UNITED STATES

Structions on Scare of Expires: February 28, 1

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DEPART	M	E١	O TI	F	TH	EIN	NTER	IOF

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FICE 1 8 2013								5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #149			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6, IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		LL X	GAS WELL		J-217111510 ureau of Le	miliald i	Chio.	7. UNIT AGREEMENT I	a Apache NAME on + To lease)		
NEW WOR OVE		EN	PLUG BACK		Other			8. FARM OR LEASE NA	IME, WELL NO.		
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC								Jicarilla Apache F 22			
3. ADDRESS AND TELEPTIONE NO.								30-039-31128 — 005/ 10 FIELD AND POOL OR WILDCAT			
Po Box 156 Bloomfield NM 87413, 505-632-3476 L LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)								Lindrith Gallup			
At Surface 1774' FSL X 807' FWL								11, SEC., T., R., M., OR BLOCK AND SURVEY			
At top prod, Interval reported	below							OR AREA			
At total depth					····			"L" Sec.17-T25N-R5W			
			14. PERMIT NO DATE I			TERSUED		12. COUNTY OR PARISI Rio Artiba	II 13. STATE NM		
15. DATE SPUDDED 16 DAT	E T.D. REACHED	17. DA	TE COMPL	(Ready to prod)	18. ELEVATIONS (E	F. RKB, RT. GR,	ETC.)*		19. ELEV. CASINGHEAD		
9-9-13 20. TOTAL DEPTH, MD & TVD	9-20-13	BACK T.D., ME		13-13 22. IF MULTIP	656	3'	GR				
			7 & 1 VI)	HOWMAN		DRILLED B	y K"	TARY TOOLS	CABLE TOOLS		
7590' MD 24. PRODUCING INTERVAL(S	TVD 7545'	MD TOP D	ATTOM MAN	TVD			· X		25. WAS DIRECTIONAL		
5983! - 7042'		11014-107,11	~	urs (Mrs Mars 1 415)					SURVEY MADE		
6. TYPE ELECTRIC AND OTH		ral Densi	ty, high	Resolution In	duction Log, C	BL LOG			27. WAS WELL CORED		
3.			CASI	NG RECORD (Rep	ort all strings set in w	ell)					
CASING SIZE/ORADE	WEIG	HT, LB./FT.	DEP	TH SET (MD)	HOLE SIZE	EEMENT, C	CEMENTING RECORD AMOUNT PULLED				
8 5/8" J-55		24#	ļ	522'	12 1/4"	35	0 sks t	o surface	20 bbls		
5 1/2" J-55		15.5#		7590'	7 7/8"	12	1250 sks to surface		60 bbls		
						ļ			RCUD DEC 23 ** OIL CONS. DIV		
9.	L	NER RECO	RD			30.		TUBING RECORD	บเรา. 3		
SIZE	TOP (MID)	P (MD) BOTTOM (SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)		
						2 3/8"	 	7042'	 		
. PERFORATION RECORD	(Interval size and a	nmber)	in the second second	with the second	32	ACID, SHOT,	FRACTU	JRE, CEMENT SQUE	EZE, ETC.		
INTERV		-	ZE	NUMBER	DEPTH INTE	RVAL (MD)	,	AMOUNT AND KIND OF MATERIAL USED			
6983' - 7042' .46			16	282	6983' - 7042' ACID:		ACID: 5	5500 gal of 7 1/2% MCA w/additives			
						FRAC :P	:Pumped 1175966 MCSF of N2 followed by				
•					58816 g			gals of 70Q Delta w/BBC frac fluid. Pumped			
							no sand.				
3.* PATE FIRST PRODUC	TION PROD	UCTION M	ETHOD	Flowing, gas lift		d type of pur	np)	LL STA	TUS (Producing or shu		
12-13-13 DATE OF TEST	HOURSTE	STERCHO	KE SIZE	PROD'N, FOI	Oll.—BBLS.	GAS-MC	F.	WATER-BBL.	Producing GAS-OIL RATIO		
	ĺ		3/8"	TEST PERIO	o o	(3.10 0.20 10.110		
12-13-13 LOW. TUBING PRES	S CASING PR			OIL-BBL.	GASMC	F. 663	WAT	106 ER-BBL. OIL GR	LAVITY-API (CORR.)		
180	180	.		·	1	63	1	106			
4. DISPOSITION OF		for fuel, v	ented, etc.				- 	TEST WITNESSE	D BY		
1			Vente	d				L			
5. LIST OF ATTACH	MENTS								Personal Section		
6. I hereby certify that the for SIGNED	egoing and attache		is complete	,		records	perviso	OF DAT	ь 12/18/2013 🖟 2		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР	
San Jose	Surface			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	647'					
Ojo Alamo	1901'					
Kirtland	2232'	·				
Fruitland Coal	2520'					
Pictured Cliffs	2650'					
Lewis	2706'					· ·
Chacra	3503'	ļ				
Mesa Verde	4300'					
Mancos	5031'					
Gallup	5897'					
Greenhorn	6778'					
Graneros	6855'					
Dakota	6982'					
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