Submit I Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 Ener 1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-045-35441
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE   □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		L2986-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number CHACO 2408- 32P #114H
2. Name of Operator WPX Energy Production, LLC		9. OGRID Number 120782
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		10. Pool name or Wildcat
4. Well Location		Nageezi Gallup
	et from the _S line and 382'	feet from the E. line
	24N Range 08W	NMPM County SAN JUAN
BHL Unit Letter_L :_ 2258'_feet f	rom the S line and 391'_	feet from the _Wline
Section 32 Township		NMPM County SAN JUAN
11. Eleva 7017' Gl	ation (Show whether DR, RKB, RT, GR, etc.	
7017 (1		HARIO - HEROLUTI
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
	LE COMPL	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: GAS	DELIVERY
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
This GL well was gas 1st delivered on 4/8/13 @ 1400 hrs.	The initial flow rate was 400 mcfd.	
Project Type: PERMANENT DELIVERY		RCVD DEC 23 '13
MC #: 31689		OIL CONS. DIV.
Casing Pressure: 680		DIST. 3
Tubing Pressure: 300		
Line Pressure: 131		
Permanently connected to BEELINE		
1/4/12	2/17/12	
Spud Date: 1/4/13	Rig Release Date: 2/17/13	
I hereby certify that the information above is tru	e and complete to the best of my knowledge	ge and belief.
SIGNATURE My THILE	Permit Suprv	DATE <u>12/19/13</u>
Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808		
For State Use Only ACCEPTED FOR RE	CODD	1411 0 0 0044
APPROVED BY:	TITLE	DATE JAN 0 6 2014
Conditions of Approval (if any):	PV .	