

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078040

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM91282

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUDGE GAS COM D 1

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-28626-00-D1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R11W NWNE 0920FNL 1670FEL
36.917480 N Lat, 107.937850 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for December 2013.

RCVD DEC 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229917 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/19/2013 (14SXM0542SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDF

Plugging Operations for the Mudge Gas Com D 1 – December 2013

December 2013

12/11/2013- MIRU, CUT TBG @ 3173', SQUEEZE LINER TOP W/300 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SHUT DOWN SECURE WELL

12/12/2013- MIRU, MADE SCRAPER RUN, MADE UP SET RETAINER @ 3100', PUMP CEMENT PLUG FROM 7190'-3100' W/365 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SECURE WELL SHUT DOWN

12/13/2013- TIH, PUMP PLUG FROM 3100'- 2680' W/74 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SET 2ND CEMENT RETAINER 2680', PUMPED 8 SXS OF 15.8 PPG 1.15 YIELD G- CLASS CEMENT THRU RETAINER, UNSTINGED AND BALANCED CEMENT PLUG FROM 2680'-2300' W/435 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SET CIBP @ 1350', PRESSURE TEST CIBP & CASING TO 600 PSI FOR 30 MIN, BLM REP MIKE GILBREATH APPROVED PRESSURE TEST, RIG DOWN, SHUT DOWN

12/16/2013- PUMP SURFACE PLUG 1350'- SURFACE W/250 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, CUT OFF WELL HEAD, TOP OFF W/1.5 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, WELD ON TOP PLATE AND P&A MARKER, SECURE WELL MOVE OFF LOCATION