Form 3160-5 (August 2007)

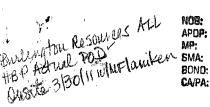
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No

· ·		SF-079	9520	
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter and		4		
abandoned well. Use Form 3160-3 (APD) fór	such proposals.	1		
SUBMIT IN TRIPLICATE - Other instructions o	n page 2.	7. If Unit of CA/Agreement, Name an	d/or No.	
1. Type of Well	<u>DEC 30 2013</u>	San Juan		
Oil Well X Gas Well Other	DEG 00 2015	8. Well Name and No.		
	ກາກຕາton Field Oຕິເວັບ	SJ 28-5 L	Init 44C	
	of Lot. I Menegott	9. API Well No.		
Burlington Resources Oil & Gas Compa	ny LP	30-039-3	1101	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499 (505) 326-9700		Blanco WV		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State		
Surface Unit I (NESE), 2184' FSL & 462' FEL, Sec. 28, T28N, R5W		•	New Mexico	
Bottomhole Unit L (NWSW), 2565' FSL & 370' FWL, Se		ļ		
12. CHECK THE APPROPRIATE BOX(ES) TO INDI		TICE. REPORT OR OTHER D	ATA	
TYPE OF SUBMISSION	TYPE OF AC	TION		
X Notice of Intent Acidize Deep	en P	roduction (Start/Resume)	Water Shut-Off	
Alter Casing Fract	ure Treat	teclamation	Well Integrity	
	Construction R	Recomplete X	Other	
		emporarily Abandon	Rescind APD	
	<u></u>	Vater Disposal	Rescind AT D	
Final Abandonment Notice Convert to Injection Plug 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the convertible of t		<u> </u>		
following completion of the involved operations. If the operation results in a multip Testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection.) Burlington Resources Oil & Gas Company LP wishes to Ro This well has been cancelled at this time. No surface dist	Il requirements, including recta	s well that was originally appared.	operator has	
			IST. 3	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		** ** ***		
Patsy Clugston Title Staff Regulatory Technician				
signature Palsy Ultical	 Date	12/26/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
/s/ Monica Tilden	Title L	LE	Date JAN - 7 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	·	Fo	Λ	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



DEC -2 2011

	APPLICATION FOR PERMIT TO DRILL, DEEP	
a.	Type of Work DRILL BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND	່າງາກ ເຂດດີດ ເປັນຕີໃຫ້ຕາມຄອນ
).	OPERATOR FROM OBTAINING ANY OTHER Type of Well GAS ON FEDERAL AND INDIAN LANDS	NAMILA TO LILLOWA
	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company, LP	San Juan 28-5 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number 44C
	Location of Well Surface: Unit I(NESE), 2184' FSL & FEL BHL: Unit L(NWSW), 2565' FSL & 310 FWL	10. Field, Pool, Wildcat Blanco MV
	Surface: Latitude: 36.63100° N (NAD83)	11. Sec., Twn, Rge, Mer. (NMPM) Surf: Sec. 28, T28N, R5W
	Longitude: 107.35715 (NAD83)	BHL: Sec. 27, T28N, R5W
	Longitude: 107.3543	API# 30-039- 31101
I.	Distance in Miles from Nearest Town 32 miles - Blanco	12. County 13. State Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property or Lease	Line
6.	Acres in Lease	17. Acres Assigned to Well 320.00 acres - S/2
3.	Distance from Proposed Rocation to Nearest Well, Drlg, Compl, 1905' - SJ 28 5 Unit 44 - MV/DK	or Applied for on this Lease
) .	Proposed Depth 5983 ' ENTERED	20. Rotary or Cable Tools Rotary
1.	Elevations (DE) FT, GR, Etc.) 6736 (F)	22. Approx. Date Work will Start
3.	Proposed Casing and Cementing Program See Operations Plan attached	
1 .	Authorized by: Well TillwwAFMSS Arleen Kellywood (Staff Regulatory	7 Tec) Date
ERM	IIT NO APPROVAL D	DATE
PPR:	OVED BY AMCRES TITLE AFM	DATE 1/31/12
rea	eological Report attached A gas recovery unit tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	may or may not be used on this location.
	BU.S.C. Section 1001, makes it a crime for any person knowingly and willfully to any false, fictitious or fraudulent statements or presentations as to any matter wil	

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089 FARMINGTON