<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II , 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico mnergy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos Rd., Azte	c, NM 87410			20 South St.						5 Copies		
District IV 1220 S. St. Francis Dr., Sa	anta Fe, NM 8	7505		Santa Fe, NI		•				AMENDED REPORT		
I	· ·			LOWABLE		THOR	IZATI	ION TO T				
Operator name and		¿CLSI I	OK III	DO WIEDE	THIND THE I			D Number				
Burlington Resource	Company L	Ĺ	14538									
PO Box 4289 Farmington, New M		- 1	³ Reason for Filing Code/ Effective Date									
Turmington, Item Ite			New Drill									
⁴ API Number								⁶ Pool Code				
30-045-32936				Basin Fruitla	and Coal		71629					
⁷ Property Code	8 Pı	8 Property Name Negro Canyon						³ W	⁹ Well Number 102			
II. 10 Surface I												
Ul or lot no. Section		- 1	Lot.Idn	Feet from the	North/South		Feet from		West line	County		
J 1	31N	8W		1995	South 1680		י ו	East San Juan				
¹¹ Bottom I	Iole Locat	ion	1	1	1							
UL or lot no. Section	or lot no. Section Township Range Lot Idn		Feet from the North/South				m the East/	East/West line Cou				
A 1	31N	8W		710	North	ı <u> </u>	710)	East San Juan			
12 Lse Code 13 Producing Methology Code		hod 14 Gas Connection Date		¹⁵ C-129 Pern	nit Number	¹⁶ C	¹⁶ C-129 Effective		Date 17 C-129 Expiration Date			
ı F	Flowing											
III. Oil and G												
18 Transporter 19 Transporter Name OGRID and Address				²⁰ P	²⁰ POD ²¹ O/G			22 P	²² POD ULSTR Location and Description			
9018	Gi	ant Indust	tries			O				-		
					100				76.76.21.28.29 M			
25244 Williams Field Ser			Services	es G								
						SEP 2005 RECEIVED 4 OIL CONS. DIV. DIST. 3						
						_		<u> </u>	OFCO	NO. DIV.		
OIL CONS. DIV. DIST. 3								ா. ஏ ் ் ் ் ் ்				
Les to the second secon								ሲ ୬				
IV. Produced	Water								E HEI	SILOLO		
²³ POD		OD ULSTR	Location :	and Description								
V. Well Comp	letion Dat	a										
		dy Date	•	²⁷ TD	28 PBTD		²⁹ Perforations		³⁰ DHC, MC			
7/21/05				5155' 5155'			4748'-50		030'			
³¹ Hole Size ³² Casing & T			g & Tubii	Tubing Size 33 Depth S			t		³⁴ Sa	cks Cement		
12 1/4			9 5/8		270'			278 cu. ft.				
8 3/4		7			4688'			1535 cu. ft.				
6 1/4		5 1/2			4659'-5155'				None			
			2 7/8		5097'							
VI. Well Test	Data						· · · · · · · · · · · · · · · · · · ·					
35 Date New Oil 36 Gas Delivery Date			Test Date 8/23/05	³⁸ Test Length 1 hour		h	³⁹ Tbg. Pressure SI 0		⁴⁰ Csg. Pressure 645			

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8/23/05	³⁸ Test Length 1 hour	³⁹ Tbg. Pressure SI 0	40 Csg. Pressure 645 46 Test Method Pump			
41 Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 393 PITOT	⁴⁵ AOF				
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Clauke			OIL CONSERVATION DIVISION Approved by: Chah Herri					
Printed name: Joni Clark			SUPERVISOR DISTRICT # 3					
Title: Senior Regulatory	Specialist		Approval Date: SEP 2 8 2005					
Date: 9/2/200	Phone: (505)326-970	00						