

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>ConocoPhillips Company</b>	Contact <b>Shelly Cook-Cowden</b>
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No. <b>505-324-5140</b>
Facility Name: <b>Michener A #7</b>	Facility Type: <b>Gas Well API 3004526568</b>

Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>	Lease No.: <b>SF - 077107</b>
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**LOCATION OF RELEASE**

Unit Letter <b>B</b>	Section <b>33</b>	Township <b>028N</b>	Range <b>009W</b>	Feet from the <b>790'</b>	North/South Line <b>North</b>	Feet from the <b>2095'</b>	East/West Line <b>East</b>	County <b>San Juan County</b>
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Latitude **36.623458° N** Longitude **-107.79147° W**

**NATURE OF RELEASE**

Type of Release - <b>Condensate</b>	Volume of Release - <b>48BBLs</b>	Volume Recovered - <b>1BBL</b>
Source of Release - <b>Production Tank</b>	Date and Hour of Occurrence- <b>12/8/11 @ 11:30 AM</b>	Date and Hour of Discovery - <b>12/8/11 @ 12:00 PM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell - NMOCD</b> <b>Mark Kelly - BLM FFO</b>	<b>RCVD FEB 7 '13</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>
By Whom? <b>Shelly Cook-Cowden</b>	Date and Hour <b>NMOCD - 12/12/11 @ 7:03 AM</b> <b>BLM FFO - 12/12/11 @ 7:05 AM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **Oil/Production Tank (AST) developed a hole ~ 2" from the base of the tank near the sales valve, hole is about 1/4" in diameter. A small twig was used to plug tank until a spec truck arrived. Approximately 48BBLs of condensate leaked into the containment/berm area. Spec truck pulled ~ 1BBL of condensate from the bermed area.**

Describe Area Affected and Cleanup Action Taken.\* **The area affected was within the berm and 1BBL of condensate was recovered. COPC excavated 208 cubic yards of impacted soil. Performed confirmation sampling. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shelly Cook-Cowden</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Shelly Cook-Cowden		Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Field Environmental Specialist		Approval Date: <i>1/13/2014</i>	Expiration Date:
E-mail Address: <i>Shelly.g.Cook-Cowden@ConocoPhillips.com</i>		Conditions of Approval:	Attached <input type="checkbox"/>
Date: February 21, 2012 Phone: 505-324-5140			

\* Attach Additional Sheets If Necessary

*5561401334851*



Animas Environmental Services, LLC

[www.animasenvironmental.com](http://www.animasenvironmental.com)

December 15, 2011

Shelly Cook-Cowden  
ConocoPhillips  
3401 East 30<sup>th</sup> Street, Office #490  
Farmington, NM 87402

624 E. Comanche  
Farmington, NM 87401  
505-564-2281

Durango, Colorado  
970-403-3274

**RE: Production Tank Release Initial Assessment Michener A #7  
API No. 30-045-26568  
San Juan County, New Mexico**

Dear Ms. Cowden-Cook:

On December 14, 2011, Animas Environmental Services, LLC (AES) completed an initial assessment of a 48 barrel (bbl) natural gas condensate release associated with a production tank at the ConocoPhillips (CoP) Michener A #7, located in San Juan County, New Mexico.

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## 1.0 Site Information

### 1.1 Location

Location - NW¼ NE¼, Section 33, T28N, R9W, San Juan County, New Mexico

Latitude/Longitude - N36.62380 and W107.79213, respectively

Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1 - Topographic Site Location

Figure 2 - Aerial Map and Site Plan

Figure 3 - Soil Sample Locations and Remediation Recommendations

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed. Based upon a Pit Closure Report dated September 2001, depth to groundwater at the site was reported to be greater than 100 feet below ground surface (bgs), distance to the nearest surface water was listed as greater than 1,000 feet, and the location was listed at greater than 1,000 feet from a well-head protection area. Additionally, the New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby private domestic water wells. No records of water wells were listed within the vicinity of the Michener A #7 location.

Once on-site, AES personnel assessed the previous NMOCD ranking information using topographical interpretation, Global Position System (GPS) elevation readings, and visual reconnaissance. Based on an elevation differential of 826 feet between the Michener A#7 location (6,797 feet above mean sea level (amsl)) and the Blanco Wash (5,971 feet amsl), groundwater is estimated at 800 feet bgs. Distance to the nearest surface water body, Blanco Wash, is approximately 1.47 miles southeast from the site location.

### 1.3 Site Activities

AES was initially contacted by Shelly Cowden-Cook of CoP on December 13, 2011, and on December 14, 2011, Ross Kennemer and Tami Ross of AES completed the on-site field work. No CoP representatives were on-site during assessment activities. AES personnel hand-augered eight test holes and collected 19 soil samples from the production tank release area. Test hole locations are shown on Figure 3.

## 2.0 Soil Sampling

A hand auger was used to collect soil samples from the ground surface to 1 foot bgs, 3 feet bgs, and 6 feet bgs. Hard sandstone was encountered between 5.5 and 6 feet bgs, which precluded full vertical contaminant delineation. The number of samples collected from each test hole was dependent on field screening results. Each sample collected was field-screened for volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Field-screening for VOCs was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer. Soil sample results are presented below in Table 1, and sample locations are included on Figure 3.

Table 1. Soil OVM and TPH Field Screening  
 Michener A #7 Spill Assessment

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft bgs)</i>	<i>OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>
	<b>NMOCD Action Level</b>		<b>100</b>	<b>5,000</b>
TH-1	12/14/11	0	2,398	10,100
	12/14/11	4	4,323	123
	12/14/11	6	2,686	1,500
TH-2	12/14/11	1	1,349	7,600
	12/14/11	3	1,927	1,330
TH-3	12/14/11	1	31.3	30.9
	12/14/11	3	32.1	24.5

<b>Sample ID</b>	<b>Date Sampled</b>	<b>Sample Depth (ft bgs)</b>	<b>OMV Reading (ppm)</b>	<b>Field TPH (mg/kg)</b>
	12/14/11	6	1,566	15,100
TH-4	12/14/11	3	18.2	25.7
	12/14/11	6	5.6	33.4
	12/14/11	1	5.6	19.3
TH-5	12/14/11	3	4.7	24.5
	12/14/11	5.5	8.7	37.3
	12/14/11	1	1,839	4,340
TH-6	12/14/11	3	1,364	3,490
	12/14/11	5.5	1,462	1,890
	12/14/11	3	14.1	25.7
TH-7	12/14/11	6	13.2	46.2
	12/14/11	6	2.8	28.3

### 3.0 Conclusions and Recommendations

AES conducted an initial release assessment at the Michener A #7 on December 14, 2011. The 48 bbl condensate release was associated with a production tank at the site location. Surficial soils on the south side of the 300 bbl production tank and below grade waste tank were observed to be saturated with water from recent precipitation and residual condensate. Soil stratigraphy is sandy-clay from the surface to 5.5 bgs overlying hard sandstone.

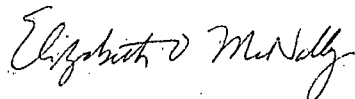
VOC and TPH field- screening results indicate that excavation of approximately 118 yd<sup>3</sup> of contaminated soil needs to be completed. It is unlikely that the depth of the excavation should exceed 6 feet bgs due to the presence of hard sandstone. The recommended excavation area is shown on Figure 3.

If you have any questions about this report or site conditions, please do not hesitate to contact me at (505) 564-2281.

