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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

<u>.</u>	santa Fe	e, INIVI 8/3	05				
Release Notifi	icatio	n and Co	orrective A	ction	n at a g più ri	. ja 10 meteore	
		OPERA	ГOR	🔲 Initia	al Report	🛛 Fi	inal Report
Name of Company Burlington Resources Oil & Gas Comp	anv	Contact Cr	ystal Tafoya				· · ·
Address 3401 East 30 th St, Farmington, NM		Telephone I					
Facility Name: Sheets 4			e: Gas Well				
Surface Owner Federal Mineral	Owner I	Federal (SF	-080376-A)	API No	.30-045-24	297	
LOC		N OF RE	LEASE				
Unit Letter Section Township Range Feet from the	North	/South Line	Feet from the	East/West Line	County		
O 28 31N 9W 1100		South	1530	East	San Juan		
Latitude	<u>36.8648'</u>	7 Longitud	le <u>107.78156</u>				
NA	TURF	OF REL	FASE				
Type of Release Produced Fluids	IUND	Volume of		own Volume F	Recovered	176 cu.	vds
Source of Release Below Grade Tank			Iour of Occurrence		Hour of Dise		<i>,</i>
		Unknown		August 6			
Was Immediate Notice Given?		If YES, To	Whom?		····		
🗌 Yes 🗌 No 🖾 Not I	Required						
By Whom?		Date and H	Iour		· · · · ·		
Was a Watercourse Reached?			olume Impacting t	he Watercourse.			
☐ Yes ⊠ No		,	r				1
If a Wetenson was been ated. Describe Falls, *							
If a Watercourse was Impacted, Describe Fully.*							
NA							
Describe Cause of Problem and Remedial Action Taken.*							
Below Grade Tank Closure Activities					RCVD MA		
					OIL CON	S. DIV.	
			•		DIST	. 3	
Describe Area Affected and Cleanup Action Taken.*	_						
The below grade tank sample results were above regulatory							
confirmation sampling occurred. The excavtion was 22' x 18							
a third party landfarm. Analytical results for BTEX and Ch							
Remediation of Leaks, Spills and Release. However, TPH co							
3,150 mg/kg. COP received approval from BLM & OCD to action will be performed on this location. The final report is			nanganate to the	base of the excav	ation on 5/4	/15. N IU	rtner
cuon will be performed on uns location. The final report is	attached	i for review.					
hereby certify that the information given above is true and com							
egulations all operators are required to report and/or file certain							
public health or the environment. The acceptance of a C-141 rep							
should their operations have failed to adequately investigate and							
or the environment. In addition, NMOCD acceptance of a C-14	1 report d	loes not reliev	e the operator of	responsibility for c	ompliance w	with any of	ther
ederal, state, or local laws and/or regulations.					DIVIDIC		
			OIL CON	SERVATION	DIVISIC	<u> JIN</u>	
Cystalid. Tapya						A	
Signature:		• • • •	D · · · · · ·	LA	$H \cap \lambda$	11.	
· · · · · · · · · · · · · · · · · · ·		Approved by	Environmental S	pecialist.	1 V/V	vy	
Printed Name: Crystal Tafoya				V		U	
Title: Field Environmental Specialist		Approval Da	te: 1/8/224	Expiration	Date:		

 Date:
 5/6/2013
 Phone:
 (505)
 326-9837

 * Attach Additional Sheets If Necessary

E-mail Address: crystal.tafoya@conocophillips.com

Conditions of Approval: C-144 Closure Permit required for BET Closure NJK 1400833265

Attached 🔲

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Animas Environmental Services. LLC

www.animasenvironmental.com

April 29, 2013

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-4 5525 Hwy 64 Farmington, New Mexico 87401

RE: Below Grade Tank Closure, Release Assessment, and Final Excavation Report Sheets #4 San Juan County, New Mexico

Dear Ms. Tafoya:

On June 26 and August 6, 2012, and February 23, 2013, Animas Environmental Services, LLC (AES) completed below grade tank (BGT) closure sampling, an initial release assessment, and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) Sheets #4, located in San Juan County, New Mexico. The historical release was discovered during BGT closure sampling at the location. An initial release assessment was completed on August 6, 2012. The final excavation was completed by contractors while AES was on location on February 23, 2013.

1.0 Site Information

1.1 Location

Site Name – Sheets #4

Legal Description - SW¼ SE¼, Section 28, T31N, R9W, San Juan County, New Mexico Well Latitude/Longitude – N36.86493 and W107.78220, respectively BGT/Release Latitude/Longitude - N36.86481 and W107.78225, respectively Land Jurisdiction - Bureau of Land Management (BLM) Figure 1 - Topographic Site Location Map Figure 2 - Aerial Site Map, June 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and cathodic reports for the Sheets #4 location dated August 1988 and May 1991 reported the depth to groundwater as 90 feet below ground surface (bgs). Additionally, a Replacement C-144 form for the site dated September 2004 had a ranking of 10 for depth to groundwater. The New Mexico Office of the State Engineer (NMOSE) database was reviewed, and no registered water wells were located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<u>http://ford.nmt.edu/react/project.html</u>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 99 feet bgs. The wash in Little Pump Canyon is approximately 650 feet northwest of the location. Based on this information, the location was assessed a ranking score of 20 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

1.3 Assessments

AES was initially contacted by Jess Henson, CoP representative, on June 25, 2012, for BGT closure sampling at the location. On June 26, 2012, Deborah Watson and Zachary Trujillo of AES traveled to the location and collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample. Sample locations are included on Figure 2.

On August 6, 2012, AES personnel returned to the location to complete the release assessment field work. The assessment included collection and field screening of 20 soil samples from nine soil borings (SB-1 through SB-9). Based on field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On February 27, 2013, AES personnel returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The final excavation measured 34 feet by 26 feet by 12 feet in depth. The depth of the excavation was limited based on a confining sandstone layer encountered at 12 feet bgs. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

On June 26, 2012, during BGT closure sampling, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet

below the former BGT for field screening of volatile organic compounds (VOCs), total petroleum hydrocarbon (TPH), and chlorides. A five point composite sample (SC-1) was collected for confirmation laboratory analysis.

A total of 20 soil samples (SB-1 through SB-9) and 5 composite samples (SC-1 through SC-5) were collected during the release and excavation assessments. All soil samples were field screened for VOCs, and selected samples were analyzed for TPH. One composite sample (SC-1) collected during the excavation was submitted for confirmation laboratory analysis.

2.1 Soil Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photoionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.1.3 Chlorides

Soil samples were field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto sample chain of custody records. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8260B/8021B;
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

The soil sample (SC-1) collected on June 26, 2012, was also analyzed for:

• Chlorides per USEPA Method 300.0.

2.3 Soil Field and Laboratory Analytical Results

On June 26, 2012, BGT closure field screening readings for VOCs via OVM ranged from 2.4 ppm in S-3 up to 76.2 ppm in S-1. Field TPH concentrations ranged from 77.4 mg/kg in S-3 to greater than 2,500 mg/kg in S-4. Field chloride concentrations were reported at 40 mg/kg in each sample (S-1 through S-5).

On August 6, 2012, initial assessment field screening readings for VOCs via OVM ranged from 2.7 ppm in SB-3 and SB-6 up to 3,797 ppm in SB-4. Field TPH concentrations ranged from 90.5 mg/kg in SB-9 to greater than 6,530 mg/kg in SB-1.

On February 27, 2013, final excavation field screening results for VOCs via OVM ranged from 2.3 ppm in SC-4 up to 1,926 ppm in SC-1. Field TPH concentrations ranged from 24.8 mg/kg in SC-5 to greater than 5,000 mg/kg in SC-1. Field screening VOC and TPH results are summarized in Table 1 and on Figures 2 through 4. The AES field screening reports are attached.

Sample ID	Date Sampled	Sample Depth (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Chloride (mg/kg)
NMC	CD Action Level	*	100	100	250
S-1	06/26/12	4	76.2	1,580	40
S-2	06/26/12	4	18.8	1,810	40
S-3	06/26/12	4	2.4	77.4	40
S-4	06/26/12	4	51.7	>2,500	40
S-5	06/26/12	4	3.8	211	40
		6	7.6	NA	NA
SB-1	08/06/12	8	149	NA	NA
		9.5	2,365	6,530	NA
60.0	00/00/110	4	4.6	NA	NA
SB-2	08/06/12	6	3.5	143	NA
SB-3	08/06/12	6	5.3	NA	NA

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results Sheets #4 BGT Closure, Release Assessment and Final Excavation Report June and August 2012 and February 2013

Crystal Tafoya Sheets #4 BGT Closure, Release Assessment, and Final Excavation Report April 29, 2013 Page 5 of 7

Sample ID	Date Sampled	Sample Depth (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Chloride (mg/kg)
NMC	CD Action Level*		100	100	250
		8	2.7	117	NA
		6	20.9	NA	NA
SB-4		8	2,344	NA	NA
3D-4	08/06/12 –	10	3,797	NA	NA
	_	12	2,204	NA	NA
	08/06/112	4	10.1	NA	NA
SB-5	08/06/12 –	6	51.2	2,250	NA
		6	2.7	NA	NA
SB-6		8	9.9	NA	NA
	_	10.5	12.5	117	NA
60 7	00/06/10	6	9.1	NA	NA
SB-7	08/06/12 –	7	8.8	95.1	NA
SB-8	08/06/12	6	7.7	105	NA
SB-9	08/06/12	6	9.9	90.5	NA
SC-1	02/27/13	12	1,926	>5,000	NA
SC-2	02/27/13	1 to 12	9.6	94.4	NA
SC-3	02/27/13	1 to 12	2.5	44.3	NA
SC-4	02/27/13	1 to 12	2.3	88.3	NA

NA – not analyzed

02/27/13

SC-5

'**,**

*Action levels determined by the NMOCD ranking score per NMAC 19.15.17.13E and NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

4.5

24.8

NA

1 to 12

Laboratory analytical results for SC-1 collected on June 26, 2012, from below the former BGT, showed that benzene and total BTEX concentrations were reported below laboratory detection limits of 0.050 mg/kg and 0.25 mg/kg, respectively. The TPH as GRO/DRO concentration was reported at 2,780 mg/kg. The chloride concentration was below the laboratory detection limit of 30 mg/kg.

Laboratory analytical results for SC-1 collected on February 27, 2013, from the base of the final excavation, had a benzene concentration reported below the laboratory detection limit of 0.25 mg/kg. The total BTEX concentration was 25 mg/kg. The TPH concentration as GRO/DRO was 3,150 mg/kg. Laboratory analytical results are

summarized in Table 2 and included on Figures 2 and 4. Laboratory analytical reports are attached.

	June 2012 and February 2013												
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)						
NMOCE	Action Level	1	0.2/10	50	10	00	250						
SC-1	06/26/12	4	<0.050	<0.25	80	2,700	<30						
SC-1	02/27/13	12	<0.25	25	850	2,300	NA						

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, TPH, and ChloridesSheets #4 BGT Closure and Final Excavation

*Action levels determined by the NMOCD ranking score per NMAC 19.15.17.13E and NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations exceeded the NMOCD action level of 100 mg/kg in four samples. Laboratory analytical results for TPH (as GRO/DRO) in SC-1 were reported above the NMOCD action level of 100 mg/kg with 2,780 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations were reported below the NMOCD action level of 250 mg/kg. Based on field and laboratory analytical results, a release was confirmed at the location.

On August 6, 2012, AES conducted an initial assessment associated with a historical release discovered during BGT closure confirmation sampling. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a ranking of 20. Field screening results for VOCs via OVM were above the NMOCD action level of 100 ppm in SB-1 and SB-4, with the highest concentration of 3,797 ppm reported in SB-4. Field TPH concentrations above the NMOCD action level of 100 mg/kg were reported in each boring except SB-7 and SB-9. Note that SB-4 was not field screened for TPH, because it was inferred to be above action levels.

On February 27, 2013, final assessment of the excavation area was completed. Field screening results of the excavation showed that concentrations of VOCs and TPH were below NMOCD action levels for each of the final four walls of the excavation. However, the base of the excavation (SC-1) exceeded NMOCD action levels for VOCs with 1,926 ppm and TPH with greater than 5,000 mg/kg. Laboratory analytical results for SC-1

Crystal Tafoya Sheets #4 BGT Closure, Release Assessment, and Final Excavation Report April 29, 2013 Page 7 of 7

(base) showed benzene and total BTEX concentrations below applicable NMOCD action levels. However, TPH concentrations as GRO/DRO exceeded the NMOCD action level of 100 mg/kg with 3,150 mg/kg. Further excavation of the base was not possible due to a competent layer of sandstone encountered at 12 feet bgs.

CoP consulted with Mark Kelly of BLM and Brandon Powell of NMOCD, and on March 4, 2013, was granted approval to backfill the excavation following application of potassium permanganate to the base of the excavation, which was applied on March 4, 2013, by Envirotech Inc. No further work is recommended for the Sheets #4.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Bandres R. Cupps

Landrea Cupps Environmental Scientist

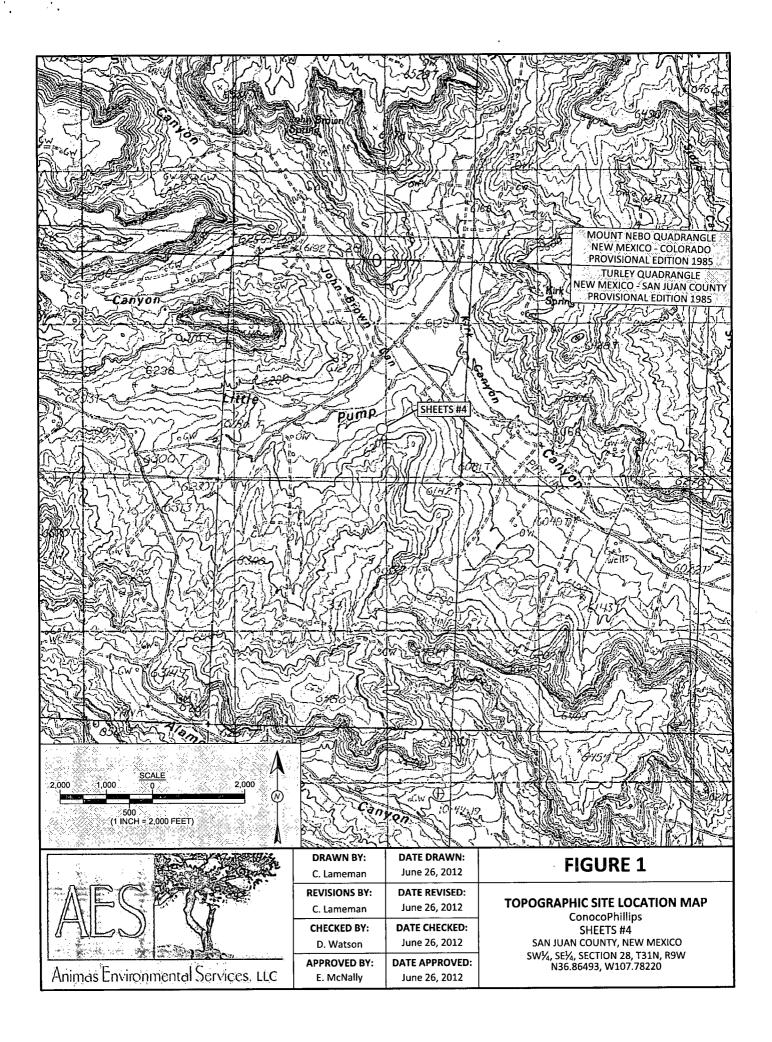
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Elizabeth McNally, P.E.

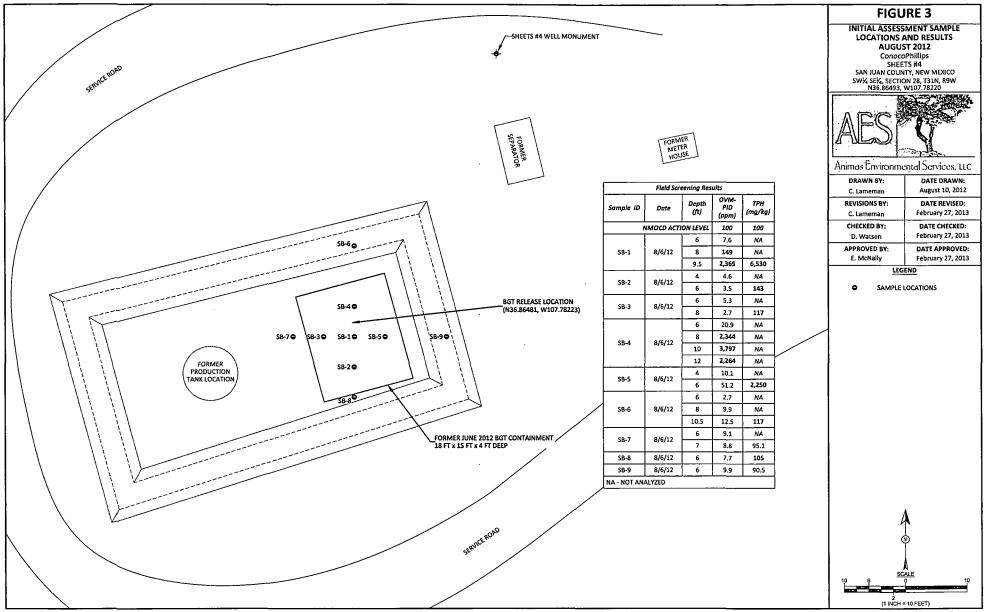
Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, June 2012
- Figure 3. Initial Assessment Sample Locations and Results, August 2012
- Figure 4. Final Excavation Sample Locations and Results, February 2013
 AES Field Screening Reports (062612, 080612, and 022713)
 Hall Analytical Reports (1206B26 and 1302915)

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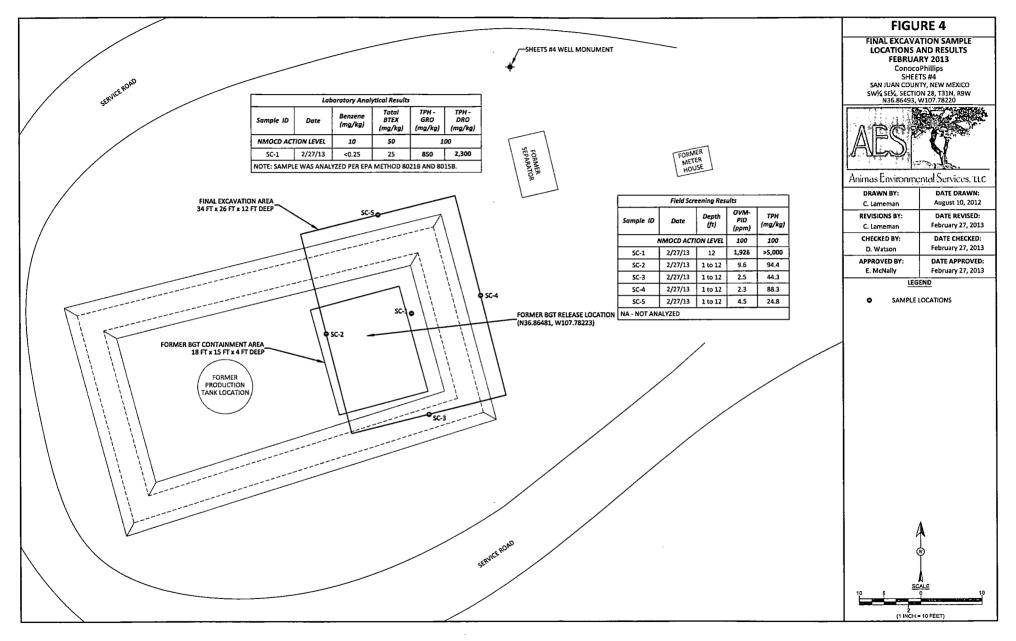


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	Samala	Field S	creenin OVM-	ng Results TPH	Chlorides	. -								
	Sample ID	Date	PID (ppm)	(mg/kg)	(mg/kg)				Laborato	ry Analytica	I Results	ТРН -	I	- 19 V.
	NMOCI	D ACTION LEVEL	NE	100	250		Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	Chlorides (mg/kg)	
	S-1	6/26/12		1,580	40		NMOCD ACT	ION LEVEL	0.2	50		00	250	
	<u>S-2</u> S-3	6/26/12 6/26/12	18.8 2.4	1,810 77.4	<u>40</u> 40		SC-1	6/26/12	<0.050	<0.25	80	2,700	<30	
	<u> </u>	6/26/12	2.4 51.7	>2,500	40		NOTE: ALL SA SC-1 IS A 5 PC						AND 300.0.	
	S-5	6/26/12	3.8	211	40				10 mg	1	Test Stor 17	1-1-32		
	. 						SHEETS #4	WELL MON		RVICE ROAD				
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Anim	ias Ênv	ironme	ental	Service	s, LLC	ļ	E. McNally	,	APPROVED: 26, 2012		SW1/4. SE1/4		8, T31N, R9V	



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AES Field Screening Report

Client: ConocoPhillips

Project Location: Sheets #4

Date: 6/26/2012

Matrix: Soil

AES

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	6/26/2012	10:05	North	76.2	40	10:41	1,580	20.0	1	DAW
S-2	6/26/2012	10:07	East	18.8	40	10:46	1,810	20.0	1	DAW
S-3	6/26/2012	10:09	South	2.4	40	10:48	77.4	20.0	1	DAW
S-4	6/26/2012	10:11	West	51.7	40	10:52	>2,500	20.0	1	DAW
S-5	6/26/2012	10:15	Center	3.8	40	10:56	211	20.0	1	DAW

PQL Practical Quantitation Limit

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver Nitrate

Not Detected at the Reporting Limit Total Petroleum Hydrocarbons - USEPA 418.1

DF Dilution Factor

ND

*Field TPH concentrations recorded may be below PQL.

Analyst:

Debrah Water

Client: ConocoPhillips

Project Location: Sheets #4

Date: 8/6/2012

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials		
SB-1 @ 6'	8/6/2012	10:37	7.6	Not analyzed for field TPH						
SB-1 @ 8'	8/6/2012	10:47	149	Not analyzed for field TPH						
SB-1 @ 9.5'	8/6/2012	11:00	2,365	11:26	6,533	200	10	HMW		
SB-2 @ 4'	8/6/2012	11:13	4.6		Not analy	zed for field	ТРН			
SB-2 @ 6'	8/6/2012	11:30	3.5	11:53	143	20.0	1	HMW		
SB-3 @ 6'	8/6/2012	11:47	5.3		Not analy	zed for field	ТРН			
SB-3 @ 8'	8/6/2012	11:57	2.7	12:23	117	20.0	· 1	HMW		
SB-4 @ 6'	8/6/2012	12:18	20.9	Not analyzed for field TPH						
SB-4 @ 8'	8/6/2012	12:41	2,344	Not analyzed for field TPH						
SB-4 @ 10'	8/6/2012	12:56	3,797		Not analy	zed for field	ТРН			
SB-4 @ 12'	8/6/2012	13:07	2,204		Not analy	zed for field	ТРН			
SB-5 @ 4'	8/6/2012	13:15	10.1		Not analy	zed for field	ТРН			
SB-5@6'	8/6/2012	13:26	51.2	13:53	2,246	20.0	1	нмw		
SB-6 @ 6'	8/6/2012	13:36	2.7		Not analy	zed for field	ТРН			
SB-6 @ 8'	8/6/2012	13:58	9.9		Not analy	zed for field	ТРН			
SB-6 @ 10.5'	8/6/2012	14:11	12.5	14:38	117	20.0	1	нмw		
SB-7 @ 6'	8/6/2012	14:19	9.1	Not analyzed for field TPH						
SB-7 @ 7'	8/6/2012	14:24	8.8	14:54	95.1	20.0	1	нмw		
SB-8 @ 6'	8/6/2012	14:33	7.7	15:06	105	20.0	1	HMW		
SB-9@6'	8/6/2012	14:40	9.9	15:11	90.5	20.0	1	нмw		

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1 *Field TPH concentrations recorded may be below PQL.

Aleather M. Woods Analyst:

AES Field Screening Report

Project Location: Sheets #4

Matrix: Soil

Client: ConocoPhillips

Date: 2/27/2013



Animas Environmental Services; LLC

www.animasenvironmental.com

.624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	2/27/2013	8:15	Base	1,926	9:08	>5,000	40.0	1	HMW
SC-2	2/27/2013	8:18	West Wall	9.6	9:10	94.4	20.0	1	HMW
SC-3	2/27/2013	9:43	South Wall	2.5	10:00	44.3	20.0	1	HMW
SC-4	2/27/2013	9:40	East Wall	2.3	9:57	88.3	20.0	1	HMW
SC-5	2/27/2013	8:28	North Wall	4.5	9:17	24.8	20.0	1	HMW

PQL Practical Quantitation Limit

- ND Not Detected at the Reporting Limit
- NA Not Analyzed
- DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1 *Field TPH concentrations recorded may be below PQL.

Analyst:

Aleather M. Woods

HALL Environmental Analysis Laboratory

June 29, 2012

Ross Kennemer Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-1776 FAX: (505) 324-2022

RE: CoP Sheets #4

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

OrderNo.: 1206B26

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/27/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

3

Lab Order 1206B26 Date Reported: 6/29/2012

CLIENT: Animas Environmental Services			C	lient Sampl	e ID: SC-1	
Project: CoP Sheets #4				Collection I	Date: 6/26/20	012 10:17:00 AM
Lab ID: 1206B26-001	Matrix:	MEOH (SC	DIL)	Received I	Date: 6/27/20	012 10:00:00 AM
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE O	RGANICS					Analyst: JMP
Diesel Range Organics (DRO)	2700	97		mg/Kg	10	6/27/2012 1:18:25 PM
Surr: DNOP	0	77.6-140	S	%REC	10	6/27/2012 1:18:25 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Chloride	ND	30		mg/Kg	20	6/27/2012 11:39:56 AM
EPA METHOD 8260B: VOLATILES SHOR	TLIST					Analyst: RAA
Benzene	ND	0.050		mg/Kg	1	6/27/2012 1:51:06 PM
Toluene	ND	0.050		mg/Kg	1	6/27/2012 1:51:06 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2012 1:51:06 PM
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2012 1:51:06 PM
Surr: 1,2-Dichloroethane-d4	81.8	70-130		%REC	1	6/27/2012 1:51:06 PM
Surr: 4-Bromofluorobenzene	105	70-130		%REC	1	6/27/2012 1:51:06 PM
Surr: Dibromofluoromethane	84.1	71.7-132		%REC	1	6/27/2012 1:51:06 PM
Surr: Toluene-d8	88.7	70-130		%REC	1	6/27/2012 1:51:06 PM
EPA METHOD 8015B MOD: GASOLINE R	ANGE					Analyst: RAA
Gasoline Range Organics (GRO)	80	5.0		mg/Kg	1	6/27/2012 1:51:06 PM
Surr: BFB	105	70-130		%REC	. 1	6/27/2012 1:51:06 PM

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

Value above quantitation range Е

- Analyte detected below quantitation limits J
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- Reporting Detection Limit RL

U Samples with CalcVal < MDL Page 1 of 5

WO#:	1206B26

Client: Project:	Animas E CoP Shee		ntal Ser	vices							
Sample ID:	1206A27-003BMS	SampT	ype: MS	; ;	Tes	tCode: El	PA Method	300.0: Anion	IS		<u> </u>
Client ID:	BatchQC	Batch	1D: 25	9 3	F	RunNo: 3740					
Prep Date:	6/27/2012	27/2012	S	SeqNo: 1	05731	Units: mg/M	٢g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		48	7.5	15.00	33.58	97.9	64.4	117			
Sample ID:	1206A27-003BMSI) SampT	ype: MS	SD	Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID:	BatchQC	Batch	ID: 25	93	F	RunNo: 3	740				
Prep Date:	6/27/2012	Analysis D	ate: 6/	27/2012	SeqNo: 105732 Units: mg/Kg						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		48	7.5	15.00	33.58	97.1	64.4	117	0.254	20	

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
 - Not Detected at the Reporting Limit
- RL Reporting Detection Limit

ND

Client: Project:	Animas E CoP Shee	Environmer ets #4	ntal Ser	rvices							
Sample ID:	MB-2601	SampT	ype: MI	BLK	Tes	tCode: EF	PA Method	8015B: Diese	el Range C	Drganics	
Client ID:	PBS	Batch	ID: 26	01	F	RunNo: 37	705				
Prep Date:	6/27/2012	Analysis D	ate: 6/	/27/2012	S	SeqNo: 1 (05014	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Surr: DNOP	Organics (DRO)	ND 11	10	10.00		106	77.6	140			
Sample ID:	LCS-2601	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015B: Diese	el Range C	Drganics	
Client ID:	LCSS	Batch	ID: 26	01	F	RunNo: 37	705				
Prep Date:	6/27/2012	Analysis D	ate: 6/	/27/2012	S	SeqNo: 10	05019	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
-	Organics (DRO)	45	10		0	89.3	52.6	130			
Surr: DNOP		4.2		5.000		85.0	77.6	140			
Sample ID:	1206A97-001AMS	SampT	ype: MS	S	Tes	tCode: EF	A Method	8015B: Diese	el Range C	Organics	
Client ID:	BatchQC	Batch	ID: 26	01	F	RunNo: 37	730				
Prep Date:	6/27/2012	Analysis D	ate: 6/	/28/2012	5	SeqNo: 10	J5493	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	42	9.9	49.50	0	84.6	57.2	146			
Surr: DNOP		4.4		4.950		88.7	77.6	140			
Sample ID:	1206A97-001AMSI	D SampT	ype: MS	SD	Tes	tCode: EF	PA Method	8015B: Diese	el Range C	Organics	
Client ID:	BatchQC	Batch	ID: 26	01	F	RunNo: 37	730				
Prep Date:	6/27/2012	Analysis D	ate: 6 /	/28/2012	S	GeqNo: 10)5523	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	42	10	50.40	0	82.9	57.2	146	0.286	24.5	
Surr: DNOP		4.3		5.040		84.9	77.6	140	0	0	

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

WO#: **1206B26 29-Jun-12**

Animas Environmental Services **Client:**

Project: CoP Sheets #4

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Sample ID: 5ml rb	SampT	Гуре: МЕ	BLK	Tes	tCode: E	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batcl	h ID: R3	719	F	RunNo: 3	719				
Prep Date:	Analysis [Date: 6/	27/2012	S	SeqNo: 1	05656	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		86.4	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.0	70	130			
Surr: Dibromofluoromethane	0.43		0.5000		85.5	71.7	132			
Surr: Toluene-d8	0.45		0.5000		89.9	70	130	_		
Sample ID: 100ng lcs	Samp	Гуре: LC	S	Tes	tCode: E	PA Method	8260B: Volat	tiles Short	List	· •• <u></u>
Client ID: LCSS	Batc	h ID: R3	719	F	RunNo: 3719					
Prep Date:	Analysis [Date: 6 /	27/2012	S	SeqNo: 1	05657	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.050	1.000	0	92.9	70.7	123			
Toluene	0.91	0.050	1.000	0	91.5	80	120			
Surr: 1,2-Dichloroethane-d4	. 0.41		0.5000		82.0	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.0	70	130			
Surr: Dibromofluoromethane	0.40		0.5000		79.4	71.7	132			
Surr: Toluene-d8	0.43		0.5000		85.4	70	130			

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- Reporting Detection Limit RL

WO#: 29-Jun-12

1206B26

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Client: Project:	Animas Environ CoP Sheets #4	mental Ser	vices							
Sample ID: 2.5ug	grolcs Sa	mpType: L(s	Tes	tCode: El	PA Method	8015B Mod:	Gasoline	Range	
Client ID: LCSS	E	atch ID: R	8719	F	RunNo: 3	719				
Prep Date:	Analys	sis Date: 6	/27/2012	S	SeqNo: 1	05644	Units: mg/k	٢g		
Analyte	Resu	ilt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organio	cs (GRO) 2	4 5.0	25.00	0	98.0	85	115			
Surr: BFB	47	0	500.0		94.2	70	130			
Sample ID: 1206b2	2 3-002a ms g Sa	mpType: M	S	Tes	tCode: El	PA Method	8015B Mod:	Gasoline	Range	
Client ID: Batch	AC E	atch ID: R:	8719	F	RunNo: 3	719				
Prep Date:	Analys	sis Date: 6	/27/2012	5	SeqNo: 1	05646	Units: mg/H	٢g		
Analyte	Resu	ilt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organio	cs (GRO) 2	0 5.0	20.13	0	100	70	130		-	
Surr: BFB		i0 	402.7		86.8	70	130			
Sample ID: 1206b2	23-002a msd g Sa	mpType: M	SD	Tes	tCode: El	PA Method	8015B Mod:	Gasoline	Range	
Client ID: Batch	QC E	atch ID: R	3719	F	RunNo: 3	719				
Prep Date:	Analys	sis Date: 6	/27/2012	5	SeqNo: 1	05647	Units: mg/k	٢g		
Analyte	Resu	ilt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organic	xs (GRO) 2	0 5.0	20.13	0	97.7	70	130	2.67	20	
Surr: BFB	36	0	402.7		88.7	70	130	0	0	<u> </u>
Sample ID: 5ml rb	Sa	mpType: M	BLK	Tes	tCode: El	PA Method	8015B Mod:	Gasoline	Range	
Client ID: PBS	E	atch ID: R	3719	F	RunNo: 3	719				
Prep Date:	Analys	sis Date: 6	/27/2012	S	SeqNo: 1	05678	Units: mg/M	٢g		
Analyte	Resu	lit PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organio Surr: BFB	cs (GRO) N 48		500.0		96.0	70	130			
JUN, DED	40	0	500.0		90.0	70	130			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

WO#: **1206B26**

29-Jun-12

ANALYSIS LABORATORY ANALYSIS LABORATORY ANALYSIS LABORATORY ANALYSIS	og-In Check List
Client Name: Animas Environmental Work Order Number: 1206B26	
Received by/date:	
Logged By: Lindsay Mangin 6/27/2012 10:00:00 AM	
Logged By: Lindsay Mangin 6/27/2012 10:00:00 AM (مجلاله المعالي المحمد) Completed By: Lindsay Mangin 6/27/2012 10:30:34 AM	
Reviewed By:	
Chain of Custody	
1. Were seals intact? Yes 🗌 No 🗌 Not Present 🗹]
2. Is Chain of Custody complete? Yes 🗹 No 🗔 Not Present]
3. How was the sample delivered? <u>Courier</u>	
<u>Log In</u>	
4. Coolers are present? (see 19. for cooler specific information) Yes 🗹 No 🗆 NA 🗌)
5. Was an attempt made to cool the samples? Yes 🗹 No 🗌 NA 🗌]
6. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗹 No 🗌 NA]
7. Sample(s) in proper container(s)? Yes 🗹 No 🗌	
8. Sufficient sample volume for indicated test(s)? Yes 🗹 No	
9 Are samples (except VOA and ONG) property preserved? Yes 🗹 No 🗌	
10. Was preservative added to bottles? Yes 🗋 No 🗹 NA]
11. VOA vials have zero headspace? Yes 🗌 No 🗔 No VOA Vials 🗹]
12. Were any sample containers received broken? Yes Ves Ves]
13. Does paperwork match bottle labels? Yes ✓ No # of prese (Note discrepancies on chain of custody) Yes ✓ No # of prese	
14. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🗌	(<2 or >12 unless noted)
	sted?
16. Were all holding times able to be met? Yes ☑ No □ (If no, notify customer for authorization.) Check	ked by:
Special Handling (if applicable)	
17. Was client notified of all discrepancies with this order? Yes 🗌 No 💭 NA 😡	
Person Notified: Date:	
By Whom: Via: eMail Phone Fax in P	erson
Regarding;	
Client Instructions:	
18. Additional remarks:	—

19. Cooler Information

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Cooler No	Temp °C	Condition	Seal Intact	Séal No	Seal Date	Signed By	ŀ
1	4.0	Good	Yes				ŀ
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Client:	_		stody Record	Turn-Around		· ·			<u>م</u>	H	AI	L	Er	VV	/IR	10	NF	ME	MT	TAL	J
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	Farm		NM 87401	Project #:				Te	el. 50)5-34	5-39 [°]	75	F	ax :	505-	345-	410	7		_	
Phone			2281									Â	jaly	sis	Req	uest				्रम् अपित हो है। इ.स. हे	ALASSA .
email	or_Fax#:			Project Mana	ger:			l()	sel)					3							
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Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type		BTEX + MED	BTEX + MT	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	200.0 Chlon			Air Bubbles (Y or N)
5-26-12	1017	Soul	SC-1	1 Meoth Kit 1- Aozahs	MEDH	-001	X		X									X			T
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HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

March 01, 2013

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: CoP Sheets #4

OrderNo.: 1302915

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/28/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

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Lab Order 1302915 Date Reported: 3/1/2013

CLIENT: Animas Environmental Servic	es		0	Client Samp	le ID: SC-1						
Project: CoP Sheets #4				Collection	Date: 2/27/20	013 8:15:00 AM					
Lab ID: 1302915-001	Matrix:	Matrix: SOIL			Received Date: 2/28/2013 9:59:00 AM						
Analyses	Result	RL	Qual	Units	DF	Date Analyzed					
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: MMD					
Diesel Range Organics (DRO)	2300	100		mg/Kg	10	2/28/2013 1:00:13 PM					
Surr: DNOP	0	72.4-120	S	%REC	10	2/28/2013 1:00:13 PM					
EPA METHOD 8015B: GASOLINE RAN	IGE					Analyst: NSB					
Gasoline Range Organics (GRO)	850	50		mg/Kg	10	2/28/2013 11:42:53 AM					
Surr: BFB	723	84-116	S	%REC	10	2/28/2013 11:42:53 AM					
EPA METHOD 8021B: VOLATILES						Analyst: NSB					
Benzene	ND	0.25		mg/Kg	10	2/28/2013 11:42:53 AM					
Toluene	ND	0.50		mg/Kg	10	2/28/2013 11:42:53 AM					
Ethylbenzene	2.8	0.50		mg/Kg	10	2/28/2013 11:42:53 AM					
Xylenes, Total	22	1.0		mg/Kg	10	2/28/2013 11:42:53 AM					
Surr: 4-Bromofluorobenzene	138	80-120	S	%REC	10	2/28/2013 11:42:53 AM					

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

- J Analyte detected below quantitation limits
- ₽ Sample pH greater than 2
- RL **Reporting Detection Limit**

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RPD outside accepted recovery limits R

Spike Recovery outside accepted recovery limits S

QC SUMMARY REPORT

j,

Hall Environmental Analysis Laboratory, Inc.

	as Environme bheets #4	ntal Ser	vices								
Sample ID MB-6278	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics		
Client ID: PBS	Batch	n ID: 62	78	RunNo: 8891							
Prep Date: 2/28/2013	Analysis Date: 2/28/2013		SeqNo: 254152			Units: mg/ł	۲g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10			-						
Surr: DNOP	11		10.00		106	72.4	120				
Sample ID LCS-6278	SampT	ype: LC	s	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics		
Client ID: LCSS	Batch	n ID: 62	78	F	RunNo: 8	891					
Prep Date: 2/28/2013	Analysis D	ate: 2 /	28/2013	SeqNo: 254153		Units: mg/k	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	51	10	50.00	0	102	47.4	122				
Surr: DNOP	5.6		5.000		112	72.4	120				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

WO#: 1302915 01-Mar-13

QC SUMMARY REPORT

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-	s Environmental Services	
Project: CoP St	neets #4	
Sample ID MB-6270	SampType: MBLK	TestCode: EPA Method 8015B: Gasoline Range
Client ID: PBS	Batch ID: R8894	RunNo: 8894
Prep Date: 2/27/2013	Analysis Date: 2/28/2013	SeqNo: 254504 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	ND 5.0	
Surr: BFB	1100 1000	106 84 116
Sample ID LCS-6270	SampType: LCS	TestCode: EPA Method 8015B: Gasoline Range
Client ID: LCSS	Batch ID: R8894	RunNo: 8894
Prep Date: 2/27/2013	Analysis Date: 2/28/2013	SeqNo: 254505 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	32 5.0 25.00	0 129 62.6 136
Surr: BFB	1400 1000	138 84 116 S
Sample ID MB-6270	SampType: MBLK	TestCode: EPA Method 8015B: Gasoline Range
Client ID: PBS ·	Batch ID: 6270	RunNo: 8894
Prep Date: 2/27/2013	Analysis Date: 2/28/2013	SeqNo: 254526 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: BFB	1100 1000	106 84 116
Sample ID LCS-6270	SampType: LCS	TestCode: EPA Method 8015B: Gasoline Range
Client ID: LCSS	Batch ID: 6270	RunNo: 8894
Prep Date: 2/27/2013	Analysis Date: 2/28/2013	SeqNo: 254527 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: BFB	1400 1000	138 84 116 S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

