District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Releas	e Notification	and Co	rrective A	ction	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
		OPERA	ГOR		Initial Report	\boxtimes	Final Report
Name of Company ConocoPhillips Company			ystal Tafoya		*		
Address 3401 East 30 th St, Farmington, NM			No.(505) 326-98	37			
Facility Name: Shepherd & Kelsey 1E		Facility Typ	e: Gas Well				
Surface Owner Fee	Mineral Owner F	ee		Al	PI No.30-045-24	1316	
	LOCATION						
Unit Letter Section Township Range Fe D 29 29N 11W		South Line North	Feet from the 1100	East/West I West	Line County San Juan		
	Latitude <u>36.70183</u>	1 Longitue	de <u>108.01959</u>				
	NATURE	OF RELI	EASE				
Type of Release Produced Water		Volume of			ume Recovered	5 bl	
Source of Release Produced Water Tank		Date and F Unknown	lour of Occurrenc		e and Hour of Dis 5/2013 at 11:00 a		,
Was Immediate Notice Given?		If YES, To	Whom?		72015 at 11.00 a		
	o Not Required						
By Whom? Was a Watercourse Reached?		Date and F		ho Wataraay			···.
was a watercourse Reached? ☐ Yes ☑ No		II IES, VC	olume Impacting t	ne watercou	rse.		
If a Watercourse was Impacted, Describe Fully.* N/A				~i	RCVD API OIL CONS DIST.	. DI	
Describe Cause of Problem and Remedial Action Ta Produced water tank on location developed a leal valve was shut in and a water truck was able to re	k in the bottom of the	e tank allowi	ng 18bbls of pro	duced water	to be released.	The wa	nter dump
Describe Area Affected and Cleanup Action Taken. Samples were collected and analytical results for No further work will be performed. THe final re	418.1. The results a		IOCD Guidelines	s for Remedi	ation of Leaks, S	Spills a	nd Releases.
I hereby certify that the information given above is t regulations all operators are required to report and/o public health or the environment. The acceptance of should their operations have failed to adequately invorthe environment. In addition, NMOCD acceptance federal, state, or local laws and/or regulations.	r file certain release n f a C-141 report by the restigate and remediat	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr	ctive actions f eport" does n eat to ground	or releases which ot relieve the ope water, surface wa	may e rator o ater, hu	ndanger f liability ıman health
÷ ./			OIL CON	SERVAT	ION DIVISION	<u>N</u>	
Signature: Tafoya		Approved by	Environmental S	pecialist:	rial D.	Kell	7
Printed Name: Crystal Tafoya				<u> </u>			7
Title: Field Environmental Specialist		Approval Da			ation Date:		
E-mail Address: crystal.tafoya@conocophillips.com	1	Conditions o	f Approval: Ral ad for Chlor Sum : Frak	Ke Clust ides, ral	Attached		
Date: 4/1/2013 Phone: (505) 326-9837		in gyps	sum it rakin	us alone d	bes	-	
Attach Additional Sheets If Necessary		ust Ampre	ve.	MX140	013		



March 26, 2013

Project Number 96052-2288

Ms. Crystal Tafoya ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 324-5140 Fax: (505) 215-4361

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SHEPHERD & KELSEY #1E WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Tafoya,

Enclosed please find the field notes and analytical results for spill assessment activities performed at the Shepherd & Kelsey #1E well site located in Section 29, Township 29 North, Range 11 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on January 31, 2013, a brief site assessment was conducted. Because the depth to groundwater is less than 50 feet, the nearest surface water is less than 200 feet, and the well site is located within a well head protection area, the regulatory standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

At the above referenced well site, approximately 18 barrels (bbls) of produced water were released from a produced water above-ground storage tank (AST). One (1) composite sample was collected from the area within the berm surrounding the two (2) AST's, on location; see enclosed *Field Notes*. Upon Envirotech personnel's arrival on site on January, 31, 2013, there was approximately one (1) inch of standing water within the bermed area. A shovel was used to collect one (1) six (6)-point composite sample, beneath the standing water, from the area within the berm; see enclosed *Field Notes*, for sample location. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID); see enclosed *Analytical Results* and *Field Notes*. The composite sample returned results below the regulatory standards for TPH and for organic vapors.

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.



ConocoPhillips Shepherd & Kelsey #1E Spill Assessment Project Number 96052-2288 Page 2

Respectfully submitted, ENVIROTECH, INC.

Toni McKnight, EIT

Environmental Project Manager tmcknight@envirotech-inc.com

Enclosure(s): Analytical Results

Field Notes

Cc: Client File 96052



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Sample No.:

1

Sample ID:

Surface Composite

Sample Matrix:

Soil

Preservative:

Cool

Condition:

Cool and intact

Project #:

96052-2288

Date Reported:

3/7/2013

Date Sampled:

1/31/2013

Date Analyzed:

1/31/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

20

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1. Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Shepherd and Kelsey #1E

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

,

Toni McKnight, EIT

Printed

Felipe Aragon, CES

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

31-Jan-13

Paramet	Standard Concentration er mg/L	Concentration Reading mg/L	
TPH	100		
	200	195	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst Molany &

3/7/2013

Toni McKnight, EIT

Print Name

1 2/2

3/7/2013

Date

Date

Felipe Aragon, CES

Print Name



Analytical Report

Report Summary

Client: ConocoPhillips

Chain Of Custody Number: 15111 Samples Received: 2/1/2013 7:18:00AM

> Job Number: 96052-2288 Work Order: P302004

Project Name/Location: Shepherd & Kelsey #1E

Entire Report Reviewed By:

