			•				
Form 3160-5UNITED STATES(August 2007)DEPARTMENT OF THE INTERIORBUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
				5. Lease Serial No.	SF-078048		
	SUNDRY NOTICES AND RE			6. If Indian, Allottee or Tribe			
	ot use this form for proposal oned well.  Use Form 3160-3						
abanu	SUBMIT IN TRIPLICATE - Other			7. If Unit of CA/Agreement, N	Jame and/or No.		
. Type of Well							
Oil Well	X Gas Well Othe	DEC 30 2013			8. Well Name and No. Porkchop Federal 27 #2F		
. Name of Operator	Fernangkon Held Of		9. API Well No.				
a. Address		3b. Phone No. (include area code		<b>30-039-30978</b> 10. Field and Pool or Exploratory Area			
	nington, NM 87499	(505) 326-9700		Basin Dakota			
	lec., T.,R.,M., or Survey Description) t M (SWSW), 1230' FSL & 880	EWIL Soo 27 TOON DOW	A./	11. Country or Parish, State	, New Mexico 🚤		
	t N (SENW), 730' FSL & 1845			Rio Arriba	, New Mexico 🕳		
12. CF	ECK THE APPROPRIATE BOX(E	ES) TO INDICATE NATURE O	F NOT	TICE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSI	ON	TYPE O	F AC	ΓΙΟΝ			
X Notice of Intent	Acidize	Deepen	Pi Pi	roduction (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing Casing Repair	Fracture Treat		eclamation ecomplete	Well Integrity     X   Other		
	Change Plans	Plug and Abandon		emporarily Abandon	Rescind APD		
Final Abandonment Not	tice Convert to Injection	Plug Back	<u>м</u>	ater Disposal			
	e involved operations. If the operation res d. Final Abandonment Notices must be fil		pletion	in a new interval, a Form 3160	-4 must be filed once		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co This well has bee	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the , n cancelled at this time. No su OIL CON	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take $VS.DIV DIST.^3$ AN 09 2014	pletion ng recla rigina	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is r ConocoPhillips Co This well has bee	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the n cancelled at this time. No su	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take US. DIV DIST. <sup>3</sup> AN 09 2014	rigina ng reclar	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10	0-4 must be filed once and the operator has		
Testing has been complete determined that the site is a ConocoPhillips Co This well has bee	e involved operations. If the operation res d. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the , n cancelled at this time. No su OIL CON	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take US. DIV DIST. <sup>3</sup> AN 09 2014	rigina ng reclar	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10 ce.	)-4 must be filed once and the operator has ).		
Testing has been complete determined that the site is r ConocoPhillips C This well has bee 14. I hereby certify that the fore Patsy Clugston	e involved operations. If the operation resid. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the <i>A</i> n cancelled at this time. No su OIL CON J going is true and correct. Name ( <i>Printed</i> )	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take NS. DIV DIST. <sup>3</sup> AN 09 2014 Typed) Title Staff Re	pletion ng reclar rigina en pla	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10 ce. tory Technician 12/26/201	)-4 must be filed once and the operator has ).		
Testing has been complete determined that the site is p ConocoPhillips C This well has bee 14. I hereby certify that the fore Patsy Clugston Signature Approved by	e involved operations. If the operation resid. Final Abandonment Notices must be fill ready for final inspection.) ompany wishes to rescind the an cancelled at this time. No su OIL CON J egoing is true and correct. Name (Printed) THIS SPACE	ults in a multiple completion or recom ed only after all requirements, includir APD for this well that was o urface disturbance has take NS. DIV DIST. 3 AN 09 2014 Typed) Title Staff Re Date FOR FEDERAL OR STATE	pletion ng reclar rigina en pla egula	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10 ce. tory Technician 12/26/201	)-4 must be filed once and the operator has ).		
