Form 31 <u>60</u> -5 (August 2007)	UNITED STATE DEPARTMENT OF THE		,	PPROVED 1004-0137
	BUREAU OF LAND MAN	NAGEMENT		ıly 31, 2010
		,	5. Lease Serial No.	-078415
SUN	IDRY NOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe Na	
	e this form for proposals t			
	well. Use Form 3160-3 (A		[45], ,	
	JBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Nan	ne and/or No.
1. Type of Well Oil Well	X Gas Well Other	DEC 30 2013	8. Well Name and No.	
On wen	A das wellOnici	Economica Field		ill #3M
2. Name of Operator		Company 19 Length 1978	2.74 T Well 110.	
Burling 3a. Address	ton Resources Oil & Gas	3b. Phone No. (include area code)	10. Field and Pool or Exploratory	5-35271
PO Box 4289, Farmington		(505) 326-9700	Blanco I	WV /Basin DK
4. Location of Well (Footage, Sec., T.,R Surface Unit P (S	R.,M., or Survey Description) SESE), 590' FSL & 719' F	FI Sec 10 T20N P8W	11. Country or Parish, State San Juan	New Mexico
•	SWSE), 725' FSL & 1872' F		San Suan ,	IAGAA IAIGXICO
		TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		CTION		
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and Abandon	Temporarily Abandon	Rescind APD
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	Water Disposal	to duration thereof
If the proposal is to deepen direction Attach the bond under which the w following completion of the involv	onally or recomplete horizontally, give work will be performed or provide the I wed operations. If the operation results Abandonment Notices must be filed or	Subsurface locations and measured and Bond No. on file with BLM/BIA. Requiin a multiple completion or recompleticonly after all requirements, including recompleticonly after all requirements.	true vertical depths of all pertinent ired subsequent reports must be filed on in a new interval, a Form 3160-4	markers and zones. d within 30 days must be filed once
		nes to Rescind the APD for that ace disturbance has taken p		approved on 9/15/11.
				VD JAN 3'14 _ CONS. DIV.
				DIST. 3
			,	
				•
				;
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Typ	ed)		
Patsy Clugston _		Title Staff Regu	latory Technician	,
12	01,01		12/26/2013	
Signature / White	- (M(>+	Date		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by 12-31-13 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make π a crime for any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any



1a.	Type of Worl	BLM'S APPRO	DVAL OR ACCEP	THE LESSEE AND	5. Lease N SF-078 Unit Re	Number Farmir 8415 Aurcau O porting Numb	igton Field OW f Land Manag
1b.	Type of Well GAS	AUTHORIZAT		FOR OPERATIONS		n, All. or Tribe	
2.	Operator BURLING	STON			7. Unit Ag	reement Nam	*NAT
			ias Company, Li	D		0 1	<i>= J</i>
3.		hone No. of Ope	rator con, NM 87499		8. Farm of Hill (r Lease Name	
	(505) 326		2011, MI 07433		9. Well Nu	mbe	
4.	Location of					ool, Wildcat	
), 590' FSL &), 725' FSL &			o MV / Bas wn, Rge, Mer.	
		Latitude:	36.73410° N	(NAD83)		10, T29N,	
	BHL:	Latitude:	107.65632° W 36.73457° N 107.66025° W	(NAD83)	API# :	30-045-35	27/
14.		Miles from Neare to Blanco, 1			12. County San J		13. State NM
15.	Distance fro	m Proposed Loc	ation to Nearest F	roperty or Lease Lir	ne .		
16.	Acres in Lea	se	•	/	17. Acres	Assigned to \	Well
	1440.00 a	cres * HaS	polonial - Ret	er to Geologic	320.0	00 acres E	./2
18.		m Proposed Loc Hill 3A (M	àtion to Nearest V	Vell, Drlg, Compl ³ , or	Applied for	on this Lease	3
19.	Proposed De 7533' TVO	•		tential exist		or Cable Too	ols
21.	7811 MD Elevations (I 6290' GL	OF, FT, GR, Etc.)	- <u>1</u>		22. Appro	x. Date Work	will Start
23.		sing and Cemer					
•	-	ations Plan	attached)			1) 10	·
24.	Authorized b		Busse (Staf	f Regulatory To	ech)	<i>LMK ©</i> Date	, 2011
PERMI	T NO.	N pg		APPROVAL DA	TE		
ΔPPR(OVED BY	#X [[(Cin]	Lee loza TITL	F AF N	4	DATE	9/15/11

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.8 and appeal pursuant to 43 CFR 3165.4