District I, 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 882/10

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France		/	,		l Conservat 20 South S Santa Fe, N	t. Francis I		1	,	Subn	nit to App	oropriate District Office 5 Copie	es	
1220 S. St. Flan	I.			D ATT	LOWABLE		тцо	D17 A	TION	TOI		AMENDED REPOR	Т	
¹ Operator n			UESTFU	KALL	OWADLI	ANDAC	Ino		RID Nur		IKANS	roki	٦	
Elm Ridge E			149052					1						
PO Box 156								³ Reason for Filing Code/ Effective Date						
Bloomfield, NM 87413 ⁴ API Number ⁵ Pool Name										6 Pc	ool Code		4	
30 - 045-32						716	29							
⁷ Property C	ode		roperty Nar							9 W	ell Numb	er	7	
TT 10 c			arson Unit	t Coal 1	<u>8</u>							#1		
		ocation		1	I = 1 = 12	1		I =				T	_	
Ul or lot no. Section P 18		Townsh 25N	ip Range 11W	Lot.Idn	Feet from th	e North/South Lin SOUTH		1223		m the East/Wes		t line County San Juan		
	I	.1	. I		09/	SOUTH		1223		EAS	<u> </u>	San Juan	لـ	
UL or lot no.		Iole Loca		Lot Idn	Feet from th	North/Co.	4h 1!	E4 C		E and O	West line	Country	٦	
OL or lot no.	Section	i Townsn	ip Range	Lot lan	reet from th	e North/Sot	ith line	reet II	rom the	Lasu	west line	County		
12 Lse Code 13 Producing M			1ethod 14 Gas Connection Date		¹⁵ C-129 Pe	rmit Number	nber 16 C		C-129 Effective l		¹⁷ C-1	29 Expiration Date		
III. Oil a													_	
18 Transporter		¹⁹ Transporter Nar			20	POD	²¹ O	D/G		22 POD ULSTR				
OGRID		and Address								and Description				
194503		Bee Line Gas Systems 12225 Greenville Ave, Dallas TX 75243				G			27825262720					
						A CONTRACTOR AND A CONT				(Q)	4		٦	
								LE:	1	PSI 8	SEP :	VEN (3)		
	* 100 4 - 4.00							MERCHANICS CHIPAL		<u> </u>	L CON	S. DIV .CJ	٦	
									1		DIST.	3		
见有效的图片, 生成地面	24.5									V	2110	686		
		W/-4											لـ	
IV. Proc	aucea		OD ULSTR	Location	and Descript	ion							٦	
V. Well Com		pletion Data 26 Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Perforat		etions		³⁰ DHC, MC	7	
7-19-04		8-11-05			110 1464'	142		1136' 1				Dife, Me		
31 Hole Siz		e ³² Casing 6		g & Tubi	ng Size	33 Depth So		et		34 Sacks Cement		ks Cement	\exists	
8		7"						71 sks to surface						
6 3/4"				4 1/2"		1418'						190 sks cement to surface		
				2 3/8		1221								
VI. Wel	l Test	 Data				-			L					
35 Date New Oil 3		³⁶ Gas De	³⁶ Gas Delivery Date 9-20-05		Test Date 9-21-05	³⁸ Test Lengt 24 hrs		th ³⁹ T		Tbg. Pressure		40 Csg. Pressure 57		
41 Choke Size 3/8"		1	Oil	,	⁴³ Water	44 Gas 3		,	⁴⁵ AOF		7	⁴⁶ Test Method Flowing	-	
47 I hereby cer	rtify that	the rules o	f the Oil Con	servation	Division have	10 /	2/	OIL C	CONSER	VATIO	N DIVISI	ON	٦	
been domplied	d with #	nd that the	nformation g	given abov		10-6-	05		- 	/	γ^{-1}			
complete to the	he best o	f my khow	edge and bel	ief.		Anno	·**	_/	1	~ /-	/			
Signature:							Approved by:							
Printed name:							Title: SUPERVISOR DISTRICT # 3							
Amy Mackey								JAUK L	ואופוע	# 5			_	
Title:							Approval Date: OCT 0 6 2005							
1 3						Approvar	aic.				UU	062nns		
Title: Production As E-mail Addre	ssistant	- 1 ,				Approvar					UU	0 6 2005	_	
Production A	ssistant	.net	Phone:			Approvai L					<u> </u>	06 2005		