

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 13 2013

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 94
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No. RCVD DEC 18 '13 OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' ENL, 1950' FEL, Sec.23, T27N, R03W, N.M.P.M. NW/NE (B)		8. Well Name and No. Jicarilla 94-1.3 # 4C
		9. API Well No. 30-039-30164
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Gavilan Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other plug PC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energgen plugged off the PC and returned the Mesaverde production. CPB's @ 3893' & 4196' have been drilled out.

12/2/13 MIRU. NDWH. NU BOP. TOOH w/production tbg. TIH w/pkr, set @ 3826'. PT csg & CBP @ 3893' to 1500#, good test. Unset pkr & PUH, set pkr @ 3730', established injection rate. Unset pkr & PUH to 3410'. 12/3/13 Set pkr @ 3415'. Pumped 300 sx (354 cf) of Class B Neat cmt. WOC.

12/4/13 Unset pkr & TOOH. TIH, tagged TOC @ 3774'. Drilled out cmt to 3812'. Circ clean. Did not pressure test.

12/5/13 TIH to 3817'. Pumped 35 sx (41.3 cf) of Class B Neat cmt. Balanced cmt plug from 3350'-3817'. Reverse circ. WOC. 12/6/13 TIH, tag TOC @ 3420'. Drill out cmt from 3420'-3567'.

12/7/13 Continue to drill out cmt from 3567'-3818'. Circ clean. SI well.

12/9/13 PT 4.50" csg & recently squeezed perfs to 618#, 30 min., charted. Pressure fell to 616#, good test.

12/10/13 TIH, tag @ 3890'. c/o to CBP @ 3893' & drill out. Blew well clean. Continue in hole, tag 2nd CBP @ 4196'. Drill out CPB @ 4196'.

12/11/13 TIH, tag @ 6115'. C/o to PBID. TOOH. TIH w/2.375", 4.7#, J-55 production tubing, set @ 6038'. Rig released.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Date 12/12/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date DEC 16 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMOCDA

