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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 8005
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 210' FNL and 667' FWL Section 6, T23N, R9W
BHL: 342' FSL and 892' FWL Section 6, T23N, R9W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times D06-2309 01H

9. API Well No.
30-045-35419

10. Field and Pool or Exploratory Area
South Bisti-Gallup/Basin Mancos

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 07/29/2013 and 09/11/2013.

RCVD SEP 30 '13
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 20 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date 9/19/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

07/29/2013

Set frac plug at 9200' and perforate stage 1 (9043'-9176').

08/14/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9043' to 9176' (36 holes) as follows: 2407bbls fluid, 3464mscf N2, 274240# 20/40, Brown sand, and 22760# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 8825' to 8945' (36 holes) as follows: 1851bbls fluid, 3384mscf N2, 275840# 20/40, Brown sand, and 24200# 12/20, Brown sand. Set frac plug at 8780'.

08/15/2013

Pumped frac treatment using 70 quality foam on stage 3 perfs from 8563' to 8683' (36 holes) as follows: 1732.1bbls fluid, 3515mscf N2, 276407# 20/40, Brown sand, and 24880# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8302' to 8422' (36 holes) as follows: 1782.6bbls fluid, 3503mscf N2, 269600# 20/40, Brown sand, and 22600# 12/20, Brown sand. Set frac plug at 8210'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8040' to 8160' (36 holes) as follows: 1774.7bbls fluid, 3538mscf N2, 276940# 20/40, Brown sand, and 20531# 12/20, Brown sand. No frac plug.

08/16/2013

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 7820' to 7940' (36 holes) as follows: 1709.9bbls fluid, 3618mscf N2, 277080# 20/40, Brown sand, and 0# 12/20, Brown sand. Set frac plug at 7730'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7559' to 7679' (36 holes) as follows: 1722.6bbls fluid, 3707mscf N2, 279160# 20/40, Brown sand, and 29249# 12/20, Brown sand. No frac plug.

08/17/2013

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7297' to 7417' (36 holes) as follows: 1732.1bbls fluid, 3723mscf N2, 272900# 20/40, Brown sand, and 25420# 12/20, Brown sand. Set frac plug at 7240'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7075' to 7195' (36 holes) as follows: 1736.1bbls fluid, 3797mscf N2, 281420# 20/40, Brown sand, and 25420# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 6813' to 6933' (36 holes) as follows: 1657.3bbls fluid, 3602mscf N2, 274220# 20/40, Brown sand, and 27422# 12/20, Brown sand. Set frac plug at 6720'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6552' to 6672' (36 holes) as follows: 1641.4bbls fluid, 3656mscf N2, 276480# 20/40, Brown sand, and 23407# 12/20, Brown sand. No frac

plug.

08/18/2013

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6294' to 6414' (36 holes) as follows:

1795.7bbbls fluid, 3923mscf N2, 273760# 20/40, Brown sand, and 26450# 12/20, Brown sand. Set frac plug at 6240'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6075' to 6195' (36 holes) as follows: 1721.6bbbls fluid, 3708mscf N2, 271531# 20/40, Brown sand, and 31459# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 5817' to 5937' (36 holes) as follows:

1662.9bbbls fluid, 3661mscf N2, 277380# 20/40, Brown sand, and 18601# 12/20, Brown sand. Frac plug at 5730'.

08/19/2013

Pumped frac treatment using 70 quality foam on stage 15 perfs from 5566' to 5686' (36 holes) as follows: 1718bbbls fluid, 3747mscf N2, 268331# 20/40, Brown sand, and 27244# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal of stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 5308' to 5428' (36 holes) as follows:

1791bbbls fluid, 3521mscf N2, 276018# 20/40, Brown sand, and 24687# 12/20, Brown sand. Set frac plug at 5214'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 5048' to 5168' (36 holes) as follows: 1780bbbls fluid, 3762mscf N2, 278405# 20/40, Brown sand, and 26412# 12/20, Brown sand. Set bridge plug at 4200'.

09/09/2013

Drilled out plugs at 4200', 5214', 5730', 6240' and 6720'.

09/10/2013

Drilled out plugs at 8780' and 9200'.

09/11/2013

Ran 140 joints of 2 7/8" J55 6.5# 8RD tubing. End of tubing at 4956'. Seat nipple at 4597'.