Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

. Lease	Serial	No.

6. If Indian, Allottee or Tribe Name

SF-078135

Do not use this form for proposals to drill or to re-enter an.

abandone	d well. Use Form 3160-	3 (APD) for such propos	Sals. = U);		
	SUBMIT IN TRIPLICATE - Othe	er instructions on page 2.	7. If Unit of CA/Agreement	, Name and/or No.	
1. Type of Well		DEC 30 2)การ <u> Hue</u>	rfanito Unit NP	
Oil Well X Gas Well Othe			8. Well Name and No.	8. Well Name and No. Huerfanito Unit 外で 154S	
2. Name of Operator Burlir	igton Resources Oil & 0	Gas Company LP)-045-35237	
3a. Address		· 1	10. Field and Pool or Exploratory Area Basin FC / Ballard PC		
<u> </u>	NWSE), 1855' FSL & 14	80' FEL, Sec, 34, T27N, F		, New Mexico	
12. CHECK	THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
	Change Plans	Plug and Abandon	Temporarily Abandon	Rescind APD	
			· —	•	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	·	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was originally approved on 4/25/11. This well has been cancelled at this time. No surface disturbance has taken place.

> OIL CONS. DIV DIST. 3 JAN 09 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Patsy Clugston	Title Staff Regulatory Technician
Signature Labor Class	12/26/2013 Date
U THIS SPACE FOR FEE	DERAL OR STATE OFFICE USEACCEPTED FOR RECORD
Approved by Cynthea Marquen	Title LE JAN - 3 02014
Conditions of approval, if any, are attached. Approval of this notice despinet warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter within its it	ny person knowingly and willfully to make to any department or agency of the United States any

NO8: APO**P;** MP: SMA: BLM BOND: CAIPA: NILL CA (FACL)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NI WEA	APPLICATION FOR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number USA SF-078135 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company, LP	Huerfanito Unit NP
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	(505) 326-9700	9. Well Number 154S
ļ.	Location of Well	10. Field, Pool, Wildcat
	Surface: Unit J(NWSE), 1855' FSL & 1480' FEL	Basin FC/Ballard PC
	Surface: Latitude: 36.529594° N (MAD83)	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 34, T27N, R9W
	Longitude: 107.772160 W	API# 30-045-35237
14.	Distance in Miles from Nearest Town 26.4 Miles from Bloomfield, NM	12. County 13. State San Juan NM
5.	Distance from Proposed Location to Nearest Property or Lease Line	
16.	Acres in Lease 2,241.880	17. Acres Assigned to Well 160 Acres SE/4 (PC) 320 Acres E/2 (FC)
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o 2641' From (BRO&G) Huerfanito Unit 27 (PC)	
9.	Proposed Depth 2443'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6464' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Gementing Program	
	See Operations/Plan attached	;
24.	Authorized by: Branda Blabker	1-28-11
	Brandie Blakley (Staff Regulatory	Technician) Date
DEDM	IT NOAPPROVAL D.	ATE
FIZIAI	Allla lines AFIA	dha
APPR	OVED BY AMUREUTE TITLE TENT	DATE <u>4/25/</u>
		may or may not be used on this location.
NOTE:	tened and Endangered Species Report attached This format is issued in lieu of U.S. Blim Form 3160-3	
Title 18	U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to n any false, fictitious or fraudulent statements of presentations as to any matter with	nake to any department or agency of the United
	·	000015 and NMB-000089
This	action is subject to technical and	DIM'S APPROVAL OR ACCEPTANCE
proc	edural review pursuant to 43 CFR 3165.3	

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

THIS E AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS ON FEDERAL AND INDIAN LANDS