Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

C	16	2013	OMB No. 1004-013
			Expires: March 31, 2

5. Lease Serial No. Do not use this form for proposals to drill or to re-enter and Management Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2306-06L #179H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31190 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1680' FSL & 591' FWL SEC 6 23N 6W Rio Arriba County, NM BHL: 380' FSL & 230' FWL SEC 1 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other INTERMEDIATE Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Final Abandonmen Plug Back Water Disposal DIS1. 3 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/5/13 thru 12/10/13 - Drill 8-3/4" intermediate hole 12/11/13 - TD 8-3/4" intermediate hole @ 6185' (TVD 5605'), 2330 hrs 12/12/13- Run 158 jts 7", 23#, K-55, LT&C csg. 12/13/13-Landed @ 6181' (TVD 5605;) FC @ 6139'. 12/14/13-PJSM, Press Test 5000#, N-2 - 7000#, Pump 10 Bbl FW, 40 Bbl Chem Wash, 10 Bbl FW, Lead = 550sx Elastiseal (143 Bbl, 803cf) +0.2%Versaset+0.15%Halad-766+1.5%Chem-Foam er+6.7wgps (13ppg,1.46 Yld) Tail = 100sx Halcem (23.5 Bbl,132cf) +0.2% Versaset+0.15%Halad-766+5.7wgps (13.5ppg,1.32 Yld) Drop Plug & Displace W/ 20 Bbl FW & 221.5 Bbl 8.7ppg Drlg Mud,full returns,Final Press 1090#,Bump Plug to 1560#,check float,held. 15 Bbl Cmt to pit,plug dn @ 11:46,12/14/13. Pump Cap down backside,100sx Halcem (20.8 Bbl,117cf) + 2%CaCl+5wgps (15.8ppg,1.17 Yld) pump 2 Bbl FW clean valves & Wellhead, shut in backside. Wash Cmt lines & manifold & RD Howco. PRESS TEST PIPE RAMS & CASING 1500# 30 MIN, GOOD. TEST PUMP & CHART USED. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Permit Suprv 12/16/13 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Office