Submit to Appropries Five Copies District I				Е	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008 1. WELL API NO.						
District II. 1301 W. Grand A. District III. 1000 Rio Brazos F District IV. 1220 S. St. Francis	venue, Arte:	sia, NM NM 874	1 88210 410		12	ONSERVA 20 South S anta Fe, N	st. Franc	is Dr.	N		30-04 2. Type ☐ S	5-3! Of TA	5 351 Lease ΓΕ 🗶			D/INDIAN_
		···									3. State	Oil	& Gas	Leas	e No.	
		ETIC	ON OR R	ECO	MPLETION	REPOR	T AND	LOG			: `					
4. Reason for fi	_										5. Lease			-	nent Nar	ne
l —	LOSURE	ATTA	ACHMENT	(Fill in	through #31 for boxes #1 through the boxes #1 through the boxes #1 through the box is a coordant to the box is a coordant	ւջի #9. #15 D	Date Rig F	teleased ar	nd #32	and/or	SANCHEZ GAS COM B 6. Well Number 1F					
9. Type of Com	pletion		 -					<u> </u>								
8. Name of Ope		w	ORKOVER		DEEPENING [☐ PLUGBA	ACK L	DIFFER	ENT	RESERVO	9. OGRI	OTH				***
XTO ENER		,									9. OGR		imber			
10. Address of Operator											ne or Wild	cat		-		
382 CR 3100 AZTEC, NM 87410									_	GALLU			Country			
12. Location Surface:	Unit Let	ter	Section		Township	Range	Lo	t		from the	N/S Line	o	et from th			County
BH:	A SAMI	_	28		29N	10W	-		7	1931	NORTH	+	י793	+-	EAST	SAN JUAN
13. Date Spudd 8/15/2013		. Date	T.D. Reach	ned	15. Date Rig		<u>-</u> -[l l		npleted (F	Leady to P	e) 17 R	L Γ, GR	vations (DF & RKB, .494' GR	
18. Total Meas	ured Deptl				19. Plug Bac		Depth			ectional Si	irvey Mad	e	21. Typ	e Elec	tric and	Other Logs Run
6,512 22. Producing I	ntarval(a)	of thi	a completion	Ton	6,493			YI	ES				GR/C	CL L	OGS	
ARMENTA G			=	-	Bottom, Name											
23.		,			CASING R	ECORD	(Repo	rt all str	ings	set in v	vell)					
CASING S	SIZE	V	VEIGHT LB	./FT.				LE SIZE		С	EMENTII	NG R	ECORD		AMO	UNT PULLED
8-5/	8"	1	24# J-5	55	798	.5'	1	2-1/4"			112	20 S	<u> </u>		ļ	
5-1/	2"	-	17# S-9	90	6,5	05'	•	7-7/8"			94	5 S		1	bra a	Alem
		-													VEL J ONS.	0'13 VIII
A 40		┼									 .		уна. 51. Е			
24.	,			LIN	LINER RECORD 25.				125		FLIB	ING RE			-	
SIZE	TO)P		BOTT		SACKS CE	MENT	SCR	.EEN	SIZI		100	DEPTH			PACKER SET
										2-	3/8"		6,28	יכ		
26. Perforation	record (ii	nterval	, size, and n	umber)						HOT, FR			MENT, AND KIN			
5,354'- 5	,848'	(0.34	'', 24 ho	oles)					DEPTH INTERVAL 5,354' - 5,848'							E HCI ac.
																oam fluid
						2020	0000				carr	yin	g 127,	701#	sd.	
28. / Date First Produ	iction		Product		thod (Flowing		ODUC nping - Si		е рит	p)			1	,	Prod. or	Shut-in)
Date of Test 12/20/201	3	Hour	s Tested	(Choke Size	Prod'n Fo Test Perio		Dil - Bbl.	1	Gas - Mo		Wate 5	r - Bbl.		Gas - Oi	l Ratio
Flow Tubing Press.	-	Casir	ng Pressure	(Calculated 24- Hour Rate	Oil - Bbl.		Gas - M	CF	Wat	er - Bbl.	<u> </u>	Oil Gr	avity -	API -(C	'orr.)
29. Disposition	of Gas (S	500 Sold, u		vented.	etc.)	32		1392	- · · ·	40	30). Tes	t Witness	ed By		
,	TO BE SOLD															
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site						Latitud	e			Longi					AD:	1927 1983
I hereby certi, Signature	MITTA	T). Lus	لمما	Printe	ed		d complei D. LYN		he best o Titl				-	r Dota	12/30/2013
E-mail addres																

