

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21145
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Lybrook M31-2306
4. Well Location SHL: Unit Letter M: <u>1207</u> feet from the <u>SOUTH</u> line and <u>411</u> feet from the <u>WEST</u> line, Sec 31, T23N, R6W, Sandoval County BHL: Unit Letter M: <u>400</u> feet from the <u>SOUTH</u> line and <u>345</u> feet from the <u>WEST</u> line, Sec 36, T23N, R7W, Sandoval County		8. Well Number 03H
		9. OGRID Number 282327
		10. Pool name or Wildcat Lybrook Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 8/29/13 and 9/22/13. Two stages were completed at a time and bio-balls were dropped before each stage. Bridge plug set and drilled out.

RCVD SEP 27 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 7/15/13

Rig Release Date: 7/28/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 9/25/13
Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Charles L. Haden TITLE SUPERVISOR DISTRICT # 3 DATE 10-3-2013
Conditions of Approval (if any): Ar

08/12/2013

Set frac plug at 10812' and perforate Stage 1A (10634'-10754')

08/29/2013

Pumped frac treatment using 70 quality foam on stage 1A perfs from 10634' to 10754' (36 holes) as follows:
1246bbls fluid, 1600mscf N2, 119523# 20/40, Brown sand, and 11200# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 1A. Pumped frac treatment using 70 quality foam on stage 1B perfs from 10418' to 10538' (36 holes) as follows:

1095bbls fluid, 1371mscf N2, 117700# 20/40, Brown sand, and 11980# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 1B. Pumped frac treatment using 70 quality foam on stage 2A perfs from 10155' to 10275' (36 holes) as follows:

974bbls fluid, 1484mscf N2, 122066# 20/40, Brown sand, and 9940# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 2A. Pumped frac treatment using 70 quality foam on stage 2B perfs from 9890' to 10010' (36 holes) as follows:

1258bbls fluid, 1480mscf N2, 118985# 20/40, Brown sand, and 11600# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 2B. Pumped frac treatment using 70 quality foam on stage 3A perfs from 9671' to 9791' (36 holes) as follows:

928bbls fluid, 1414mscf N2, 120993# 20/40, Brown sand, and 9840# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 3A. Pumped frac treatment using 70 quality foam on stage 3B perfs from 9411' to 9531' (36 holes) as follows:

1020bbls fluid, 1486mscf N2, 120639# 20/40, Brown sand, and 10110# 12/20, Brown sand. No frac plug.

08/30/2013

Dropped 75 bio balls to seal off stage 3B. Pumped frac treatment using 70 quality foam on stage 4A perfs from 9148' to 9268' (36 holes) as follows:

961bbls fluid, 1492mscf N2, 121412# 20/40, Brown sand, and 9750# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 4A. Pumped frac treatment using 70 quality foam on stage 4B perfs from 8887' to 9007' (36 holes) as follows:

902bbls fluid, 1565mscf N2, 120193# 20/40, Brown sand, and 10340# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 4B. Pumped frac treatment using 70 quality foam on stage 5A perfs from 8668' to 8788' (36 holes) as follows:

805bbls fluid, 1392mscf N2, 119544# 20/40, Brown sand, and 9890# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 5A. Pumped frac treatment using 70 quality foam on stage 5B perfs from 8407' to 8527' (36 holes) as follows:

979bbls fluid, 1375mscf N2, 119440# 20/40, Brown sand, and 10545# 12/20, Brown sand. No frac plug.

08/31/2013

Dropped 75 bio balls to seal off stage 5B. Pumped frac treatment using 70 quality foam on stage 6A perfs from 8146' to 8266' (36 holes) as follows:

763bbls fluid, 1523mscf N2, 118804# 20/40, Brown sand, and 9950# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 6A. Pumped frac treatment using 70 quality foam on stage 6B perfs from 7884' to 8004' (36 holes) as follows:

990bbls fluid, 1380mscf N2, 118597# 20/40, Brown sand, and 9500# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 6B. Pumped frac treatment using 70 quality foam on stage 7A perfs from 7664' to 7784' (36 holes) as follows:

789bbls fluid, 1399mscf N2, 119123# 20/40, Brown sand, and 10020# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 7A. Pumped frac treatment using 70 quality foam on stage 7B perfs from 7403' to 7523' (36 holes) as follows:

871bbls fluid, 1386mscf N2, 119977# 20/40, Brown sand, and 10370# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 7B. Pumped frac treatment using 70 quality foam on stage 8A perfs from 7143' to 7263' (36 holes) as follows:

873bbls fluid, 1392mscf N2, 116689# 20/40, Brown sand, and 9760# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 8A. Pumped frac treatment using 70 quality foam on stage 8B perfs from 6883' to 7003' (36 holes) as follows:

798bbls fluid, 1302mscf N2, 119413# 20/40, Brown sand, and 9745# 12/20, Brown sand. No frac plug.

09/01/2013

Dropped 75 bio balls to seal off stage 8B. Pumped frac treatment using 70 quality foam on stage 9A perfs from 6662' to 6782' (36 holes) as follows:

872bbls fluid, 1476mscf N2, 120859# 20/40, Brown sand, and 9640# 12/20, Brown sand. No frac plug.

Dropped 75 bio balls to seal off stage 9A. Pumped frac treatment using 70 quality foam on stage 9B perfs from 6398' to 6518' (36 holes) as follows:

858bbls fluid, 1743mscf N2, 126043# 20/40, Brown sand, and 9840# 12/20, Brown sand. Set bridge plug at 5040'.

9/19/13

Drilled out bridge plug at 5040'.

9/22/13

Landed 175 joints of 2 7/8 6.5# J55 tubing. End of tubing at 5748' and seat nipple at 5258'.