM TO			ACTIVITY			
	Move to	2 location,	_ <u>Rig-u</u>	p. Drill 614"		
	10 65	TOH,	Wait	Ihr. RUN		
	Water	Drabe. Hi	+ bridge	۵ 3۲!		
	TIH.	clean out	+065	Run water		
	probe	. Hit br	idge a	18' Romo		
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	0-30	bac				
	30-35	- clay				
	35-65	· Jand/ 50	and stone			
			-	Co H		
				<b>B</b> ·		
		· ·				
				No.		
	AIT RECORD			17:70 00		
SIZE & MAKE	SERIAL NO	FOOTAGE	12. day	rig 1150		
		Water	Survey	100 100		
			Tax	116		
			Total	1966		
QUAN	ULATION MATE	MATERIAL	1	-		
			1			

FORM 3160-4						I ICATE	FORM APPROVE	<b>.</b>	
(July 1992)			R	Frei	] <b>\                                   </b>	e othe	10101 AT 1 KO 12	137	
	U	NITED ST			IV ⊑sîn	uctions	officences February	28, 1995	_
	DEPARTN	IENT OF T	HE INTE		2044	verse :	S LEASE DESIGNATION	AND SERIAL NO	
······	BUREAU	OF LAND M	ANAGEM	ENTIN 21	2011		6 IF INDIAN, ALLOTTE	360 e or iribe name	-
WELL CON	IPLETION OR			REPORT		<b>)</b> *	Jicarılla	Apache	_
LA TYPE OF WORK		GAS	Berry		Managem	<b>с</b> і.	7 UNIT AGREEMENT N	ame	-
16 TYPE OF WELL									
	DEEPEN	PLUG BACK	DIFF	0.04	·r		8 FARM OR LEASE NA	ME, WELL NO	
2 NAME OF OPERATOR						7	Chacon Amoio	s 9 ·	
Elm Ridge Exploration	on Co. LLC					ŕ	9 APLWELL NO		-
3 ADDRESS AND TELEPHONE N	0						30-043-21005		-
Po Box 156 Bloomfie	eld NM 87413	necordance with any	State manufactor				10 FTELD AND POOL O		
At Surface	would be creatly and in						Lindirth Gallup	Dakota West	-
· · · · · · · · · · · · · · · · · · ·		101		JEV FEL			OR ARFA		
At top prod Interval reported bel	ow								
At total depth		14 DEBARTAN		DATE MELT			"H" Sec. 2-T22	N-R3W	-
		14 PERMITINO		DATE ISSUED			Sandoval	NM	
IS DATE SPUDDED 16 DATE T	D REACHED 17 1	DATE COMPL (Ready	( to prod.)	18 ELEVATIONS	OF, RKB, RT, GR, E	10)	<u> </u>	19 ELEV CASINGHEAD	- [
10-14-11 1	0-29-11	11-19-	11	(71	38'	GL			
A TOTAL DEPTH, MD & TVD	ZI HLUG BACK T.D., N	NU & TVD	42 IF MULTIPLE HOW MANY	COMPL,	DRILLED BY	~ ко  .	TARY TOOLS	CABLE TOOLS	
7273' MD T	VD 7216' мD	TVD	L		<u> </u>	X			-
24 PRODUCING INTERVAL(S), OF	THIS COMPLETION-TOP.	BOTTOM, NAME (M	D AND TVD)*					25 WAS DIRECTIONAL SURVEY MADE	
(6846' - 6959') Lindrii	h Gallup Dakota V	West							
		_, ·		<u> </u>					AM22
26 TYPE FLECTRIC AND OTHER I	LOGS RUN	sitv hinh Re	solution In	duction Loa	CRUIOG			27. WAS WELL CORED	1920 CA
23	opeoira Den	CASING F	RECORD (Repo	ert all strings set in v	vell)				
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET	(CDM)	HOLE SIZE	TOPOFC	MI:NI, CL	MENTING RECORD	10	DECEIV
8 5/8"	24#	27 204						AMOUNT RUP DED	
	<b>L</b> T 11	3/3 384	, 	12 1/4"		260	sks	AMOUNT HURDED	- INOV. 20
5 1/2"	15.5#	726	7'	12 1/4" 7 7/8"		260 1120	sks ) sks	AMOUNT FUTCED	NOV 20
5 1/2"	15.5#	726	7'	12 1/4" 7 7/8"		260 1120	sks ) sks	AMOUNT RIFER	OIL CONS. DIV
5 1/2"	15.5#	373 384 726	7'	12 1/4" 7 7/8"	70	260 1120	sks ) sks TUBING RECORD		OIL CONS. DIV
<u>5 1/2"</u> <u>29</u> <u>SIZE</u> TO	15.5#	375 384 726 726 0RD TOM (MD) SA	7'	12 1/4" 7 7/8" SCRFEN (MD)	30 SIZE	260 1120	SKS ) SKS TUBING RECORD DEPTI I SET (MD)	AMOUNT PLTERD	OIL CONS. DIV
5 1/2"  29 	15.5# LINER REC (MD) INT	726 726 ОКД ТОМ (МІЭ) SA	7'	12 1/4" 7 7/8" SCREEN (MD)	30 SIZE 2 3/8"	260	SKS SKS TUBING RECORD DEPTI SET (MD) 6837'	AMOUNT FURST	01 CONS. DIV
5 1/2"	15.5#	окр ТОМ (МГ)) SA	7'	12 1/4" 7 7/8" SCREEN (MD)	30 SIZE 2 3/8"	260 1120	SKS 0 SKS TUBING RECORD DEPTI SET (MD) 6837'	AMOUNT FUTOED	OIL CONS. DIV
5 1/2"      29      SIZE TO      SIZE      SIZE TO      SIZE      SIZE TO      SIZE      SIZE	LINER REC DP (MD) BOTT	575         364           726         726           ORD         70M (MD)           SIZE         7	CKS CEMENT	12 1/4" 7 7/8" SCREEN (MD)	30 SIZE 2 3/8" ACID, SHOT, F	260 1120	SKS SKS TUBING RECORD DEPTI SET (MD) 6837' RE, CEMENT SQUEEZ MOINT AND VIEW OF F		OIL CONS. DIV
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5 1/2" 29 SIZE TT 31 PERFORATION RECORD (Interval INTERVAL 6846' - 6955	LINER REC DP (MD) BOTT	373         364           726;         726;           ОКР         726;           ГОМ (МГ))         54           SIZE         1           .46         1	CKS CEMENT*	12 1/4" 7 7/8" SCREEN (MD) 32 DEPTH INTI 6846" -	30 SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 6959'	260 1120 RACTUR ACID	SKS SKS TUBING RECORD DEPTI SET (MD) 6837' RE, CEMENT SQUEEZ MOUNT AND KIND OF N 6000 gais of 7 1/2% N 0, flowback surfactant,	AMOUNT FUTCED	OIL CONS. DIV
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## Hydro geological report for Jicarilla O 3E