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Nort	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	587	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	739	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1274	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	1783	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	3451	T. Leadville				
T. Oueen	T. Silurian	T. Menefee	3505	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	4087	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4446	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5319	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	6101	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	6208					
T. Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T. Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permain						

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
		No. 4, from	
		TANT WATER SANDS	
Include data on rate of water in			
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From To		Thickness in Feet	Lithology
						;	
						[

Submit to Approp Five Copies District 1			Е	Stanergy, Min	ate of No nerals an			source		Form C-105 July 17, 2008					
1625 N. French D District IL 1301 W. Grand A District IIL				OIL CC	NSERVA	ATION I	OIVISIO	N		1. WELI 30-045	-35	351			
1000 Rio Brazos I District IV 1220 S. St. Franci				122	20 South Santa Fe, N	St. Franc	is Dr.	•	L		'ΑΤ	E 🗶 FI		ED/INDIAN	
14.5										3. State 6	J11 6	x Gas Lo	ease No.		
		TION OR F	RECO	MPLETION	REPOR	T AND	LOG			~ · · · ·		***			
4. Reason for f	Ü	DODE OUT	"•		c							or∪nntAg AS COMII	reement Na	me	
C-144 C	LOSURE A	PORT (Fill in b TTACHMENT to the C-144 clo	`(Fill in	boxes #1 throu	gh #9, #15 D	Date Rig R	Released an	id #32 ar	nd/or	6. Well Number					
9. Type of Con		Luchkoven		NEEDENING F	7 N. L. C.D.		DIRECT	F1 1/21 D.F	annua	()		n.			
8. Name of Op	WELL	WORKOVER		DEEPENING L	→ PLUGBA	ACK L	DIFFER	ENT RE	SERVO	9. OGRID	THE Nur				
XTO ENER										5380					
	10. Address of Operator											or Wildca	t		
12. Location	382 CR 3100 AZTEC, NM 87410 12. Location Unit Letter Section Township Range Lot Feet from the							m the	BASIN N/S Line		-	E/W Line	County		
Surface:	A	28		29N	10W	100		79		NORTH	 	793'	EAST	SAN JUAN	
BH:	SAME			2251						1401(111		733	11101	<u> </u>	
13. Date Spude 8/15/2013		Date T.D. Reac 9/03/2013	hed	15. Date Rig 9/6/20		<u> </u>		te Comp 2/20/2		eady to Pro	duce) 17. RT,	Elevations (GR, etc.) 5	DF & RKB, ,494 GR	
18. Total Meas	sured Depth	of Well		19. Plug Bac		Depth	20. Wa	as Direct	ional Survey Made 21. Type Electric and Othe				Other Logs Ru		
22. Producing		=	n - Top,	6,493' YES GR/CCL LOGS Bottom, Name											
BASIN DAK	OTA 6,23	5'-6,421'		CASING R	ECORD	(Reno	rt all str	ings s	et in w	/ell)	<u> </u>				
CASING	SIZE	WEIGHT LE		DEPTH			LE SIZE	III S S.		EMENTING	G RE	CORD	AMC	OUNT PULLEI	
8-5/8" 24# J-55				798.5' 12			2-1/4"			1120	SX				
5-1/	5-1/2" 17# S-90			6,505' 7			7-7/8"			945	SX	5)/15	D DEC 3	A 5-8 4D	
	_											CONS. I			
												<u> </u>	A. A. Tr. is		
24.			LIN	ER RECOR					25.		UBI	NG REC	CORD	_	
SIZE	TOF)	BOTT	ГОМ	SACKS CE	MENT	SCR	EEN_				DEPTH S		PACKER SET	
			 				<u> </u>		2-3	3/8"	\dashv	6,280'			
26. Perforation	n record (inte	erval, size, and r	l number)				27. ACI	D. SHC	<u> </u>	ACTURE.	 CEN	MENT. SO	QEEZE, ET	TC.	
6 2251 6	1211 (0	24" 22 ha	, ,				DEPTH	INTERV	/AL	AMOU	NT A	ND KIND	MATERIA	L USED	
0,2350,	421 (U.	34", 23 ho	ies)				6,235	- 6,	421'					HCl ac.	
												136,91		oam fluid	
28.					PRO	ODUC	TION			Carry	<u> 1114</u>	130,91	.5# Su.		
Date First Produ	uction	Produc FLO W		thod (Flowing	, gas lift, pur	mping - Si	ze and type	г ритр)				Well Sta	tus (Prod. oi IN	Shut-in)	
Date of Test 12/20/201	I	lours Tested 3 HRS		Choke Size	Prod'n For Test Perio		Dil - Bbl.	- 1	ias - MC L 30	CF W	ater	- Bbl.	Gas - O	il Ratio	
Flow Tubing Press.	(Casing Pressure		Calculated 24-	Oil - Bbl.		Gas - M	CF	Wate	r - Bbl.		Oil Grav	ity - API -(C	Corr.)	
116		500			8		1040		32			<u> </u>			
•	of Gas <i>(So</i> TO BE SC	ld, used for fuel,	vented.	e1c.)						30.	Test	Witnessed	Ву		
31. List Attach	31. List Attachments														
32. If a tempor	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-sit	e burial was	used at the well	, report 1	the exact location	on of the on-s		:		Longit	tude			NAD:	1927 1983	
		information sh	own on	0	this form is	s true an	•			my knowl	_		ef		
E-mail addres	Name KRISTEN D. LYNCH Title REGULATORY ANALYST Date 12/30/2013														

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Nor	thwestern	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	587	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	739	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1274	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1783	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3451	T. Leadville
T. Oueen	T. Silurian	T. Menefee	3505	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4087	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4446	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5319	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6101	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6208	
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	Т.	T. Permain		
				OIL OR GAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		TANT WATER SANDS	
	inflow and elevation to which w		
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology

Submit to Appropriate Copies	riate Distric	t Office		E,		ate of N									F		C-105
District I 1625 N. French D District II	r., Hobbs, N	IM 8824	0	E	nergy, Mii	nerais ai	ia ivali	ıraı Ke	sour	ces	1. WEL	L AF	PI NO.			July	17, 2008
1301 W. Grand As District III.	,				OIL CC)NSERV <i>A</i>	ATION	DIVISIO	ON	ŀ	30-045 2. Type			 -			
1000 Rio Brazos F District_IV_						20 South S							E X F	EE [☐ FE	ED/INE	DIAN
1220 S. St. Franci	s Dr., Santa	Fe, NM	87505		3	anta Fe, N	NIVI 8/3				3. State	Oil &	& Gas L	ease	No.		
		ETIO	N OR RE	CON	MPLETION	REPOR'	T AND	LOG									. *
4. Reason for fi	C										5. Lease N				ent Nar	ne	
					through #31 fo						6. Well Nu			<u>B</u>			
#33; attach this	and the pla	ATTA(at to the	CHMENT (C-144 closu	Fill in ire repo	boxes #1 throu ort in accordan	gh #9, #15 [ce with 19.1	Date Rig F 5.17.13.K	Released a NMAC)	nd #32	and/or	1 F	mber					
9. Type of Con X NEW		□ wo	RKOVER	□ D	EEPENING [□ PLUGB/	аск 🗆	DIFFE	RENT I	RESERV	oir 🗆 c	ТНЕ	R				
8. Name of Ope									•		9. OGRIE) Nun	nber				
XTO ENERGY INC. 10. Address of Operator									11. Pool	name	or Wilde						
382 CR 3100 AZTEC, NM 87410											ESAVER						
12. Location	Unit Let	ter	Section		Township	Range	Lo	t	Feet	from the	N/S Line	Feet	from the	E/W	Line	County	y
Surface: BH:	A	_	28		29N	10W			7	793'	NORTH	_	793 '	E	AST	SAN	JUAN
13. Date Spudd	ed 14		T.D. Reache		15. Date Rig	Released		16 D	ate Co	mnleted (Ready to Pro	duce)	117	Flev	ations (DF & R	KB
8/15/2013		9/03	3/2013		9/6/20					/2013	ppleted (Ready to Produce) 17. Elevations (DF & RT, GR, etc.) 5,494				,494'	GR.	
18. Total Meas	ured Deptl	n of Wel	11		19. Plug Bac		Depth		as Dir ES	ectional S	ctional Survey Made 21. Type Electric and Othe GR/CCL LOGS				Other L	ogs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name																	
BLANCO MES	SAVERDE	3,71	2' - 4,4		CASING R	FCODD	(Pana	rt all st	rings	cot in 1	voll)	l					
CASING:	SIZE	WE	EIGHT LB./		DEPTH			LE SIZE	ings		EMENTING	G RE	CORD		AMO	UNT P	ULLED
8-5/8" 24# J-55 798.5'					.5'	1	2-1/4"			1120	SX						
5-1/	2"		17# S-90	<u> </u>	6,5	05'	,	7-7/8"			945	SX	973.573.8	5 PL 6-		A 1 - 2 - 2	
		 					<u> </u>								EU3 MS.	0'15 NTII	į
		+											VII		57. 3		
24.				LINI	I ER RECOR	D	<u> </u>			25.	Т	UBI	NG REG			-	
SIZE	TO)P		BOTT		SACKS CE	MENT	SCI	REEN	SIZ			DEPTH S			PACKE	R SET
										2-	3/8"		6,280	<u> </u>			
26. Perforation	a record (ii	nterval	cive and nu	mhar)				27 AC	ID CI	IOT ED	ACTURE,	CEN	MENIT C	OEE		···	
								DEPTI-					ND KINI)
4,101' -	4,421'	(0.34	l", 25 ha	oles)						4,421'			00 gal				
3,712' -	3,973'	(0.34	l", 24 ho	oles)						67,001 3,973'	gals See I			carr	ying	67,02	21# sd.
28.							ODUC	TION			1 500 1		71				
Date First Produ	ection		Production FLOWID		thod <i>(Flowing</i>	, gas lift, pui	mping - Si	ze and typ	e pum	p)			Well Sta	,	rod. or	Shut-in	<i>)</i>
Date of Test 12/20/201	3	Hours		ı	Choke Size	Prod'n Fo Test Perio	or C	Dil - Bbl.		Gas - M	CF V		- Bbl.	G	ias - Oi	l Ratio	
Flow Tubing Press.		Casing	Pressure		Calculated 24-	Oil - Bbl.	l	Gas - N	1CF	Wat	er - Bbl.		Oil Grav	vity - 1	API -(C	Corr.)	
116 500 8 1040 40																	
=	29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD 30. Test Witnessed By																
31. List Attachi											I						
32. If a tempora	A. w/1,000 gals 15% NEFE HCL ac. Frac'd w/110,286 gals frac fld, carrying 98,681# sd. 2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site	burial wa	is used a	nt the well, re	eport th	he exact location			:								1005	1002
I hereby certij	fy that the	e inform	nation&hov	vn on	both sides of	Latitud this form i:		d comple	te to t	Long he best o		edor	and heli		AD:	1927	1983
Signature 2). Hyr		Printe	d _		•			•	Ü		-	Der	12/3	30/2013
E-mail address																	

PV

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T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permain					

			OIL OF SANDS O	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
Include data on rate of wa	IMPOR [*] ter inflow and elevation to which w	TANT WATER SANDS		
		feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

!	From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			<u> </u>					
	·							
			i					
								,
i								