

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☒ Gas
Well

☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

737' FNL & 1120' FEL (NE/4 NE/4)
Unit A, Sec. 14, T31N, R13W, NMPM

5. Lease Designation and Serial No.

NM 024907

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cuccia Com #90

9. API Well No.

30 045 30247

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Current well status
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In an application dated 1-17-01, central delivery (CDP) gas sales were authorized for Dugan Production's Cuccia No. 1 & No. 90 wells. This application was made anticipating the No. 90 would initially produce 25 to 30 mcf/d upon completion. The well was completed 2-5-01 and to date has not produced a gas rate sufficient to warrant laying approximately 900' of pipeline and initiating the proposed CDP gas sales at the No. 1 sales meter. Currently:

1. The Cuccia No. 1 well is the only well delivering gas to the sales meter (Enterprise Meter No. 73286), which was the proposed CDP gas sales meter;
2. The Cuccia No. 90 is being rod pumped in an effort to dewater the Fruitland Coal and produce an increased gas rate;
3. The Cuccia No. 90 is currently producing approximately 3 mcf/d plus 3.3 bwpd;
4. Produced gas volumes from the No. 90 are currently marginally sufficient to meet the fuel requirements for the pump unit engine. Occasionally the engine will shut down due to insufficient gas volumes and will require supplemental propane to restart;
5. Should gas volumes from the No. 90 increase sufficiently to warrant moving forward with the CDP sales as proposed in our application dated 1-17-01, we intend to do so and will advise the BLM and NMOCD at the time of initiating the CDP gas sales.

14. I hereby certify that the foregoing is true and correct

Signed John D. Roe Title Engineering Manager

Date 9/16/2005

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____

Date OCT 03 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD