			1	FORM APPROVED	
Form 3160- 5 (March 2012)	h 2012) DEPARTMENT OF THE INTERIOR		OMB No. 1004-0137		
(1410(12)12)			E 5. Lease Serial No	xpires: October 31, 2014	
	BUREAU OF LAND MANAGE	MENT	5, izease Serial W	SF-079107	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allot	tee, or Tribe Name	
Do not use this form for proposals to drill or to re-enter an				. <i>F</i>	
a	bandoned well. Use Form 3160-3 (APD) for	such proposals.		·	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA/Agreement Name and/or No.		
I. Type of Well Oil Well X Gas Well Other			8. Well Name and	No	
			o. wen Name and	NCRA #I	
2. Name of Operator			9. API Well No.	9. API Well No.	
EnerVest Operating, L.L.C. 3a. Address 3b. Phone No. (include area code)			(30-039-06407)		
3a. Address 3b. Phone No. (include area code) 1001 Fannin St. Suite 800, Houston, TX 77002 713-659-3500			10. Field and Pool, or Exploratory-Area Basin Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
990' FNL & 990' FWL (UL D), Sec. 22 T26N R07W			Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Deepe	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	e Treat Reclamatio	n	Well Integrity	
Subsequent Report	Casing Repair New C	onstruction Recomplete	•	X Other	
	Change Plans Plug as	nd Abandon Temporaril	y Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection Plug B	ack Water Disp	osal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones.					
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Noble Energy, Inc. transferred operation of the above referenced well to EnerVest Operating, L.L.C. as operator/owner. EnerVest Operating, L.L.C. hereby certifies that it is authorized by the proper lease interest owners to conduct lease operations and is responsible under the terms and conditions of the lease associated with this well.					
EnerVest Operating, L.L.C. operates under National Bond Coverage, Bond #NMB000503					
				RCVD JAN 10'14	
				oil cons. Div.	
				DIST. 3	
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14. I hereby certify that the foregoing is true and correct. Name (<i>Printed'Typed</i>)					
	Bart Trevino	Title	Title Regulatory Analyst		
Signature 76		Date December 9, 2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by 12/30/13					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify					
that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject lease which would thereon.	Office BL	M-FO	<u>U</u>	
	U.S.C. Section 1212, make it a crime for any person knowin sentations as to any matter within its jurisdiction.	gly and willfully to make any department	t or agency of the Unit	ed States any false,	
(Instructions on page 2)					
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