#### Regional Hydro geological context:

The Jicarilla O 3E is located on tribal land in Sandoval County, New Mexico. The proposed project area is located in a valley with a drainage directly south of the project in the Five Lakes Canyon area. The water drains west from this valley. A sandy loam serves as support for the project.

A records search of the NM Office of the State Engineer – iWATERS database indicates that the closest known water well is approximately 4.5 miles to the north, SJ00403 located in Section 15, T23N, R3W. The depth to ground water is unknown and the drilled depth is 1403'.

According to the U.S. Department of Agriculture's Natural Resources Conservation Service (NRCS) Web Soil Survey the proposed action area overlies Elias-Canyada-Sparank fine sandy loam, 0 to 3 percent slope.

The Elias-Canyada-Sparank complex is composed of approximately 45 percent Elias and similar soils, 30 percent Canyada and similar soils, 20 percent Sparank and similar soils, and 2 percent Riverwash. The Elias series consists of deep, well drained, moderately slowly permeable soils that formed in alluvium materials derived from shale and sandstone in stream terraces and tread. The Canyada series consists of very deep, well drained soils that formed in alluvium derived from shale and sandstone on stream terreces and tread. The Sparank series consists of very deep, well drained soils that formed in clayey alluvium derived from shale and sandstone on stream terreces, alluvial fans, valley sides, and flood plains. Riverwash consists of areas of sandy, loamy, clayey, or gravelly sediment on flood plains, streambeds, and riverbeds and in arroyos.

