District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2		mental Bureau office and provide a copy to the iate NMOCD District Office.
	Pit, Closed-Loop Syst	em, Below-Grade Tan	k, or
Prope	osed Alternative Metho	d Permit or Closure Pl	an Application
Type of action:	Permit of a pit, closed-loop	system, below-grade tank, or p	roposed alternative method
	X Closure of a pit, closed-loo	p system, below-grade tank, or j	proposed alternative method
	Modification to an existing	permit .	
	Closure plan only submitte	d for an existing permitted or no	on-permitted pit, closed-loop system,
	below-grade tank, or propo	sed alternative method	
Instructions: Please submit one a	pplication (Form C-144) per in	dividual pit, closed-loop system	n, below-grade tank or alternative request
	•		lution of surface water, ground water or the tal authority's rules, regulations or ordinances.
Operator: Burlington Resources O	il & Gas Company, LP	OGRIE	D#: <u>14538</u>
Address: PO Box 4289, Farmingto	on, NM 87499		
Facility or well name: Huerfanito U	Jnit #93S		
API Number:3	0-045-34780	OCD Permit Number:	

U/L or Qtr/Qtr: K(NE/SW) Section: 25 Township 27N Range: 9W County: San Juan Center of Proposed Design: Latitude: 36.542921 °N Longitude: 107.74398 °W NAD: ### X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 X Pit: Subsection F or G of 19.15.17.11 NMAC RCUD JAN 3 14
Temporary: Drilling Workover Permanent Emergency X Cavitation P&A (Pre-set) Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other DIST. 3 String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval—

Form C-144

Oil Conservation Division

Page 1 of 5

6 ' Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in Four foot height, four strands of barbed wire evenly spaced between one and four feet	машон от спигси)		
Alternate. Please specify			
7			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
8 Signs: Subsection C of 19.15.17.11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19.15.3.103 NMAC			
9			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
Please check a box if one or more of the following is requested, if not leave blank:			
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for con (Cavitation pit for Pre-set)	sideration of approval.		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
10			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable			
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the			
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria			
does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes No		
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No		
application.			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No		
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	LJ''''		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No		
- Written confirmation or verification from the municipality; Written approval obtained from the municipality			
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No		
Within the area overlying a subsurface mine.	Yes No		
Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	∏Yes ∏No		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological			
Society; Topographic map Within a 100-year floodplain	Yes No		
- FEMA map			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items in the attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Sübsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15:17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tank Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids facilities are required.			·	i
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Dispos	sal Facility Permit #:	NM-01-0011 / NM-01-00)10B	
Disposal Facility Name: Basin Disposal Facility Dispos	sal Facility Permit #:	NM-01-005	·	"
Will any of the proposed closed-loop system operations and associated activities occur. Yes (If yes, please provide the information No	ır on or in areas that u	ill not be used for future s	service and	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate req Re-vegetation Plan - based upon the appropriate requirements of Subsection I Site Reclamation Plan - based upon the appropriate requirements of Subsection	of 19.15.17.13 NMA	C	AC	
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recomcertain siting criteria may require administrative approval from the appropriate district office or may office for consideration of approval. Justifications and/or demonstrations of equivalency are required.	y be considered an except	ion which must be submitted to		
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained fr	om nearby wells	ı	Yes No	
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	om nearby wells		Yes No	
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	om nearby wells		Yes No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant wat (measured from the ordinary high-water mark).	tercourse or lakebed, sin	khole, or playa lake	Yes No	
- Topographic map; Visual inspection (certification) of the proposed site			П., П.,	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existenc - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	ee at the time of initial ap	plication.	YesNo	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five I purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	the time of the initial ap	· · ·	∐Yes ∐No	i.
Within incorporated municipal boundaries or within a defined municipal fresh water well field pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality.	covered under a munici	pal ordinance adopted	Yes No	
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (oosed site	Yes No	
Within the area overlying a subsurface mine Written confirantion or verification or map from the NM EMNRD-Mining and Mineral I	Division		Yes No	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral R	Resources; USGS; NM (Geological Society;	Yes No	
Topographic map Within a 100-year floodplain FEMA map			Yes No	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of S. Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate Construction/Design Plan of Temporary Pit (for in place burial of a drying pactor of S. Protocols and Procedures - based upon the appropriate requirements of 19.15. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of S. Waste Material Sampling Plan - based upon the appropriate requirements of S. Disposal Facility Name and Permit Number (for liquids, drilling fluids and	irements of 19.15.17.15 Subsection F of 19.15 ropriate requirements d) - based upon the ap 17.13 NMAC irements of Subsection Subsection F of 19.15.	10 NMAC 17.13 NMAC of 19.15.17.11 NMAC propriate requirements of n F of 19.15.17.13 NMAC 17.13 NMAC	19.15.17.11 NMAC	
Soil Cover Design - based upon the appropriate requirements of Subsection H Re-vegetation Plan - based upon the appropriate requirements of Subsection I Site Reclamation Plan - based upon the appropriate requirements of Subsection	of 19.15.17.13 NMA	С		