Testing has been complete determined that the site is p ConocoPhillips C This well has bee 14. I hereby certify that the fore Patsy Clugston Signature Approved by Conditions of approval, if any, a	e involved operations. If the operation resid. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the and n cancelled at this time. No su OIL CON J egoing is true and correct. Name (Printed) THIS SPACE Manual are attached. Approval of this notice does a cquitable title to those rights in the subject	ults in a multiple completion or recom   ed only after all requirements, includir   APD for this well that was o   urface disturbance has take   NS. DIV DIST. 3   NS. DIV DIST. 3   AN 0 9 2014   Typed)   Title   Staff Re   Date   FOR FEDERAL OR STATE   not warrant or certify	egula	in a new interval, a Form 3160 mation, have been completed a Ily approved on 7/1/10 ce. tory Technician 12/26/201	1 - 3 - 14		
Testing has been complete determined that the site is a ConocoPhillips C This well has been 14. I hereby certify that the fore Patsy Clugston Signature Signature Approved by Conditions of approval, if any, a that the applicant holds legal or entitle the applicant to conduct Title 18 U.S.C. Section 1001 ar	e involved operations. If the operation resid. Final Abandonment Notices must be fil ready for final inspection.) ompany wishes to rescind the and n cancelled at this time. No su OIL CON J egoing is true and correct. Name (Printed) THIS SPACE Manual are attached. Approval of this notice does a cquitable title to those rights in the subject	ults in a multiple completion or recompletion o	egula	in a new interval, a Form 3160 mation, have been completed a lly approved on 7/1/10 ce. tory Technician 12/26/201 TICE USE	1 - 3 - $\int \frac{1}{2}$		

	APUP: TO-	12-10 ()	UNITED STAT	FES	$\bigcirc$	RECEIVI	ED
All Detur	BOND: ULA BOND: ULA CAPA:		PARTMENT OF TH	E INTERIOR		JUN 22 201	-
CC 6-22-10	AP	PLICATION FOR	R PERMIT TO DRILL	, DEEPEN, C	OR PLUG BACK	Rumaeu of Land Mani Fermington Fletd (	ngement Mice
TR# 1a. 2.227059	Type of Work DRILL	OPERATOR FR	VAL OR ACCEPTAN NOT RELIEVE THE OM OBTAINING AN	LESSEE AND	Unit Reporting N	lumber	/
. 1b.	Type of Well GAS	AUTHORIZATI	ON REQUIRED FOR IND INDIAN LANDS	OPERATIONS	If Indian, All. or 1	Fribe	
2.	Operator			7.	Unit Agreement	Name //	
	ConocoPhilli	<b>ps</b> Company			14		
3.		No. of Operator Farmington,	NM 87499		Farm or Lease N Porkchóp Fed Well Number		
	(505) 326-97	00		l.	2F		
4.			FSL & 880' FWL FSL & 1845' FWL	10/	). Field, Pool, Will Basin Dakot	a	
	Longit Bottomhole:	de: 36.45417 ude: 107.569 Latitude: 36 Longitude: 10	191° W .452699° N (NA		1. Sec., Twn, Rge, Sec. 27, T2 API# 30-039- 30	6N, R7W	
14.		from Nearest To			2. County	13. State	•
14.		rom Bloomfie			Rio Arriba	NM	
15.	Distance from Pr 730 '		to Nearest Property of	or Lease Line		<u> </u>	
16.	Acres in Lease 2560.60 🧹		STANDAL EDADE	17	7. Acres Assigned 320.00 S/2	i to Well DK    ∕	
18.		oposed Location kchop Federa	to Nearest Well, Drlg	, Compl, or Ap	plied for on this L	ease	
19.	Proposed Depth 6846' /		otential see		). Rotary or Cable Rotary	e Tools	
21.	Elevations (DF, F 6226' GL	T, GR, Etc.)			2. Approx. Date V	Vork will Start	
23.		ons Plan atta			$\cap$		
24.	Authorized by:	Dollie L. Bus	Sse (Staff Regu	latory Teck	h) Date	22,2010	
PERMI	т но.	<u>, r</u>	APP	ROVAL DATE			~
APPRO		(anterw		4FM_	DA1	TE 7/1/201	U
Threate NOTE: Title 18 States a	nple Master Pla	red Species Repo in lieu of U.S. BLM Fo nakes it a crime for a audulent statements an Type 3	ort attached	willfully to make t v matter within its	to any department or jurisdiction		
SUBJECT TO CI	RATIONS AUTHORIZED A OMPLIANCE WITH ATTA DUIREMENTS".	RE CHED	Farming	BTON	This act <u>ion</u> drocedural and appea	is subject to technical and review pure part to 43 CFI pursual TO 43 CFI 55	1 3165.3 ,4