## FEMA Map – 100 year floodplain

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The FEMA map for the subject well is unavailable due to its location being on the reservation. FEMA does not provide floodplain information for Reservation Land.

### **Siting Criteria Compliance Demonstrations**

The Jicarilla O 3E is not located in an unstable area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 100' of any continuously flowing watercourse or 200' from any other watercourse.

## Logos Operating, LLC Jicarilla O 3E Temporary Reserve Pit Application Siting Criteria

- According to the iWaters Database from the State Engineers Office, the closest known water well is approximately 4.5 miles to the north, SJ00403 located in Section 15, T23N, R3W. The depth to ground water is unknown and the drilled depth is 1403'. A test water hole was drilled on the Chacon Amigos 10 to a depth of 115' and water was detected at 115'. This well is located 1.5 miles to the northeast in D – Sec 12 – T22N – R03W with ground elevation of 7169'. Another test water hole was drilled on the Chacon Amigos 9 to a depth of 65' and no water was detected. This well is located 1.8 miles to the northeast in H – Sec 12 – T22N – R03W with ground elevation of 7138'.
- To meet the proof of ground water, Logos Operating will test for water depths at 65' and 115' prior to drilling operations with air drill. NMOCD will be provided the results to determine if the pit can be utilized. Changes if needed will be reported at that time and paperwork provided as necessary.
- 3. As shown on the attached topographic map and aerial photos, there are no continuously flowing watercourses within 100' of the well, or any significant watercourses, lakebeds, sinkholes or playa lakes within 200' of the well.
- 4. There are no permanent residences, schools, hospitals, institutions, or churches within 300' of the well.
- 5. There are no domestic water wells or springs within 200' of the well. See iWaters Database printout.
- 6. The well is not located within any municipal boundaries.
- 7. The well is not within 100' of any wetlands. See attached topographic map and aerial photos.
- 8. There are no subsurface mines in Section 5, T22N, R5W. See attached map from the NM EMNRD Mining and Mineral Division.
- 9. The Jicarilla O 3E is not located in an "unstable" area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 100' of a continuously flowing watercourse or 200' from any other watercourse.
- 10. The FEMA map for the subject well is unavailable due to its location being on the reservation. FEMA does not provide floodplain information for Reservation Land.
- 11. In the event that the composite pit sample that is mixed 3:1 with native soils does not meet the requirements for onsite burial, the pit contents will be removed and disposed of at the Envirotech Land Farm #2 (NMOCD Permit #11).



Date: September 6, 2013

To: Jicarilla Apache Nation

Re: Surface Owner Notification for On-Site Burial

Ms. Merldine Oka Jicarilla Apache Nation Oil and Gas Administration #6 Dulce Rock Road Dulce, NM 87528

Re: Jicarilla O 3E O – Sec 10 – T22N – R03W 919' FSL & 1738' FEL

Dear Ms. Oka,

According to NMOCD rules, Logos Operating, LLC is notifying you that there will be a temporary pit on the subject well and that they intend to bury the drill cuttings in the reserve pit, assuming that they qualify as per Subsection D of 19.15.17.13 NMAC. No action is required on your part. If you have any questions, please do not hesitate to call me.

Regards,

Tamra Sessions

Tamra Sessions Operations Technician

DISTRICT I 1625 N. French Dr., Bobbs, N.M. 85240 Phone: (676) 593-6161 Par: (575) 593-0720
<u>DISTRICT II</u> 511 S. Murt St., Artenia, N.M. 55810 Phone: (575) 745-1283 Jun: (575) 748-9720
DISTRICT III 1000 Rio Bresses Rd., Ariec, N.M. 87410 Phone: (505) 334-6179 Fax: (506) 334-6170
DISTRICT IV 1820 R. St. Francis Dr., Sania Pa, NM 87505 Phone: (505) 476-3460 Par: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT



#### WELL FLAG

LATITUDE: 36.14663° N LONGITUDE: 107.14088° W

#### **CENTER OF PIT** LATITUDE: 36,14648° N \_ONGITUDE: 107.14091° W ELEVATION: 7060.8' DATUM: NAD83 & NAVD88

NOTES:

1.) BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE NORTHWEST CORNER AND THE NORTH OLARTHER CORNER OF SECTION 27, TOWNSHIP 24 NORTH, RANCE 7 WEST, NILTH, M. SANDAVOL COUNTY, NEW MEXICO. LINE BEARS: S 89'59'569" E A DISTANCE OF 10547.43 FEET AS MEASURED BY C P S G P S

2.) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEICHT BASED ON AZTEC CORS LI PHASE CENTER.