Sincerely,



Ross Kennemer  
Project Manager



Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. General Site Plan
- Figure 3. Soil Sampling Locations and Recommendations for Excavation  
TPH and Field Screening Report 121411

S:\Animas 2000\2011 Projects\Conoco Phillips\Michener A#7\Spill Assessment Michener A7 121411.docx



February 20, 2012

Project Number 96052-2109

Ms. Shelly Cowden  
ConocoPhillips  
3401 East 30<sup>th</sup> Street  
Farmington, New Mexico 87401

Phone: (505) 324-5140

**RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE MICHENER A #7 WELL SITE,  
SAN JUAN COUNTY, NEW MEXICO**

RCVD FEB 8 '13  
OIL CONS. DIV.  
DIST. 3

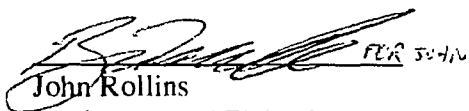
Dear Ms. Cowden,

Enclosed please find the field notes and analytical results for confirmation sampling activities performed at the Michener A #7 well site located in Section 33, Township 28 North, Range 9 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival, a brief site assessment was conducted. The regulatory standards for the site were determined to be 5000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water greater than 1000 feet, a depth to groundwater greater than 100 feet, and a horizontal distance to private or public water well greater than 1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

Prior to Envirotech personnel's arrival on January 19, 2012, contaminated soil in a below grade tank pit had been excavated to extents of approximately 28.6 feet by 36 feet by eight (8) feet deep. Five (5) composite samples were collected from the excavation. One (1) sample was collected from the bottom at eight (8) feet below ground surface (BGS). One (1) sample was collected from each of the four (4) walls and designated as the north, east, south, and west wall samples. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). All five (5) samples returned results below the regulatory standards for TPH and organic vapors; see enclosed *Field Notes* and *Analytical Results*. The sample collected from the south wall of the excavation returned a result very close to the 5000 ppm TPH standard, therefore, at the request of Shelly Cowden, it was also collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015. The sample returned results below the regulatory standard for TPH; see enclosed *Analytical Results*. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,  
**ENVIROTECH, INC.**

  
John Rollins  
Environmental Field Technician  
[jrollins@envirotech-inc.com](mailto:jrollins@envirotech-inc.com)

Enclosure(s): Field Notes  
Analytical Results

Cc: Client File 96052

Client:

Conoco


**envirotech**  
 (505) 632-0615 (800) 362-1679

5796 U.S. Hwy 64, Farmington, NM 87401

Location No:

C.O.C. No:

**FIELD REPORT: SPILL CLOSURE VERIFICATION**
PAGE NO: 1 OF 1DATE STARTED: 1/19/12DATE FINISHED: 1/19/12LOCATION: NAME: Michener WELL #: A 67QUAD/UNIT: B SEC: 33 TWP: 28N RNG: 9W PM: NM CNTY: JS ST: NMQTR/FOOTAGE: \_\_\_\_\_ CONTRACTOR: MMT corp

ENVIRONMENTAL

SPECIALIST: JREXCAVATION APPROX: 28.6 FT. X 36 FT. X 8 FT. DEEP CUBIC YARDAGE:

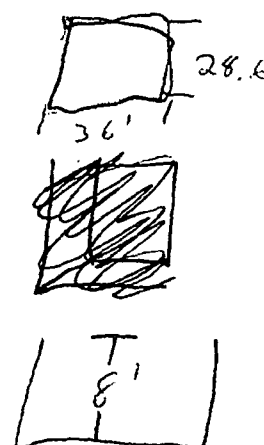
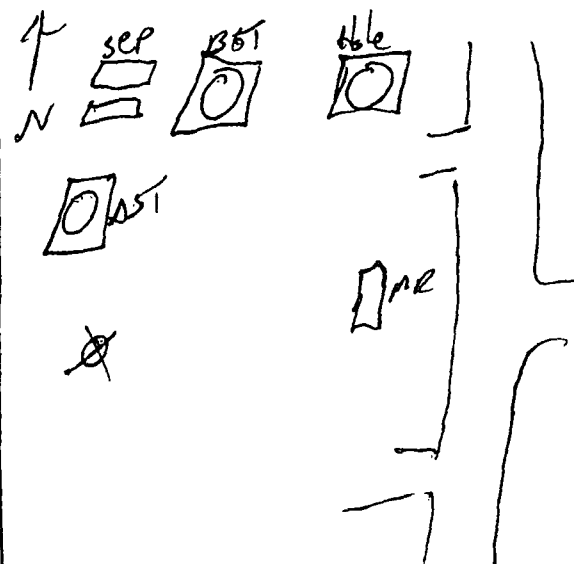
DISPOSAL FACILITY: \_\_\_\_\_ REMEDIATION METHOD: \_\_\_\_\_

