

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
2. Name of Operator DUGAN PRODUCTION CORPORATION				7. Unit or CA Agreement Name and No. NMNM112658	
3. Address FARMINGTON, NM 874990420		3a. Phone No. (include area code) Ph: 505-325-1821		8. Lease Name and Well No. ST MORITZ COM 91	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 660FNL 1145FWL 36.290340 N Lat, 107.870900 W Lon At top prod interval reported below NWNW 660FNL 1145FWL 36.290340 N Lat, 107.870900 W Lon At total depth NWNW 660FNL 1145FWL 36.290340 N Lat, 107.870900 W Lon				9. API Well No. 30-045-35285-00-S1	
				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
				11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24N R10W Mer NMP	
				12. County or Parish SAN JUAN	13. State NM
14. Date Spudded 08/01/2013		15. Date T.D. Reached 08/05/2013		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/22/2013	
17. Elevations (DF, KB, RT, GL)* 6758 GL					
18. Total Depth: MD 1530 TVD 1530		19. Plug Back T.D.: MD 1475 TVD 1457		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCL-CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1369							



25. Producing Intervals

29. Producing Intervals			30. Perforation Record				
	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	FRUITLAND COAL	1283	1297	1283 TO 1297		56	
B)							
C)							
D)							



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1283 TO 1297	500 GALS 15% HCL; 65,000# SAND; 397 BBLS FLUID; 308,000 SCF N2

28. Production - Interval A

Date First Produced A	Test Date 11/22/2013	Hours Tested 24	Test Production 	Oil BBL 0.0	Gas MCF 30.0	Water BBL 30.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 2"	Tbg. Press. SI 0	Csg. Press. 135.0	24 Hr. Rate 	Oil BBL 0	Gas MCF 30	Water BBL 30	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date 1st Produced	Test Date	Hours Tested	Test Production — 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate — 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #230172 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDFV

William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	0 446 526 926 1308

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #230172 Verified by the BLM Well Information System.
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/23/2013 (14WMT0069SE)

Name (please print) JOHN C ALEXANDER

Title VICE-PRESIDENT

Signature (Electronic Submission)

Date 12/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****