CENTER. DISTANCES SHOWN ARE GROUND DISTANCES USING A TRAVERSE MERCATOR PROJECTION FROM A WGS84 ELLIPSOID, CONVERTED TO NABB3. NAVD88 ELEVATIONS AS PREDICTED BY GEOLOJ3.

3.) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE PRIOR TO EXCAVATION UNDERGROUND UTILITIES CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION.

LOGOS RESOURCES, LLC **JICARILLA O #3E** 919' FSL & 1738' FEI LOCATED IN THE SW/4 SE/4 OF SECTION 10. T22N, R3W, N.M.P.M., SANDAVOL COUNTY, NEW MEXICO GROUND ELEVATION: 7072', NAVD 88 FINISHED PAD ELEVATION: 7072.8', NAVD 88 50' CONSTRUCTION ZONE 100' F+1.1 150 F+0.9 Ð F+0.9 -7070-۲ ٨' 6 <u>S</u> 7071-AYDOWN ₹ 1 401217" CONSTRUCTION ZONE ż CCESS EXISAN 1012 C-0.5 力 WORKING SIDE 150 F+0.9 20 C ò B F 135 RESERVE × ß . Q 2 Ð C'O С C-0.4 ۲ C-0.3 C-0.4 100' 15/2

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

TOTAL PERMITTED AREA 350' x 400' = 3.21 ACRES SCALE: 1" = 80' JOB No.: LGS004 DATE: 09/04/12 DRAWN BY: TWT

NOTE: Scorpion Survey & Consulting, L.L.C., INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Scorpion Survey & Consulting, L.L.C. 1409 W. Aztec Blvd. #2

MN

An

SCALE = 80'

40

-9°25'

80'



LATITUDE: 36.14663° N LONGITUDE: 107.14088° W DATUM: NAD 83

## LOGOS RESOURCES, LLC

JICARILLA O #3E 919' FSL & 1738' FEL LOCATED IN THE SW/4 SE/4 OF SECTION 10, T22N, R3W, N.M.P.M., SANDAVOL COUNTY, NEW MEXICO GROUND ELEVATION: 7072', NAVD 88 FINISHED PAD ELEVATION: 7072.8', NAVD 88







VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: LGS004 DATE: 04/24/10

THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME





Scorpion Survey & Consulting, L.L.C. 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

## Logos Operating, LLC San Juan Basin Temporary Pit Design and Construction Plan

In accordance with Rule 19 15 17 the following information describes the design and construction for temporary pits on Logos Operating Company's locations; this is Logos Operating's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit that does not conform to this plan.

## General Plan

- 1 Logos Operating will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration
- 3 Logos Operating will post a well sign, not less than 12' by 14', on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator, the location of the well by unit letter, section, township rang, and emergency telephone numbers
- 4 Logos Operating shall construct all new fences unitizing 48' steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or overwork operations, when the front side of the fence will be temporarily removed for operational purposes
- 5 Logos Operating shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure
- 6 Logos Operating shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot
- 7 Pit walls will be walked down by a crawler type tractor following construction
- 8 All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements
- 9 Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided
- 10 All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep
- 11 Logos Operating will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. Logos Operating will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. Logos Operating will minimize the number of field seams in corners and irregularly shaped areas
- 12 The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system
- 13 The pit shall be protected from run-off by constructing and maintaining diversion ditched around the location or around the perimeter of the pit in some cases
- 14 The volume of the pit shall not exceed 10 acre-feet, including freeboard
- 15 Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit
- 16 The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19 15 17 11 F 11
- 17 Logos Operating will not allow freestanding liquids to remain on the unlined portion of temporary blow pit

## Logos Operating, LLC San Juan Basin Temporary Pit Maintenance and Operating Plan

In accordance with Rule 19 15 17 the following information described the operation and maintenance of temporary pits on Logos Operating Company locations. This is Logos Operating's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit that does not conform to this plan.

