

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-045-35351		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SANCHEZ GAS COM B 6. Well Number 1F					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380					
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat ARMENTA GALLUP					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	A	28	29N	10W		793'	NORTH		
BH:	SAME								
13. Date Spudded 8/15/2013	14. Date T.D. Reached 9/03/2013	15. Date Rig Released 9/6/2013		16. Date Completed (Ready to Produce) 12/20/2013		17. Elevations (DF & RKB, RT, GR, etc.) 5,494' GR			
18. Total Measured Depth of Well 6,512'		19. Plug Back Measured Depth 6,493'		20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/CCL LOGS			
22. Producing Interval(s), of this completion - Top, Bottom, Name ARMENTA GALLUP 5,354' - 5,848'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24# J-55	798.5'	12-1/4"	1120 SX					
5-1/2"	17# S-90	6,505'	7-7/8"	945 SX					
				RCVD DEC 30 '13					
				OIL CONS. DIV.					
				DIST. 3					
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	6,280'			
26. Perforation record (interval, size, and number) 5,354' - 5,848' (0.34", 24 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				5,354' - 5,848'		A. w/1,000 gals 15% NEFE HCI ac.			
						Frac'd w/ 38,769 gals foam fluid			
						carrying 127,701# sd.			
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 12/20/2013	Hours Tested 3 HRS	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 174	Water - Bbl. 5	Gas - Oil Ratio		
Flow Tubing Press. 116	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 32	Gas - MCF 1392	Water - Bbl. 40	Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Kristen D. Lynch		Printed KRISTEN D. LYNCH		Title REGULATORY ANALYST		Date 12/30/2013			
E-mail address kristen.lynch@xtoenergy.com		Name							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	587	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	739	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1274	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1783	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3451	T. Leadville
T. Queen	T. Silurian	T. Menefee	3505	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4087	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4446	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5319	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6101	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6208	
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from ----- to -----

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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		1. WELL API NO. 30-045-35351				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SANCHEZ GAS COM B 6. Well Number 1F				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO ENERGY INC.						9. OGRID Number 5380				
10. Address of Operator 382 CR 3100 AZTEC, NM 87410						11. Pool name or Wildcat BASIN DAKOTA				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	29N	10W		793'	NORTH	793'	EAST	SAN JUAN
BH:	SAME									
13. Date Spudded 8/15/2013		14. Date T.D. Reached 9/03/2013		15. Date Rig Released 9/6/2013		16. Date Completed (Ready to Produce) 12/20/2013		17. Elevations (DF & RKB, RT, GR, etc.) 5,494' GR		
18. Total Measured Depth of Well 6,512'			19. Plug Back Measured Depth 6,493'			20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/CCL LOGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6,235'-6,421'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		798.5'		12-1/4"		1120 SX		
5-1/2"		17# S-90		6,505'		7-7/8"		945 SX		
RCVD DEC 30 '13										
OIL CONS. DIV.										
DIST. 3										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2-3/8"		6,280'	
26. Perforation record (interval, size, and number) 6,235'-6,421' (0.34", 23 holes)						27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6,235' - 6,421'		A. w/1000 gals 15% NEFE HCl ac.		
								Frac'd w/97,497 gals foam fluid		
								carrying 136,915# sd.		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test 12/20/2013	Hours Tested 3 HRS	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 130	Water - Bbl. 4	Gas - Oil Ratio			
Flow Tubing Press. 116	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 1040	Water - Bbl. 32	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kristen D. Lynch				Printed Name KRISTEN D. LYNCH		Title REGULATORY ANALYST		Date 12/30/2013		
E-mail address kristen.lynch@xtoenergy.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	587	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	739	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1274	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1783	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3451	T. Leadville
T. Queen	T. Silurian	T. Menefee	3505	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4087	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4446	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5319	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6101	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6208	
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380														
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	28	29N	10W		793'	NORTH	793'	EAST	SAN JUAN								
BH:	SAME																	
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18. Total Measured Depth of Well 6,512'		19. Plug Back Measured Depth 6,493'		20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/CCL LOGS												
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 3,712' - 4,421'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		798.5'		12-1/4"		1120 SX										
5-1/2"		17# S-90		6,505'		7-7/8"		945 SX										
								RCVD DEC 30 '13										
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								DIST. 3										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE		DEPTH SET	PACKER SET								
							2-3/8"		6,280'									
26. Perforation record (interval, size, and number)																		
4,101' - 4,421' (0.34", 25 holes) 3,712' - 3,973' (0.34", 24 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,101' - 4,421'</td> <td>A. w/1,000 gals 15% NEFE HCL ac.</td> </tr> <tr> <td>Frac'd w/67,001</td> <td>gals frac fld carrying 67,021# sd.</td> </tr> <tr> <td>3,712' - 3,973'</td> <td>See Line 31</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,101' - 4,421'	A. w/1,000 gals 15% NEFE HCL ac.	Frac'd w/67,001	gals frac fld carrying 67,021# sd.	3,712' - 3,973'	See Line 31
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
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Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT-IN											
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By											
31. List Attachments A. w/1,000 gals 15% NEFE HCL ac. Frac'd w/110,286 gals frac fld, carrying 98,681# sd.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Kristen D. Lynch</u> Printed KRISTEN D. LYNCH Title REGULATORY ANALYST Date 12/30/2013 E-mail address kristen.lynch@xtoenergy.com																		

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OIL OR GAS SANDS OR ZONES

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No. 3. from to

No. 2, from _____ to _____

No. 4, from to

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From	To	Thickness in Feet	Lithology