

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

BUREAU OF LAND MANAGEMENT Farmington Field Expires: March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS RCVD DEC 18 '13 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. OIL CONS. DIV 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well DIST. 3 8. Well Name and No. Chaco 2306-06L #178H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31200 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1691' FSL & 572' FWL SEC 6 23N 6W Rio Arriba County, NM BHL: 1481' FSL & 230' FWL SEC 1 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other SPUD/ SURFACE Casing Repair New Construction Recomplete Subsequent Report CASING Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required. subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all recompletion in a new interval, a Form 3100-4 must be fried once testing has been completed. The requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 12/4/13- SPUD 12-1/4" HOLE @ 1045 HRS 12/5/13- TD 12-1/4" SURF HOLE @ 411' 0830 HRS. RAN 13 JTS, 9-5/8", LT&C, 36#, i-55, CSG SET @ 406', FC @ 372' Pump 10 bbls gel water, 10 bbls FW spacer, & 50.2 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 28.7 bbls H2O. Bump plug @ 230 psi. Circ 25 bbls good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS # 980 to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Permit Suprv Date 12/9/13 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.