

FRANKFURT FIELD OFFICE
Re: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Vented, little to no gas

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T. Kirkland	85'			Upper Point Lookout	2788'
T. Fruitland	290'			T. Point Lookout	2830'
Top Basal FC	480'				
T. Pictured Cliffs	520'				
T. Cliff House	1707'				
T. Menefee	1871'				
Lower Menefee	2732'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) William (Tripp) Schwab, III

Title Agent for SG Interests I Ltd

Signature 

Date 12/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Submit To Appropriate District Office Two Copies District I 1425 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> 1. WELL API NO. 30-031-21113-0051 <div style="text-align: right; margin-top: 10px;">Report To Leasee</div> 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. NM 109381								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: NOV 18 2013 <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cisco 20-5-18 6. Well Number: 2								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DIST. 3 RCVD DEC 2 '13 OIL CONS. DIV.								
8. Name of Operator SG Interests I, Ltd., c/o Nika Energy Operating, LLC		9. OGRID 020572								
10. Address of Operator P. O. Box 2677, Durango, CO 81302		11. Pool name or Wildcat								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	20N	5W		485'	FNL	330'	FWL	McKinley
BH:	same									
13. Date Spudded 06/23/2013	14. Date T.D. Reached 06/27/2013	15. Date Rig Released 6/29/2013		16. Date Completed (Ready to Produce) 11/11/2013			17. Elevations (DF and RKB, RT, GR, etc.) 6735' GL			
18. Total Measured Depth of Well 2955' KB		19. Plug Back Measured Depth 2899' KB		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2745'-2755' KB Franciscan Lakes, MV										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8" J-55	24#		657.52' KB		12-1/4"		470 sx 15.5 ppg		39 bbls to surface	
4-1/2" J-55	10.5#		2944.5' KB		7-7/8"		226 sx Class G		13 bbls to surface	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-3/8"		2801.22' KB	
26. Perforation record (interval, size, and number) 2745 - 2755' KB, 120 degree phasing, 30 total perfs						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2745-2755' KB		1447 bbls 20# x link w/48,100 lbs 60/30		
								Premium Brown, 7500 30/50 Premium Brown +		
								2420 #14/30 Flex sand.		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - swabbed well for test				Well Status (Prod. or Shut-in) SI, waiting on production equipment				
Date of Test 11/6/13	Hours Tested 6	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 146 bbls		Gas - Oil Ratio N/A		
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 584 bbls		Oil Gravity - API - (Corr.) Not available for test			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Little to no gas								30. Test Witnessed By Kevin Harris		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed Loop Mud System										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature		Printed Name William (Tripp) Schwab, III Title Agent for SG Interests, Ltd				Date 11/12/13				
E-mail Address		tripp@nikaenergy.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 85'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 290'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 520'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1,707'	T. Leadville
T. Queen	T. Silurian	T. Menefee 1,871'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 2,830'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Top Basal FC 480'
T. Tubb	T. Delaware Sand	T. Morrison	Lower Menefee 2,732'
T. Drinkard	T. Bone Springs	T. Todilto	Upper Point Lookout 2,788'
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology