State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				Sa	anta Fe	e, NM 875	05						
			Rele	ease Notific	catior	and Co	orrective A	ction	1				
						OPERAT	OR		📋 Initi	al Report 🛛 🗵	Final Report		
		onocoPhilli				· · - · · -	shley Maxwel	1		· · · · · · · · · · · · · · · · · · ·			
		St., Farmingt		7402			No. 505-324-51	169					
Facility Nar	ne San Ju	an 32-8 Uni	t 263A			Facility Typ	e Gas Well			·			
Surface Ow	ner Feder	al		Mineral C	Wner F	er Federal API No. 3004532796 Lease # SF-079380							
L				LOCA	TIO	N OF RE	LEASE		1				
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	West Line	County			
Р	15	32N	08W	999'	So	uth	1152'	E	ast	San Juan Cou	nty		
				Latitude 36.97		Longitu OF REL	de -107.6571° W E A S E	V					
Type of Rele	ase Prod	uced Wate	r		UKE		Release 5.2 Bl	BL	Volume	Recovered 5 BB	L		
Source of Re			<u> </u>			Date and F	lour of Occurrent		Date and	Hour of Discove			
Was Immediate Notice Given?						Unknown If YES, To	Whom?			2 8:00 a.m.			
$\square Yes \square No \boxtimes Not Required$													
By Whom?							Iour			OIL CONS. D)IV.		
Was a Water	course Read		Yes 🛛] No		If YES, Vo	olume Impacting	the Wat	ercourse.	DIST. 3			
If a Watercou	irse was Im	pacted, Descr	ibe Fully.'	<									
A dead batter with in the be Describe Are	y caused th rm. A wate a Affected a	r truck remov and Cleanup A	np not to v ed 5 BBL Action Tal	vork properly rest from the berm. V en.*	Vater tan	k will be sch	eduled to be clear	ned. Soi	l will be co				
and chlorid chlorides e	es. The re cceed the ;	esults for 80 guidelines a	21 and 8 t 290 pp	015 are below in the second se	NMOC to leave	D Guidelin e in place a	es for Remedia nd submit a fin	ation of nal C-14	f Leaks, S 41 was ap	tical results for spills and Relea proved by Bra water being at	ise; however, indon Powell,		
regulations at public health should their o or the environ	l operators or the envir operations homent. In a	are required to ronment. The save failed to a	o report ar acceptanc idequately)CD accep	nd/or file certain r e of a C-141 repo investigate and r	elease no ort by the emediate	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thus the operator of	ctive act Report" c reat to g respons	ions for rel loes not rel round wate ibility for c	suant to NMOCD leases which may lieve the operator or, surface water, l compliance with a	endanger of liability human health		
							<u>OIL CON</u>	SERV	'ATION	DIVISION			
Signature:	SC	LL_				Approved by Environmental Specialist:							
Printed Name	: Ashley N	Aaxwell					7		U		<u> </u>		
Title: Field E	nvironment	al Specialist				Approval Da	to: 18/2014		Expiration	Date:			
E-mail Addre	ss: ashley.p	o.wethington@	conocopl	nillips.com		Conditions o	f Approval:			Attached 🗌			
Date: Noven				05-324-5169									
Attach Addi	tional Shee	ets If Necess	ary				NJKI	14005	24029	5			



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

September 10, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

RE: SJ 32-8 #263A

OrderNo.: 1208D99

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/31/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1208D99 Date Reported: 9/10/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Project: SJ 32-8 #263A

1208D99-001

Lab ID:

Client Sample ID: SC-1

Collection Date: 8/30/2012 2:45:00 PM Received Date: 8/31/2012 10:25:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	9/4/2012 9:25:39 AM
Surr: DNOP	115	77.6-140	%REC	1	9/4/2012 9:25:39 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/31/2012 2:50:38 PM
Surr: BFB	100	84-116	%REC	1	8/31/2012 2:50:38 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	8/31/2012 2:50:38 PM
Toluene	ND	0.050	mg/Kg	1	8/31/2012 2:50:38 PM
Ethylbenzene	ND	0.050	mg/Kg	1	8/31/2012 2:50:38 PM
Xylenes, Total	ND	0.10	mg/Kg	1	8/31/2012 2:50:38 PM
Surr: 4-Bromofluorobenzene	100	80-120	%REC	1	8/31/2012 2:50:38 PM
EPA METHOD 300.0: ANIONS					Analyst: SRM
Chloride	290	7.5	mg/Kg	5	9/6/2012 1:48:27 PM

Matrix: SOIL

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

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	Animas Environmental Services SJ 32-8 #263A	
Sample ID LCS-363	B SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 3638	RunNo: 5348
Prep Date: 9/6/201	2 Analysis Date: 9/6/2012	SeqNo: 152318 Units: mg/Kg

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.4	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank В
- Н Holding times for preparation or an
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

arysis checcucu	nalysi	s exc	ceeded		
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Page 2 of 5

WO#: 1208D99

10-Sep-12

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WO#: 1208D99

10-Sep-12

	as Environmei •8 #263A	ntal Ser	vices								
Sample ID MB-3578	SampT	ype: ME	3LK	TestCode: EPA Method 8015B: Diesel Range Organics							
Client ID: PBS	Batch	1D: 35	78	F	RunNo: 5271						
Prep Date: 8/31/2012	Analysis D	ate: 9/	4/2012	S	SeqNo: 1	49993	Units: mg/#	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Surr: DNOP	11		10.00		113	77.6	140				
Sample ID LCS-3578	SampT	ype: LC	S	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics		
Client ID: LCSS	Batch	n ID: 35	78	F	RunNo: 5	271					
Prep Date: 8/31/2012	Analysis D	ate: 9/	4/2012	S	SeqNo: 1	49994	Units: mg/H	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	37	10	50.00	0	73.7	52.6	130				
Surr: DNOP	4.3		5.000		85.6	77.6	140				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

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208D99

10-Sep-12

Client: Project:	Animas E SJ 32-8 #	nvironme 263A	ntal Ser	vices								
Sample ID	5ML RB	SampT	ype: ME	BLK	TestCode: EPA Method 8015B: Gasoline Range							
Client ID:	PBS	Batch	ID: R5	269	R	RunNo: 5269						
Prep Date:		Analysis D	Analysis Date: 8/31/2012			SeqNo: 149947			٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	ND	5.0									
Surr: BFB		970		1000		96.9	84	116				
Sample ID	2.5UG GRO LCSB	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015B: Gase	line Rang	e		
Client ID:	LCSS Batch ID: R5269				F	anNo: 5	269					
Prep Date:	e: Analysis Date: 8/31/2012				S	SeqNo: 149948 Units: mg/Kg						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	26	5.0	25.00	0	103	74	117				
Surr: BFB		1000		1000		99.8	84	116				
Sample ID	1208D99-001AMS	SampT	ype: MS	3	TestCode: EPA Method 8015B: Gasoline Range							
Client ID:	SC-1	Batch	ID: R5	269	RunNo: 5269							
Prep Date:		Analysis D	ate: 8/	31/2012	S	SeqNo: 149952 Uni			Units: mg/Kg			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	17	5.0	16.03	0	107	70	130				
Surr: BFB		670		641.0		105	84	116				
Sample ID	1208D99-001AMS) SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015B: Gase	oline Rang	e		
Client ID:	SC-1	Batch	1D: R5	269	F	anNo: 5	269					
Prep Date:		Analysis D	ate: 8/	31/2012	s	eqNo: 1	49953	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	17	5.0	16.03	0	105	70	130	1.21	22.1		
Surr: BFB		680		641.0		107	84	116	0	0		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

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WO#:	1208D99

10-Sep-12

Client: Animas Project: SJ 32-8	Environme #263A	ental Ser	vices								
Sample ID 5ML RB	Samp	Гуре: МЕ	BLK	TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batc	h ID: R5	269	F	RunNo: 5269						
Prep Date:	Analysis [Analysis Date: 8/31/2012			SeqNo: 149956			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	0.98		1.000		97.7	80	120				
Sample ID 100NG BTEX LC	Samp	Fype: LC	s	Tes	TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batc	h ID: R5	269	F	RunNo: 5	269					
Prep Date:	Analysis E	Date: 8/	31/2012	S	SeqNo: 1	49957	Units: mg/H	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.0	0.050	1.000	0	104	76.3	117				
Toluene	1.1	0.050	1.000	0	107	80	120				
Ethylbenzene	1.1	0.050	1.000	0	108	77	116				
Xylenes, Total	3.2	0.10	3.000	0	108	76.7	117				
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120				

Qualifiers:

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

ENVIRONMENTAL ANALYSIS LABORATORY	49 Albuquer TEL: 505-345-3975 FAX Website: www.halleny	01 Hawki que, NM 7: 505-345	ns NE 87105 -410;	Sample	Log-In Check List
Client Name: Animas Environmental Received by/date: A 28B1//	Work	Order Nu	Imper:	1208D99	
			1	4	
Logged By: Anne Thome 8/31/2 Completed By: Anne Thome 8/31/2	2012 10:25:00 AM		u	ne Im	
Reviewed By: AT CR/3/1/2	2012		a	ne In	
Chain of Custody					
1. Were seals intact?	V	es 🗍 I	Vo 🗌	Not Present	
2. Is Chain of Custody complete?			No 🗔	Not Present	_
3. How was the sample delivered?		ourier			
<u>Log In</u>					
			u- 🗂	N1 4	
Coolers are present? (see 19. for cooler specific in the second second	ntormation) Y	es 🗹 I	NO L_	î NA	
5. Was an attempt made to cool the samples?	Y	es 🗹 I	No 🗆	NA	
6. Were all samples received at a temperature of >0	0° C to 6.0°C Y	es 🗹 I	No 🗆	NA	. 🗖
7. Sample(s) in proper container(s)?	Y	es 🗹 I	No 🗆		
8. Sufficient sample volume for indicated test(s)?		es 🗹 I			
9. Are samples (except VOA and ONG) properly pre	served? Ye	es 🗹 1			_
10. Was preservative added to bottles?	Y	es 🗌 I	No 🔽	NA	
11. VOA vials have zero headspace?	Y	es 🗌 M	No 🗋	No VOA Vials	
12. Were any sample containers received broken?	Ye	es 🗆 1	No 🗹		
 Does paperwork match bottle labels? (Note discrepancies on chain of custody) 	Ye	es 🔽 N	4a 🗆	# of pre bottles for pH:	oserved checked
14. Are matrices correctly identified on Chain of Custo	ody? Ye	es 🗹 M	No 🗌		(<2 or >12 unless noted)
15. Is it clear what analyses were requested?		es 🗹 M	_	A	djusted?
16. Were all holding times able to be met? (If no, notify customer for authorization.)	Ye	es 🗸 N	lo 🗆	C	hecked by:
Special Handling (if applicable)					
17. Was client notified of all discrepancies with this or	rder? Ye	es 🗆 M	10 🗆	NA	
Person Notified:	Date				
By Whom:	Via: [ei	Mail 📋	Phone	Fax 🗌 lı	n Person
Regarding:					
Client Instructions:	· · · · · · · ·				· · · · ·
18. Additional remarks:					

19. Cooler Information

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Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			

Chain-of-Custody Record				Turn-Around Time:						Ð	11 AN	13 10			<i>0</i> 76 9	~ ~~		1. A H 1 77	° 135. ji wy	- 8 8	
Client: Animas Environmental Services				Standard Rush															INT AT (
				Project Name:				ANALYSIS LABORATORY													
Mailing	Address	1024 f	E. Comanche	51 32-8 #2634				4901 Hawkins NE - Albuquerque, NM 87109													
Farmington, NM B7401				Project #:					el. 50					•	•						
Phone #: 505 - 564 - 2281																					4 ~ ~ . ?
email or Fax#:				Project Manager:) E	sel)					04)				\square			
QA/QC Package:				}				Gas on	Die					04,S(PCB's	[- [
Standard D Level 4 (Full Validation)				D. Watson				Ŭ	Gas					,PC	2 P(ļ					
Accreditation				Sampler: H. Woods On Joe				Har	5B (.	÷-	Î		N,	808	ĺ		3			1
□ EDD (Type)				Sample Tem				+ Щ	801	1418	1 502	r PA	sle	s No	les /	_	NO A	- P			2
Date	Time	Matrix	Sample Request ID		Preservative Type		BTEX + Mar	BTEX + MTB	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	300, chlorides			Air Duthlan /
3/30/12	# 45	50.1	SC - 1	MUOH Kit	MEOHNA		X	[X			-	-					X		-†	+
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Date:	Time:	Relinguished by:		Received by: Date Time				Remarks: B:11 to Cono co Phillips													
8/30/12 Date:	1653 Time: 1721	Relinquish		Anotra Weelen 8/30/12 1453 Received by: Date Time Clance US/3/12 1025				WO# 9152135 Area: 22 Supervison: Davin Leboev								USIN ID: LINDAJ Requested by: Ashley					

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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laborationan This