

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

☐ P&A ☒ **Drilling/Casing Change** ☐

Recomplete/DHC

☐ Location Change ☐ Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-043-21144-00-00	BONANZA	012	ELM RIDGE EXPLORATION COMPANY LLC	O	N	Sandoval	J	F	I	22	N	3	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Elm Ridge violated rules 19.15.7.14A(1)(a) and 19.15.5.11 when they drilled into the Morrison formation. The well was drilled 256' deeper than allowed by the APD.

A handwritten signature in black ink, appearing to read "Brandi Pelt", is written over a horizontal line.

NMOCD Approved by Signature

12/19/13

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0155
Expires July 31, 1996

5. Lease Serial No.

BIA 360 Jicarilla Contract 360

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or N

RCVD DEC 5 '13
OIL CONS. DIV.

N/A

8. Well Name and No.

Bonanza 12 DIST. 3

9. API Well No.

30-043-21144

10. Field and Pool, or Exploratory Area

Lindrieth Gallup Dakota West

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)

505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

"F" Sec. 1-T22N-R3W

1980' FNL X 1700' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other TD
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Production Csg.
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration CO LLC has drilled a 7 7/8" hole to a TD of 7506' as of 11-26-13. On 11-28-13 we set 179 jnts of 5 1/2" 15.5# J55 casing was set at 7506'. First stage cement was as follows: Lead with 320 sks Halliburton Premium Cement. Tailed in 230 sks of 50/50 POZ cement and circulated 50 bbls good cement to surfac. Second Stage: Lead with 680 sks of Halliburton Premium Cement. Tailed with 50 sks of Premium Class G cement and circulated 70 bbls of good cement to surface. DV tool was set at 4693'. Release Rig on 11-28-13. ✓

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Sr. Regulatory Supervisor

Signature

Date

December 2, 2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD AV