WO#: **1302915** *01-Mar-13*

QC SUMMARY REPORT

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Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Animas E CoP Shee	Environmer ets #4	ntal Ser	vices							
Sample ID			ype: ME	аник 31 К	Tes	Code: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	-	ID: 62			anNo: 8					
Prep Date:		Analysis D				eqNo: 2		Units: %RE	c		
Tiep Date.	212112013	Analysis D		20/2013		•	54550				
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bron	nofluorobenzene	1.0		1.000		105	80	120			
Sample ID	LCS-6270	SampT	ype: LC	s	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batch	ID: 62	70	RunNo: 8894						
Prep Date:	2/27/2013	Analysis D	ate: 2/	28/2013	S	SeqNo: 2	54559	Units: %RE	c		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	ofluorobenzene	1.2		1.000		115	80	120			
Sample ID 1302914-001AMS SampType: MS TestCode: EPA Method 8021B: Volatiles											
•		•						0021D. VOIA	ules		
Client ID:	BatchQC		ID: R8			RunNo: 8					
Prep Date:		Analysis D	ate: 2/	28/2013	S	SeqNo: 2	54599	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.51	0.050	0.5368	0	94.1	67.2	113			
Toluene		0.50	0.050	0.5368	0	93.5	62.1	1 16			
Ethylbenzene		0.51	0.050	0.5368	0	94.3	67.9	127			
Xylenes, Total		1.5	0.10	1.610	0	95.5	60.6	134			
Surr: 4-Bron	nofluorobenzene	0.61		0.5368		113	80	120			
Sample ID	1302914-001AMSI	D SampT	ype: MS	SD	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	BatchQC	Batch	ID: R8	894	F	RunNo: 8	894				
Prep Date:		Analysis D	ate: 2 /	28/2013	S	SeqNo: 2	54600	Units: mg/k	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.50	0.050	0.5368	0	92.5	67.2	113	1.74	14.3	
Toluene		0.49	0.050	0.5368	0	91.6	62.1	116	1.98	15.9	
Ethylbenzene		0.50	0.050	0.5368	0	92.5	67.9	127	1.89	14.4	
Xylenes, Total		1.5	0.10	1.610	0	92.8	60.6	134	2.83	12.6	
Surr: 4-Bron	nofluorobenzene	0.46		0.5368		86.1	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

WO#: 1302915 01-Mar-13 ENVIRONMENTAL ANALYSIS LABORATORY

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4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-410; Website: www.hallenvironmental.con.

Sample Log-In Check List

Clier	nt Name:	Animas Environmenta]	Work Ord	ler Num	iber:	1302915		
Rec	eived by/date	: HG 02	128/13						
Logg	jed By:	Anne Thome	2/28/2013 9:59:00 AM	1		An	u Hen		
Com	pleted By:	Anne Thome	2/28/2013			<i>A</i> a	u Il-		
Revi	ewed By:	IO	02/28/2013						
<u>Cha</u>	in of Cus	tody							
1.	Were seals	intact?		Yes	🗌 No		Not Pres	ent 🗹	
2.	Is Chain of	Custody complete?		Yes	🗹 No		Not Pres	ent 🗌	
		e sample delivered?		Courie	er				
Log	<u>In</u>								
4.	Coolers are	present? (see 19. for co	oler specific Information)	Yes	🗹 No			na 🗆	
5.	Was an atte	empt made to cool the sa	mples?	Yes	🗹 No		I		
6.	Were all sa	mples received at a temp	erature of >0° C to 6.0°C	Yes	🗹 No		l	NA 🗌	
7.	Sample(s) I	n proper container(s)?		Yes	🗹 No				
8.	Sufficient sa	ample volume for Indicate	d test(s)?	Yes	🖌 No				
9.	Are sample:	s (except VOA and ONG)	properly preserved?	Yes	🗹 No				
10.	Was preser	vative added to bottles?		Yes	🗌 No	V	١	IA	
11.	VOA vials h	ave zero headspace?		Yes	🗌 No		No VỌA Vi	als 🗹	
		ample containers receive	d broken?	Yes [□ No	¥	[
		work match bottle labels? pancies on chain of cust		Yes	V No			preserved es checked	
		s correctly identified on C	•••	Yes	🗹 No				or >12 unless noted)
		nat analyses were reques	-	Yes	🖌 No			Adjusted?	······································
		ding times able to be me customer for authorization		Yes	V No			Checked by:	
Spe	cial Hand	ling (if applicable)					L		
		notified of all discrepancie	es with this order?	Yes	🗆 No			na 🗹	
	Persor	n Notified:	Date						
	By Wh	om:	Via:	🗌 eMail	🗌 P	hone	🗌 Fax [] In Person	
	Regard	ding:							
	Client	Instructions:							
18.	Additional re	emarks:						······································	

19. Cooler Information

Ī	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By	ŀ
1		1.9	Good	Yes				

Chain-of-Custody Record				Turn-Around Time:					ŝ.		FL_		न वि	æ	air/	717 65	• <i>•</i> ••	ais	AR		'A I	
Client:	Inimas	Environn	mental Services. LLC	I Standard & Rush Same Day																NT NTC		
				Project Name: 0					79	đđ.	ANALYSIS LABORATORY www.hallenvironmental.com											
Mailing Address: 424 E. Comanche				Cof Sheets #4				4901 Hawkins NE - Albuquerque, NM 87109														
Farmington, NM 87401				Cof Sheets #4 Project #:							5-34				•	-						
Phone #: 505-564-2281													Å	naly	sis.	Req	uest					
email or Fax#:				Project Manager:				Ê) Lu	Â		[5			ĺ				
QA/QC Package:								FAREN (8021)	as o	2			ŝ		04,S	PCB!						
X Standard D Level 4 (Full Validation)				D. Watson				Ă	မ္	R R		[SIN		² , P(2 2 2		ĺ				
Accreditation Image: NELAP Image: Other				Sampler: H. Woods Onlice: Strates Strates Strates					Ē	0/1	8.1)	(3270		3'NO	/ 806	х - Г	2				I.
EDD (Type)						9			н Ш	R R	44	q 20	ъ	als	2	des	·	Š				2
Date	Time	Matrix	Sample Request ID		Preservative Type			BTEX + MENS +	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / NED)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbloo
2127/13	RIS.	5011	SC-1	MEON Kit	MeOH	-0	<u>の</u> つ	X		X	-	<u> </u>	-#	<u> </u>	4	<u></u>	8				-	+
212110	015			7.702	12	<u>~</u>	<u></u>												-+	+	+	+
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Date:	Time:	Relinquish	ed hv:	Received by:		Date Time		Por														
2/27/13 Date:	1708 Time:	Heat	the M. Woods	Mister Wheller 727/13 1708 Received by: Date Time					narks	». R	411 +	o Ca	onuc	50 P I	n111	iρs						
2/27/13	1720	Chri	star Weles a	6																		

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If necessary, amples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.