### General Plan

- 1 Logos Operating will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Logos Operating will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal, Inc. Permit # NM-01-005
- 3 Logos Operating will not discharge or store any hazardous waste in any temporary pit
- 4 If any pit liner's integrity is compromised or if any penetration of the liner occurs above the liquid's surface, then Logos Operating shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner
- 5 If a leak develops below the liquid's level, Logos Operating shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. Logos Operating shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. Logos Operating shall notify the Aztec division office as required pursuant to Subsection B of 19 15 3 116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1) and Subparagraph (d) of 19 15 3 116 NMAC shall be reported to the division's Environmental Bureau Chief
- 6 The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or manifold system
- 7 The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases
- 8 Logos Operating shall immediately remove any visible layer or oil from the surface of temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will be stored on-site until closure of pit
- 9 Only fluids generated during the drilling or workover process may be discharged into a temporary pit
- 10 Logos Operating will maintain the temporary pit free of miscellaneous solid waste or debris
- 11 During drilling or workover operations, Logos Operating will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. Logos Operating will file this log with the Aztec Division office upon closure of the pit
- 12 After drilling or workover operations, Logos Operating will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at Logos Operating's office electronically and will be filed with the Aztec Division office upon closure of the pit
- 13 Logos Operating shall maintain at least two feet of freeboard for a temporary pit
- 14 Logos Operating shall remove all free liquids from a temporary pit within 60 days from the date the operator releases the drilling or workover rig
- 15 Logos Operating shall remove all free liquids from cavitations put within 48 hours after completing cavitations. Logos Operating may request additional time to remove liquids from Aztec Division office if it is not feasible to remove liquids within 48 hours

## Logos Operating, LLC San Juan Basin Temporary Pit Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of temporary pits on Logos Operating Company's locations. This is Logos Operating's standard procedure for all temporary pits. A Separate plan will be submitted for any temporary pit that does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of the pit closure. Closure report will be filed on C-144 and incorporated the following:

- Detail on Capping and Covering, where applicable
- Plot Plan (Pit diagram)
- Inspection reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

### General Plan

- 1 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves
- 2 The preferred method of closure for all temporary pits will be on-site burial, assuming that all criteria listed in sub-section (D) of 19.15.17.13 are met
- 3 The surface owner shall be notified of Logos Operating's proposed closure plan using a means that provides proof of notice i.e., certified mail, return receipt requested
- 4 Within 6 months of the Rig Off status occurring Logos Operating will ensure that temporary pits are closed, re-contoured, and reseeded
- 5 Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally, The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API Number
- 6 Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents
- 7 A five point composite sample will be taken of the pit using sampling tools and all samples tested per 19.15.17.13 (D)(5). In the event that the criteria are not met, all contents will be handled per 19.15.17.13 (D)(7) i.e., Dig and haul

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8015M	10
BTEX	EPA SW-846 8021B or 8260B	50
ТРН	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	1000
Chlorides	EPA 300.0	80,000

- 8 Upon completion of solidification and testing, Logos will fold the outer edges of the trench liner to overlap the waste material in the pit area, then install a geomembrane cover over the waste material in the pit to prevent collections of infiltration water after the soil cover is in place; geomembrane a 20-mil, string reinforced, LLDPE liner, or equivalent complying with EPA SW-846 method 9090A requirements.
- 9 Pit area will be backfilled with compacted, non-waste containing, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater
- 10 Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape
- 11 Notification will be sent to OCD when the reclaimed area is seeded
- 12 Logos Operating shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixed will be used on federal lands. Vegetative cover will be established that will reflect a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels and will equal seventy (70%) of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover thorough two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs
- 13 The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be a four foot tall riser with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and Number, unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location
  - a. If the well goes into production, then an alternate interim marking system will be used to allow for safer and more efficient operations. A minimum 4" O.D. steel pipe will be set at least 36" deep at the center of the pit. A threaded collar will be on the top of the pipe. A minimum 12" x 12" steel plate will be welded atop the threaded collar. Top of the plate will be flush with ground level. The steel plate will contain the Operator Name, Lease Name, Well Number, and location information including unit letter, section, township and range, and that the marker designates an onsite burial location. This information will be welded, stamped or otherwise permanently engraved into the metal of the plate. Upon the abandonment of all the wells on the pad, the plate will be removed and replaced with a four foot tall riser containing the same information as described for the steel plate.