## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

Date: 12/19/2013

Phone: 505-330-9333

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

District III	Dd Artec	NIM 97410			I Conservation							
District 1V											AMENDED REPORT	
1220 S. St. France	cis Dr., San				Santa Fe, NI							
	I.		EST FO	R ALL	OWABLE	AND AUT	OH			TRANS	SPORT	
Operator n			<sup>2</sup> OGRID Number				200.400					
Logos Opera 4001 North I							289408					
Farmington,			<sup>3</sup> Reason for Filing Code/ Effective Date Add New Transporter									
<sup>4</sup> API Number	<sup>5</sup> Poo		<sup>6</sup> Pool Code									
30-045-354	Basin		97232									
<sup>7</sup> Property C	<sup>8</sup> Pro		<sup>9</sup> Well Number					ber				
311				Logo	gos				5			
11. Surface			T					<u> </u>	T = -	/ L		
Ul or lot no. P	Section	Township	Range 8W	Lot Idn	Feet from the 671		Line	Feet from the 973	East	/West line	County San Juan	
	4	23N			1071	South		973	East		Sali Juali	
D0	Section	le Location Township	Range	Lot Idn	Feet from the	North/South	. 1!	Food from 4h	Foot	/West line	County	
UL or let no.	Section	Lownsuib	Kange	Lot lan	reet from the	North/South	ı ııne	Feet from the	Last	vvest illi	County	
	12				1,5		1.					
12 Lse Code 13 Pi		cing Method Code	<sup>14</sup> Gas Connection Date		15 C-129 Peri	mit Number		C-129 Effective	Date	"C.	129 Expiration Date	
		Transpor	rters									
18 Transpoi		19 Transporter Name									<sup>20</sup> O/G/W	
OGRID	İ	and Address										
266533		Pacer Energy Marketing, LLC								О		
· 1000000000000000000000000000000000000												
40.4500	- mgh											
194503		Elm Ridge Exploration Co., LLC d.b.a. Beeline Gas Systems									G	
*	.3		_	-		_				DO:	D DEC 26 '13	
										**\*\	ODEC SO TO	
A. A.	Ž.											
1.2 A	2 2 2 2 2 2							_		e i i	_CONS.DIV.	
A Table 1	1									THE	- <b>VOITO, DEV.</b> Transactions of a contraction of	
										100		
IV. Well	l Compl	etion Data	a								DIST. 3	
21 Spud Date		22 Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perfor				
01/30/201		03/13/2			6443'	6390'		5180'-6034'		DHC-3779-AZ		
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		et		30 Sacks Cement		
12-1/4"		9-5/8		", 36#, J-55		343'			182 cu ft			
12 1/4		7-3/0 , 30/1, 0-33										
7-7/8"			5-1/2	", 17#, L-80		6435'			890 sks			
			2-7/8	", 6.5#, J	-55	6	243'					
V. Well	Tost Da	to.										
31 Date New	Gas Deliv	Test Date	34 Test Length			Tbg. Pressure 36 Csg. Pressure						
Dute New		Gus Benvery Bute		l cst pate		24 hrs			о <u>д</u> . 1 1 (			
27		29		1	0	40 ~					41 m-4 24-42	
37 Choke S	ize	<sup>38</sup> Oil		39 Water		<sup>40</sup> Gas					41 Test Method	
<sup>42</sup> I hereby cer					OIL CONSER	RVATIO	N DIVISI	ON				
been complied		e is true and										
complete to th Signature:	ny knowledg		Approved by: ACCEPTED FOR RECORD									
orginature.	Loss		ACCEPTED FOR RECORD									
Printed name.	essions		Title:									
mid =				<u></u> .								
Title: Operati	ons Techr	nician				Approval Date	<b>:</b> :	JAN 08	2014		•	
E-mail Addres	ss: tsessio	ns@logosre	sourceslle	com				<u> </u>			<del></del>	