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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 26 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field  
Bureau of Land Management  
5-lease Serial No. NMSF-078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Chaco 2306-06L #179H

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No.  
30-039-31190

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

10. Field and Pool or Exploratory Area  
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1680' FSL & 591' FWL SEC 6 23N 6W  
BHL: 380' FSL & 230' FWL SEC 1 23N 7W

11. Country or Parish, State  
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCUD DEC 30 '13  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/15/13 thru 12/21/13 - Drill 6-1/8" lateral

12/22/13 - TD 6-1/8" lateral @ 10,679' (TVD 5495'), 0800 hrs

12/23/13 - Run 123 jts 4-1/2" 11.6# N-80, LT&C csg set @ 10,667' (5495' TVD), LC @ 10,591', 2 RSI tools 10,570'-10,577', marker jts @ 7574' & 9109', TOL @ 6034'. - PJSM & Press test 5000#, 7000# N-2, Flush = 10 Bbl FW, 40 Bbl Tuned Spacer III ; ( 9.5ppg ) 10 Bbl FW, Cap = 40sx Elastiseal ( 10.4 Bbl, 58.4cf ) +0.2%Versaset+ ; 0.2%Halad - 344+6.92wgps ( 13ppg, 1.46Yld ), Lead = 220sx Elastiseal ; ( 57.2 Bbl, 321cf ) +0.2%Versaset+0.15%Halad-766+2.5%ChemFoamer + ; 0.2%Halad-344+6.92wgps ( 13ppg, 1.46Yld ) Tail = 100sx Elastiseal ; ( 23Bbl, 130cf ) +0.2%Versaset+0.15%Halad-766+0.05%SA-1015+ ; 5.81wgps (13.5ppg, 1.3Yld ) Wash Lines, Drop Dart DP Plug & Disp W/ 20 Bbl ; Mitro Matrix Cmt Retarder+111.5 Bbl 2%KCL, Final Press 1113#, Bump Plug ; 1612#, check float, Held Plug Dn @ 16:41. Circ TOL clean W/ 160 Bbl 2% KCL, 12 Bbl Cmt to Pit. Close pipe rams & Press Test Liner Top @ 1500# 30 min & chart, good test

12/24/13 - Run 161 jts 4-1/2", 11.6# N-80, LT&C csg W/ no-go on bottom ; & sting seals into 4.5" X 7" VERSAFLEX liner hanger. Load csg & annulus W/ 2% KCL & test PBR seals @ 1700# ; F/ 30 min [ OK ] NOTE: Temporary Tie-Back String will be removed after completion

DEC 2 2013

Release AWS #980 @ midnight 12/24/13

William Tambekou

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Larry Higgins

Title Permit Supervisor

Signature

Date 12/26/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.