Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OM GONGERMANTION BY HOLON	30-043-21149
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita PC, INIVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Chaco 2206-02H
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #225H
Name of Operator     WPX Energy Production, LLC		9. OGRID Number 120782
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 640, Aztec, NM 87410	(505) 333-1808	Lybrook Gallup
4. Well Location		
***	feet from theN line and 278'	
Section 2 Township 22N Range 6W NMPM County Sandoval Unit Letter D: 392' feet from the N line and 280' feet from the W line		
Section 2	Township 22N Range 6W	feet from theWline
Section 2	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Constitution of the Constitution	6949' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF IN	ITENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	ENT JOB
DOWN, OLL COMM, WELL		
OTHER:	OTHER: GAS	DELIVERY
	pleted operations. (Clearly state all pertinent details,	
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple completion.	Completions: Attach wellbore diagram of
	•	OIL CONS. DIV DIST. 3
This <b>GL</b> well was 1 <sup>st</sup> delivered on 11/26/13 (a	② 1116 hrs. The initial flow rate was 380 mcfd.	
Project Type: PERMANENT DELIVERY		DEC 19 2013
MC #: 94875		
Casing Pressure: 670		
Tubing Pressure: 285		CONFIDENTIAL
Line Pressure: 87		
Permanently connected to WFS		
Snud Data: 7/6/13	Pig Pologo Data: 7/21/13	
Spud Date: 7/6/13	Rig Release Date: //21/13	
I hereby certify that the information	above is true and complete to the best of my knowled	edge and belief.
SIGNATURE AND HE	TITLE_Permit Suprv	DATE 12/18/13
	· · · · · · · · · · · · · · · · · · ·	<del></del>
Type or print nameLarry Higgins For State Use Only	E-mail address: <u>larry.higg</u>	gins@wpxenergy.com PHONE: (505) 333-1808
	FOR RECORD	34A4 A A = -
APPROVED BY:	TITLE	DATE JAN 0 6 2014
Conditions of Approval (if any):	lpha	