Date: 2/11/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Bartlesville OK, 74005

Project Name:

Shepherd & Kelsey #1E

PO Box 2200

Project Number: Project Manager: 96052-2288

Toni McKnight

Reported:

11-Feb-13 13:10

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container		
Background	P302004-01A	Soil	01/31/13	02/01/13	Plastic Baggie	;	
Surface Composite	P302004-02A	Soil	01/31/13	02/01/13	Plastic Baggie		





PO Box 2200 Bartlesville OK, 74005 Project Name:

Shepherd & Kelsey #1 E

Project Number: Project Manager: 96052-2288

Toni McKnight

Reported: 11-Feb-13 13:10

Background P302004-01 (Solid)

Analyte			Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anic	on Analysis			i i							
Chloride			141	0.999	mg/kg	9.99	1306040	05-Feb-13	08-Feb-13	EPA 300.0	





Project Name:

Shepherd & Kelsey #1E

PO Box 2200 Bartlesville OK, 74005 Project Number: Project Manager: 96052-2288 Toni McKnight Reported: 11-Feb-13 13:10

Surface Composite P302004-02 (Solid)

		entropolis a filitina testi titan			Serie vice have series
Ambre	Pamir	eporting Limit Units [
Complete and the control of the cont	Result	Limit	лишоп Васси ггерагео	Analyzeo	Notes
Cation/Anion Analysis	·	· · · · · · · · · · · · · · · · · · ·	· ·		
Chloride	1900	1.00 mg/kg	10.00 1306040 05-Feb-12	3 08-Feb-13 EPA 300.0	





Project Name:

Shepherd & Kelsey #1E

PO Box 2200

Bartlesville OK, 74005

Project Number: Project Manager: 96052-2288 Toni McKnight

Reported:

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11-Feb-13 13:10

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

. NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



		CF	IAIN O	FC	US	TC)D	Y	R	E(C()F	3[•• •		1	51	11	<u>.</u>			
client: ConocoPullips	Š	Pro S	pject Name / Location he pherolocal mpler Name:	on: - Ke	Iseq	Ħ	118						Α	NAL	YSIS	/ PAF	RAM	ETEF	RS				
Email results to:		Sa	mpler Name:	nig t	# 0				8015)	1 8021)	8260)	ဖ				-							
Client Phone No.:		Clic	ent No.: 2605 2- :	1					TPH (Method	BTEX (Method 8021	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P	CO Table 910-1	TPH (418.1)	RIDE				e Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.		Volume ontainers	P ₁ HgCl ₂	eserva HCI	tive Cw	TPH (I	втех	VOC (RCRA	Cation	RCI	TCLP	со та	трн (CHLORIDE				Sample	Samp
Background	/31/13	14.30		1-1	Jag													/				V	V
Background Surface Compsite	/31/13	14:00	64202 1302 004-02	1-1	sag		2.000											V				1	
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Relinquished by: (Signature)				Date 2/1/3	Time 7:19	Recei	ved b	y: (Si	gnati	ure)		/		1	<u> </u>					2/.	Date ///3	7/	- 1
Relinquished by: (Signature)						Recei	ved b	y (Si	gnati	ira)						()						
Sample Matrix Soil 🔼 Solid 🗌 Studge 🔲 🕖	Aqueous 🔲	Other 🗌			M A												,						
Sample(s) dropped off after to Sample (s) dropped off after to Sample (s) dropped off after to Sample (s) sample (s) dropped off after to Sample (s) dropped off after the Sample (s) dropped o			E		M V Ana	s, Tab		1.5	1.7			· · ·) 8 13	01.1	abor	oton/	രണ	irote	~h\ine		0		

Conoco			576	ENVIII (809) 632-0819 6 U.S. Hwy 64, Fo	OTEC (800) 382-16 milegtoo, NEI (] 178 17401	Project No 9605 COC No:	9-3288 "	3
FIELD REPORT: S	PILL CL	OSURE V	ERIFIC	CATION			PAGE NO	:/_OF	
LOCATION: NAME: <	ha aha al	I Kalen	WELT 4.	8 C				ARTED: 1/36/	
QUAD/UNII: ///////////	SEC 24	TWD - AN	DNC: 7/1	AL DAG. A D.MA	CNTY:53	ST: NYM	DATE FIN	IISHED:	44
	05 9 1100.	FWL	CONTRA	ACTOR: Non	<u>e</u>		SPECIALI	ST: T. Meknigh	F
EXCAVATION APPROX: DISPOSAL FACILITY:		FT. X				FT. DEE	P CUBIC YA	ARDAGE:	
LAND USE:			LEASE:	REMEDIAT	ION METH	OD: LAND OV	VNTED.		
CAUSE OF RELEASE:				MATERIAL	RELEASE);	VIVISIC.		
SPILL LOCATED APPROXI DEPTH TO GROUNDWATE	ik: < 00 -∵	NEAREST	FT.	DIRCE: 2/A	FROM	NEART			
NMOCD RANKING SCORE SOIL AND EXCAVATION D API = 30-045-2 Lat 36.701831N Lung 108.01959 W		14.	MINACO	TOTICECON		1 1		WATER: ~85	
Chlorides added SAMPLE DESCRIPTION 300 STD	Per o	SAMPLE LD.	tafar	Mie precipi na vin WEIGHT (8)	fates il	Care	- and	CALC. ppm	
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