

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **990' FSL & 660' FEL**
At top prod. interval reported below
At total depth

5. Lease Serial No.
SF047039B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
KUTZ FEDERAL #15

9. API Well No.
30-045-33037

10. Field and Pool, or Exploratory
Basin DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 18-T28N-R10W

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **7/13/2005** 15. Date T.D. Reached **7/23/2005** 16. Date Completed **9/14/2005**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5906'

18. Total Depth: MD **6840'** TVD **6840'** 19. Plug Back T.D.: MD **6796'** TVD **6796'** 20. Depth Bridge Plug Set: MD **6796'** TVD **6796'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-SP/TLD/TRIPLE COMBO PRINT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		377'		250		0	0
7-7/8	5-1/2	15.5		6837'		1425		0	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	6441'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6350'	6544		6524' - 6544'	0.34"	17	
B)				6439' - 6474'	0.34"	7	
C)				6350' - 6463'	0.34"	18	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6350' - 6544'	A. w/1000 gals 15% NEFE HCl ac. Frac'd w/63,796 gals 70Q Purgell III LT CO2 foam
frac fl w/100,700#	20/40 super LC RCS. A. w/1200 gals 15% NEFE HCl ac. Frac'd w/82,026 gals 70Q
Purgell III LT CO2 foam	frac fld carrying 141,000# 20/40 PRC sd & 24,000# CRC sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/14/2005	4		0	263	11			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	260	430		0	1578	66		SHOT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
OCT 4 2005
FARMINGTON FIELD OFFICE
BY **NMOC**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	837
				KIRTLAND SHALE	983
				FRUITLAND FORMATION	1459
				PICTURED CLIFFS SS	1972
				CHACRA SS	2954
				CLIFFHOUSE SS	3541
				MENEFEE	3631
				PT LOOKOUT SS	4285
				GALLUP SS	5498
				GREENHORN LS	6248
				GRANEROS SH	6313
				DAKOTA	6345
				BURRO CANYON SS	6588
				MORRISON FMT	6777

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 9/29/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.