

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21146
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Lybrook M31-2306
4. Well Location SHL: Unit Letter M: 1224 feet from the <u>SOUTH</u> line and 437 feet from the <u>WEST</u> line, Sec 31, T23N, R6W, Sandoval County BHL: Unit Letter L: 1918 feet from the <u>SOUTH</u> line and 352 feet from the <u>WEST</u> line, Sec 36, T23N, R7W, Sandoval County		8. Well Number 02H
		9. OGRID Number 282327
		10. Pool name or Wildcat Lybrook Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completions operations occurring between 8/12/13 and 9/17/13.

RCVD SEP 26 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 6/29/13

Rig Release Date: 7/13/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 9/24/13
Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY Chae TITLE SUPERVISOR DISTRICT # 3 DATE 10-3-13
Conditions of Approval (if any): AV

8/12/13

Set frac plug at 10626' and perforate Stage 1 (10458'-10580')

8/21/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10458' to 10580' (36 holes) as follows:

2626bbls fluid, 4450mscf N2, 271186# 20/40, Brown sand, and 25860# 12/20, Brown sand. No frac plug

8/22/2013

Pumped 75 bio balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10199' to 10319' (36 holes) as follows:

2119bbls fluid, 4880mscf N2, 273705# 20/40, Brown sand, and 24730# 12/20, Brown sand. Set frac plug at 10,108'.

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9930' to 10055' (36 holes) as follows: 2215bbls fluid, 4147mscf N2, 273267# 20/40, Brown sand, and 25600# 12/20, Brown sand. No frac plug

Pumped 75 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9704' to 9824' (36 holes) as follows:

2075bbls fluid, 4558mscf N2, 272400# 20/40, Brown sand, and 23500# 12/20, Brown sand. Set frac plug at 9610'

8/23/2013

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9443' to 9563' (36 holes) as follows:

1946bbls fluid, 4454mscf N2, 279560# 20/40, Brown sand, and 24700# 12/20, Brown sand. No frac plug

Pumped 75 bio balls to seal off stage # 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9183' to 9303' (36 holes) as follows:

2254bbls fluid, 4127mscf N2, 276850# 20/40, Brown sand, and 24300# 12/20, Brown sand. Set frac plug at 9095'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8923' to 9043' (36 holes) as follows: 1908bbls fluid, 4121mscf N2, 270133# 20/40, Brown sand, and 25360# 12/20, Brown sand. No frac plug.

8/24/2013

Pumped 75 bio balls to seal off stage #7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8663' to 8783' (36 holes) as follows:

2169bbls fluid, 4204mscf N2, 276421# 20/40, Brown sand, and 25120# 12/20, Brown sand. Set frac plug at 8570'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8404' to 8524' (36 holes) as follows: 1793bbls fluid, 4269mscf N2, 277639# 20/40, Brown sand, and 24160# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8144' to 8264' (36 holes) as follows:

1827bbls fluid, 4326mscf N2, 276705# 20/40, Brown sand, and 24850# 12/20, Brown sand. Set frac plug at 8050'.

8/25/2013

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7884' to 8004' (36 holes) as follows: 1716bbbls fluid, 4034mscf N2, 277599# 20/40, Brown sand, and 25180# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7624' to 7744' (36 holes) as follows: 1893bbbls fluid, 3814mscf N2, 272374# 20/40, Brown sand, and 25180# 12/20, Brown sand. Set frac plug at 7530'.

8/26/2013

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7363' to 7483' (36 holes) as follows: 1602bbbls fluid, 3927mscf N2, 273488# 20/40, Brown sand, and 25330# 12/20, Brown sand. No frac plug

Pumped 75 bio balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7104' to 7224' (36 holes) as follows: 1770bbbls fluid, 3884mscf N2, 276296# 20/40, Brown sand, and 24270# 12/20, Brown sand. Set frac plug at 7000'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6843' to 6963' (36 holes) as follows: 1665bbbls fluid, 3723mscf N2, 269490# 20/40, Brown sand, and 25180# 12/20, Brown sand. No frac plug.

8/27/2013

Pumped 75 bio balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6581' to 6701' (36 holes) as follows: 1737bbbls fluid, 4168mscf N2, 276586# 20/40, Brown sand, and 25920# 12/20, Brown sand. Set frac plug at 6480'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6321' to 6441' (36 holes) as follows: 1682bbbls fluid, 4130mscf N2, 281301# 20/40, Brown sand, and 25760# 12/20, Brown sand. Set bridge plug at 4850'

9/15/13

Drilled out bridge plug (4850'), drilled out plugs at 6480', 7000', 7530'.

9/16/13

Drilled out plugs at 8050', 8570', 9095', 9610' and 10,108'.

9/17/13

Landed 181 joints 2 7/8" J55 tubing. End of tubing at 6004' and seat nipple at 5276'.