19 On constant Application Continues
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan)
OCD Representative Signature: Approval Date: 1/7/2014
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
x Closure Completion Date: 10/5/2010
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
#
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983
On-site Closare Location. Latitude. Longitude. 1727 1765
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Patsy Clugston Title: Staff Regulatory Technician
Signäture: Date:
- way
e-mail address: Patsy.L.Clugston@conocophillips.com
Form C-144 Oil Conservation Division Page 5 of 5

Page 5 of 5



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	10-06-10
Laboratory Number:	56051	Date Sampled:	10-04-10
Chain of Custody No:	6755	Date Received:	10-04-10
Sample Matrix:	Soil	Date Extracted:	10-05-10
Preservative:		Date Analyzed:	10-06-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Huerfanito Unit 93S/MOTE 212

Analyst

Review

Ph (505) 632-0615 -Fr (800) 362-1879 -Fx (505) 632-1865 - Tab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QAİQC		Project #:		N/A
Sample ID:	10-06-10 QA/0	QC	Date Reported:		10-06-10
Laboratory Number:	56051		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-06-10
Condition:	N/A		Analysis Reques	ted:	TPH
	l¦Cal/Date∖.	// I≐Cal∀RF	ું C₌CallRE: ં∘	%Difference	Accept Range
Gasoline Range C5 - C10	10-06-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-06-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank(Conc: (mg/l⊑≑mg/Kg)		Concentration		Detection Lin	nit
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND			
Duplicate Conc. (mg/Kg)	Sample)	Duplicate 1	:: %:Difference: 7	Accept Range) Pa
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	s Sample⊬:	Spike Added	/Spike/Résült	% Recovery	Accept Rang
Gasoline Range C5 - C10	ND	250	256	102%	75 - 125%
Diesel Range C10 - C28	ND	250	254	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56051, 56053, 56057, 56062-56068

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
	Pre-Set Cuttings	•	10-06-10
Sample ID:	Pre-set Cuttings	Date Reported:	
Laboratory Number:	56051	Date Sampled:	10-04-10
Chain of Custody:	6755	Date Received:	10-04-10
Sample Matrix:	Soil	Date Analyzed:	10-06-10
Preservative:		Date Extracted:	10-05-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ÑĎ	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	2.9	1.2
o-Xylene	1.4	0.9

Total BTEX 4.3

ND - Parameter not detected at the stated detection limit.

The second secon	·	
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.5 %
	1,4-difluorobenzene	98.6 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Huerfanito Unit 93S/MOTE 212

Analyst.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/Ä				
Sample ID:	1006BBLK QA/QC	Ç	Date Reported:		10-06-10				
Laboratory Number:	56051		Date Sampled:		N/A				
Sample Matrix:	Soil		Date Received:		N/A				
Preservative:	N/A		Date Analyzed:		10-06-10				
Condition:	N/A		Analysis:		BTEX				
	Dilu				10				
		ું C-Cal-RF: ે	*//%Öiff: _* %'t	· Blank	⊥⊹ Detect				
Detection Limits (ug/L)		©-€al-RF. Accept Rand	#/%Diff:_	Blank Conc.	Detecti Lealimit				
		ું C-Cal-RF: ે	・	Blank Conc ND	Detect ¹ //Limit 0.1				
Detection Limits (ug/L)		©-€al-RF. Accept Rand	#/%Diff:_	Blank Conc.	Detecti Lealimit				
(Detection Limits)(Ug/L). Benzene	4.6643E+005	C-Cal RF Accept Rand 4.6736E+005	・	Blank Conc ND	Detect ¹ //Limit 0.1				
Detection Limits (ug/L) Benzene Toluene	4.6643E+005 5.4412E+005	© Cal-RF Accept Rand 4.6736E+005 5.4521E+005	(2000年) 15%年 0.2% 0.2%	Blank Conc ND ND	Detect Limit 0.1 0.1	47.0			