LAND USE: Pill LEASE: \_\_\_\_\_ LAND OWNER: \_\_\_\_\_CAUSE OF RELEASE: BGO MATERIAL RELEASED: BGO materialsSPILL LOCATED APPROXIMATELY: 67.8 FT. N FROM MichenerDEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM
**SOIL AND EXCAVATION DESCRIPTION:**

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 STD	10:35	STD	—	—	—	—	208	—
B TM	10:50	1	—	5	20	4	251	3004
Norah Wall	10:53	2	—	5	20	4	9	36
East Wall	10:56	3	—	5	20	4	17	68
South Wall	11:00	4	—	5	20	4	1243	4972
West Wall	11:03	5	—	5	20	4	69	276

**SPILL PERIMETER**
**OVN  
RESULTS**
**SPILL PROFILE**

SAMPLE ID		FIELD HEADSPACE PID (ppm)	
1		27	
2		ND	
3		ND	
4		41	
5		ND	
LAB SAMPLES			
SAMPLE ID	ANALYSIS	TIME	
South Wall	TPH	11:00	



TRAVEL NOTES: \_\_\_\_\_ CALLED OUT: \_\_\_\_\_ ONSITE: \_\_\_\_\_



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-2109
Sample No.:	1	Date Reported:	1/25/2012
Sample ID:	Bottom @ 8' BGS	Date Sampled:	1/19/2012
Sample Matrix:	Soil	Date Analyzed:	1/19/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	3,000	5.0
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ND = Parameter not detected at the stated detection limit.

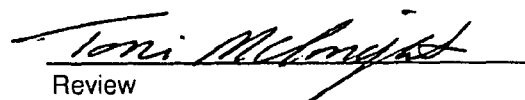
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Michener A #7**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

John Rollins  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 2  
Sample ID: North Wall  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 96052-2109  
Date Reported: 1/25/2012  
Date Sampled: 1/19/2012  
Date Analyzed: 1/19/2012  
Analysis Needed: TPH-418.1

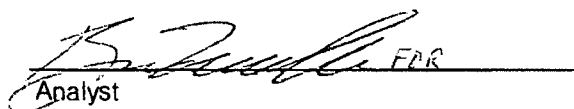
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	36	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Michener A #7**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

John Rollins  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 3  
Sample ID: East Wall  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 96052-2109  
Date Reported: 1/25/2012  
Date Sampled: 1/19/2012  
Date Analyzed: 1/19/2012  
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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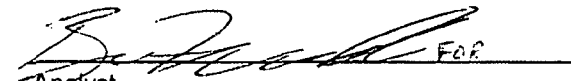
Total Petroleum Hydrocarbons	68	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Michener A #7**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

John Rollins  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 4  
Sample ID: South Wall  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 96052-2109  
Date Reported: 1/25/2012  
Date Sampled: 1/19/2012  
Date Analyzed: 1/19/2012  
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	4,970	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Michener A #7**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

John Rollins  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 5  
Sample ID: West Wall  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 96052-2109  
Date Reported: 1/25/2012  
Date Sampled: 1/19/2012  
Date Analyzed: 1/19/2012  
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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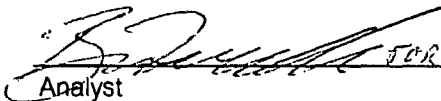
Total Petroleum Hydrocarbons	276	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Michener A #7**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

John Rollins  
Printed

  
Review

Toni McKnight, EIT  
Printed

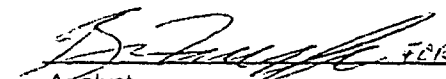


CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 19-Jan-12


Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	208
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
Analyst

1/25/2012  
Date

John Rollins  
Print Name

  
Review

1/25/2012  
Date

Toni McKnight, EIT  
Print Name



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile  
Total Petroleum Hydrocarbons**


Client:	ConocoPhillips	Project #:	96052-2109
Sample ID:	South Wall	Date Reported:	01-20-12
Laboratory Number:	60875	Date Sampled:	01-19-12
Chain of Custody No:	13256	Date Received:	01-19-12
Sample Matrix:	Soil	Date Extracted:	01-19-12
Preservative:	Cool	Date Analyzed:	01-20-12
Condition:	Intact	Analysis Requested:	8015 TPH

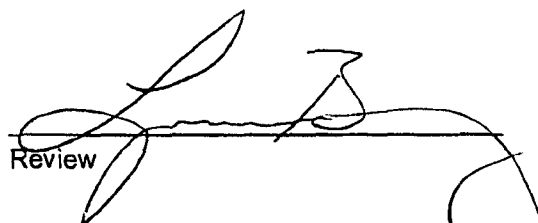
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	114	0.2
Diesel Range (C10 - C28)	6.7	0.1
Total Petroleum Hydrocarbons	121	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Michener A #7

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	01-20-12 QA/QC	Date Reported:	01-20-12
Laboratory Number:	60875	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-20-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	40928	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40928	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	0.4	0.2
Diesel Range C10 - C28	0.4	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	114	115	0.52%	0 - 30%
Diesel Range C10 - C28	6.7	6.8	1.30%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	114	250	332	91.1%	75 - 125%
Diesel Range C10 - C28	6.7	250	309	120%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,  
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 60875

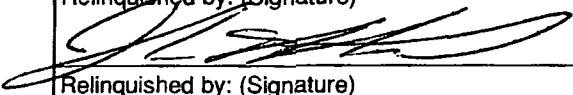
Analyst

  
Review

\*RUSH\*

# CHAIN OF CUSTODY RECORD

13256

Client: <b>Conoco</b>			Project Name / Location: <b>Michener A #7</b>			ANALYSIS / PARAMETERS													
Email results to:			Sampler Name: <b>John R</b>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:			Client No.: <b>96052-2109</b>																
Sample No. / Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative														
					HgCl <sub>2</sub>	HCl	Cu <sub>2</sub>												
<b>South Wall</b>	<b>1/19/12</b>	<b>11:00</b>	<b>60875</b>	<b>4 02 JAR</b>			<b>XX</b>											<b>XX</b>	<b>XX</b>
Relinquished by: (Signature) 					Date <b>1/19/12</b>	Time <b>13:05</b>	Received by: (Signature) <b>Jessie Winters</b>					Date <b>1-19-12</b>	Time <b>1:05</b>						
Relinquished by: (Signature)							Received by: (Signature)												
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																			
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																			

\*RUSH\*



5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

FEB 09 2012

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 790' FNL & 2095' FEL, Section 33, T28N, R9W, NMPM

5. Lease Number  
SF-077107

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Michener A 7

9. API Well No.  
30-045-26568

10. Field and Pool  
Otero Chacra/Blanco MV

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ X

Notice of Intent

Type of Action

☐

Abandonment

☐ Change of Plans

☒ X

Other -

SOIL REMOVAL

☐ Subsequent Report

☐

Recompletion

☐

New Construction

☐ Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

☐ Casing Repair

☐

Water Shut off

☐ Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips Company per email dated 1/10/12 removed contaminated soil from the subject location and the soil was taken to a commercial landfarm. COPC hauled 444 cubic yards of soil and transported it to Environtech on 1/16/12. Approximately 384 cubic yards of clean soil was brought from Aztec Machine and returned to location.

RCVD FEB 16 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 2/8/12

(This space for Federal or State Office use)

APPROVED BY *Mark Kelly* Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deceptive statement or agreement to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ENVIRONMENTAL

COMPLIANCE TEAM LEAD

Date 2-14-12

NHOC A