

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 29 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

Lease Serial No.
NM-6682

Indian, Allottee or Tribe Name

RCVD NOV 12 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
QEP Energy Company3a. Address
1050 17th Street, Suite 500
Denver, CO 802653b. Phone No. (include area code)
303-672-69004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.
See attached

DIST. 3

9. API Well No.
See attached10. Field and Pool or Exploratory Area
Lybrook Gallup11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

QEP Energy Company hereby designates Encana Oil & Gas (USA) Inc. as the Operator of the wells listed on the attached document, effective June 13, 2013.

Encana accepts operatorship and agrees to be bound by all terms and conditions of the lease and regulations applicable thereto, and is covered by BLM Bond #00-1461. **COB000235**

QEP Energy Company

Austin Murr, VP Land & Business Development



Encana Oil & Gas (USA) Inc.

Constance D. Heath, Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Morgan Anderson

Title Regulatory Affairs Analyst

Signature

Date 05/22/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV - 4 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDAV

Well Name	API	Legal
FEDERAL B 002	3004320338	1830' FNL, 1840' FEL, Sec. 34 T23N, R7W
FEDERAL B 003	3004320339	1800' FSL, 1760' FEL, Sec. 34 T23N, R7W
FEDERAL B 005	3004320337	860' FNL, 790' FWL, Sec. 34 T23N, R7W
FEDERAL B 006	3004320332	790' FSL, 990' FWL, Sec. 27, T23N, R7W
FEDERAL B 007	3004320829	790' FNL, 890' FEL, Sec. 21, T23N, R7W
FEDERAL B 008	3004320835	790' FNL, 1650' FWL, Sec. 22, T23N, R7W
FEDERAL B 010	3004320865	900' FNL, 780' FEL, Sec. 22, T23N, R7W
FEDERAL B 011	3004320866	2200' FSL, 2090' FEL, Sec. 22, T23N, R7W
FEDERAL B 012	3004320867	2270' FNL, 1650' FEL, Sec. 27, T23N, R7W
FEDERAL B 013	3004320915	1195' FSL, 445' FEL, Sec. 22, T23N, R7W
FEDERAL B 014	3004320883	1152' FNL, 420' FEL, Sec. 27, 23N, R7W
FEDERAL B 015	3004320885	1708' FSL, 976' FEL, Sec. 27, T23N R7W
FEDERAL B 021	3004320916	660' FSL, 2145' FWL, Sec. 22, T23N, R7W
FEDERAL B 022	3004320061	2060' FSL, 660' FEL, Sec. 22, T23N, R7W
FEDERAL B 023	3004320927	2300' FSL, 790' FWL, Sec. 22, T23N, R7W
FEDERAL B 025	3004320931	2000' FSL, 2130' FWL, Sec. 22, T23N, R7W