Duplicate Conc. (ug/Kg)	(A⊰Sample \ ≰⊈Du	plicater 🌬	%Diff.	AcceptiRange	HDetect: Limit;
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	2.9	2.7	6.9%	0 - 30%	1.2
o-Xylene	1.4	1.6	14.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample, 42. Amo	ountrSpiked. "Spi	ked Samplei⊑ ⊹%	Recovery 4	Accept Range: %
Benzeņe	ŅD	500	501	100%	39 - 150
Toluene	ND	500	502	100%	46 - 148
Ethylbenzene	ND	500	501	100%	32 - 160
p,m-Xylene	2.9	1000	1,020	102%	46 - 148
o-Xylene	1.4	500	500	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56051, 56053, 56057, 56065-56068

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	10-05-10
Laboratory Number:	56051	Date Sampled:	10-04-10
Chain of Custody No:	6755	Date Received:	10-04-10
Sample Matrix:	Soil	Date Extracted:	10-05-10
Preservative:		Date Analyzed:	10-05-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

44.7

16.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Huerfanito Unit 93S/MOTE 212

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

10-05-10

Laboratory Number:

10-05-TPH.QA/QC 56051

Date Sampled:

N/A

Sample Matrix: Preservative:

Freon-113

Date Analyzed: Date Extracted: 10-05-10 10-05-10

Condition:

N/A N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 10-05-10 C-Cal Date 10-05-10

I-Cal RF: C-Cal RF:

1,640

1,740

% Difference Accept Range 6.1%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

16.4

Duplicate Conc. (mg/Kg)

√Sample ⊱

Duplicate % Difference Accept Range

TPH

TPH

44.7

46.0

2.9%

+/- 30%

Spike Conc. (mg/Kg)

Sample 44.7

Spike Added 2,000

1,770

86.6%

Spike Result : % Recovery Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56051, 56057 and 56047

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	10-06-10
Lab ID#:	56051	Date Sampled:	10-04-10
Sample Matrix:	Soil	Date Received:	10-04-10
Preservative:		Date Analyzed:	10-06-10
Condition:	Intact	Chain of Custody:	6755

Parameter Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Huerfanito Unit 93S/Mote 212

Analyst

Treview 0

CHAIN OF CUSTODY RECORD

ConocoPHLLIF	 E	Engineer:	e/ Rig: Huerfa Jessica Huey	anito Uni										ANAL	YSIS	/ PAR	AME	TERS				_	
Client Address: 307# ST. / SEPT Client Phone No.: SOS -326-953	ATORY F	Activity Co	F3 MCINNSK	Roi	SEPT THE	CONOCO (0952- om PSON or Special At No./Volume of Containers	Phi 17	llips o 4	Aethod 8015)*	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		418.1)	RIDE	·		1	Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Time	Lab No.		ample Vatrix	No./Volume of Containers	Prese	rvative	TPH (N	BTEX	VOC (I	RCRA	Cation	<u>%</u>	TCLP	PAH	TPH (418.1)	CHLORIDE				Sampl	Sampl
PRE-SET CUTTINGS	10/4/10	1545	56051	Solid Solid	Sludge Aqueous	1/402 JAR			X	X							X	Х				V	Y
				Soil Solid	Sludge Aqueous		_																
	:			Soil Solid	Sludge Aqueous															_		_	
	:			Soil Solid	Sludge Aqueous																		
	:			Soil Solid	Sludge Aqueous		_	_												_		_	_
	1			Soil Solid	Sludge Aqueous			+		, <u> </u>									_		\dashv	_	_
	:			Soil Solid Soil	Sludge Aqueous		-	-													_	_	_
				Solid	Sludge Aqueous		-												-			_}	
	-	 		Soil Solid	Sludge Aqueous		\downarrow	-				-			- }					_	\downarrow	_	_
Relinguished by Signa	ture)	i		Soil Solid	Sludge Aqueous Date	Time	TRO	ceive	d by:	(Signs	eture)			أست						Dat		Tin	20
West March	gune	~&			10/4/10	1708	'''		u by.	Oigile	عرب المالك 			7		-i- , M				10/4.	· [08
Relinquished by: (Signa	iture)						Re	ceive	d by:	(Signa	ature)												
Relinquished by: (Signa	iture)						Re	ceive	d by: ((Signa	ature)			·· <u>·</u>									
Ry	6	h	5796 U.	S. High	ENVI way 64 •		品情		الم المورد		4	505-6	632-0	0615									