form 3160- 5	' UNITED S'	TATES			OMB No. 1004-0137
March 2012)	DEPARTMENT OF	THE INTERIOR		E.	xpíres; October 31, 2014
	BUREAU OF LAND	MANAGEMENT		5. Lease Serial No	· · · · · · · · · · · · · · · · · · ·
					SF-079527A
SUNDRY NOTICES AND REPORTS ON WELLS			LS	6. If Indian, Allottee, or Tribe Name	
·····	Do not use this form for propos abandoned well. Use Form 3160-			[· · · · · · · · · · · · · · · · · · ·
SUBM	IT IN TRIPLICATE - Other Inst	ructions on page 2.		7. If Unit or CA/A	greement Name and/or No.
Type of Well			>	8. Well Name and	
Oil Well X Gas Well Other 2. Name of Operator EnerVest Operating, L.L.C.			9. API Well No. Champlin #6 30-039-06904		
					3a. Address 3b. Phone No. (include area code)
1001 Fannin St. Suite 800, Houston, TX 77002 713-659-3500 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ////////////////////////////////////				Tapacito PC/Basin Dakota	
	ULF), Sec. 25 T27N R04W	/		11. County or Parish, State Rio Arriba, NM	
	PROPRIATE BOX(ES) TO INDIC	CATE NATURE OF NOT	ICE, REPORT, OR		<u> </u>
TYPE OF SUBMISSION			TYPE OF ACTION		· · · · · · · · · · · · · · · · · · ·
X Notice of Intent	Acidize	Deepen	Production (Stårt/ Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
Subsequent Report			,	AL . 1	· · · · · · · · · · · · · · · · · · ·
	Change Plans	Plug and Abandon	Temporarily		Change of Operator
Final Abandonment Notice Convert to Injectio		Plug Back Water Disp		sal	
 the proposal is to deepen direct Attach the Bond under which the following completion of the inv 	ed Operation: Clearly state all pertinent ionally or recomplete horizontally, give he work will be performed or provide th volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.)	details, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion of	asured and true vertica BLM/BIA. Required su r recompletion in a new	I depths or pertiner ibsequent reports in winterval, a Form 3	it markers and zones. fust be filed within 30 days 160-4 must be filed once
the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed o	defails, including estimated s subsurface locations and me the Bond No, on file with the l ts in a multiple completion of only after all requirements, in the referenced well to E ed by the proper lease	easured and true vertica BLM/BIA. Required su r recompletion in a new cluding reclamantion, i EnerVest Operati interest owners to	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones. iust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the olved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones. iust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCUD JAN 10 '14
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV.
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV.
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV.
the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV.
the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L.	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the above by certifies that it is authorize erms and conditions of the lea L.C. operates under National	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner Ibsequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas	it markers and zones. inst be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV. DIST. 3
the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L.	ionally or recomplete horizontally, give ne work will be performed or provide th rolved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea L.C. operates under National	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o	it markers and zones. inst be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV. DIST. 3
the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L.	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the above by certifies that it is authorize erms and conditions of the lea L.C. operates under National	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion o only after all requirements, in the referenced well to E ed by the proper lease ase associated with this Bond Coverage, Bon	easured and true vertica BL.M/BIA. Required su r recompletion in a nev cluding reclamantion, i EnerVest Operati interest owners to s well.	I depths or pertiner Ibsequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas	it markers and zones. inst be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 OIL CONS. DIV. DIST. 3 Analyst
 the proposal is to deepen direct Attach the Bond under which the following completion of the im- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L. 4. Thereby certify that the foregoing is 	ionally or recomplete horizontally, give ne work will be performed or provide th rolved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea L.C. operates under National L.C. operates under National true and correct. Name (Printed'Typed) Bart Trevino	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion of only after all requirements, in the referenced well to E ed by the proper lease use associated with this Bond Coverage, Bon Title	easured and true vertica BLM/BIA. Required su r recompletion in a new cluding reclamantion, i EnerVest Operati interest owners i s well. d #NMB000503	I depths or pertiner obsequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas Regulatory December	it markers and zones. inst be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 OIL CONS. DIV. DIST. 3 Analyst
 the proposal is to deepen direct Attach the Bond under which the following completion of the im- testing has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L. 4. Thereby certify that the foregoing is 	ionally or recomplete horizontally, give ne work will be performed or provide th rolved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the abov by certifies that it is authorize erms and conditions of the lea L.C. operates under National L.C. operates under National true and correct. Name (Printed'Typed) Bart Trevino	defails, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion of only after all requirements, in the referenced well to E ed by the proper lease use associated with this Bond Coverage, Bon Title Date	EnerVest Operati interest owners for the second sec	I depths or pertiner obsequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas Regulatory December	it markers and zones. inst be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 OIL CONS. DIV. DIST. 3 Analyst
 the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L. 4. Thereby certify that the foregoing is Signature 	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the above by certifies that it is authorize erms and conditions of the leas L.C. operates under National L.C. operates under National Bart Trevino THIS SPACE	details, including estimated s subsurface locations and me he Bond No. on file with the l ts in a multiple completion of only after all requirements, in re referenced well to E ed by the proper lease ise associated with this Bond Coverage, Bon Title Date FOR FEDERAL OR ST	e LLS	I depths or pertiner obsequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas Regulatory December	t markers and zones. nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV. DIST. 3 Analyst 9, 2013
 the proposal is to deepen direct Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Noble Energy, Inc. tran Operating, L.L.C. here responsible under the to EnerVest Operating, L. 4. Thereby certify that the foregoing is Signature 	ionally or recomplete horizontally, give ne work will be performed or provide the volved operations. If the operation result al Abandonment Notice must be filed of for final inspection.) asferred operation of the above by certifies that it is authorize erms and conditions of the leas L.C. operates under National L.C. operates under National Bart Trevino THIS SPACE	details, including estimated s is subsurface locations and me is Bond No. on file with the list in a multiple completion only after all requirements, in re referenced well to E ed by the proper lease isse associated with this Bond Coverage, Bon Title Date FOR FEDERAL OR ST in certify h would Off	EnerVest Operation in a new cluding reclamantion, in a new cluding reclamantion, in a new cluding reclamantion of the interest owners in the rest owners in the rest owners in the rest owners in the rest owners of the swell.	A depths or pertiner absequent reports m w interval, a Form 3 have been complete ng, L.L.C. as o to conduct leas Regulatory December E - FOO	t markers and zones. nust be filed within 30 days 160-4 must be filed once d, and the operator has perator/owner. EnerVest e operations and is RCVD JAN 10 '14 DIL CONS. DIV. DIST. 3 Analyst 9, 2013 Date 12/30/13