Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No. UEL 30 ZIII 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. Hancock Com #1B 2. Name of Operator 9. API Well No. **Burlington Resources Oil & Gas Company LP** 30-045-35248 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area (505) 326-9700 Basin DK / Blanco MV PO Box 4289, Farmington, NM 87499 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE), 1960' FNL & 1050' FEL, Sec. 1, T31N, R13W San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Rescind APD Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was originally approved on 3/30/11. This well has been cancelled at this time. No surface disturbance has taken place. OIL CONS. DIV DIST. 3 JAN 09 2014 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston Staff Regulatory Technician 12/26/2013

'THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Conditions of approval, if any, are attached. Approval of this notice floes not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title LCE

1-3-14

Office FFO

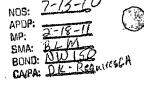
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon

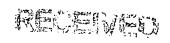
Signature

Approved by

Roops H 8-18-10 Burlingfort etal HBPactacof SENE TR# Z



UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**



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la. Type DRII	of Work BLM'S APPROVAL OR ACC ACTION DOES NOT RELIEV OPERATOR FROM OBTAIN	VE THE LESSEE AND Unit Reporting Number	tylu of Lagricki. T
Ib. Type GAS	of Well AUTHORIZATION REQUIRE ON FEDERAL AND INDIAN	ED FOR OPERATIOS of Indian, All. or Tribe	
2. Oper	ator RLINGTON	7. Unit Agreement Name N M N M 73498-M V	
RE	SOURCES Oil & Gas Company, LP	No sol VI met 13 -1 10 - 111 a	
	ess & Phone No. of Operator	8. Farm or Lease Name	
PO	30x 4289, Farmington, NM 87499	Hańcock Com 9), Well Number	
(50	5) 326-9700	15 V1B	
	tion of Well Face: Unit H(SENE), 1960' FNL &	10. Field, Pool, Wildcat Basin DK/Blanco	MV
		1 /	
Sur	Face: Latitude: 36.930371° N (11. Sec., Twn, Rge, Mer. ((NAD§3) \(\text{NAD}\) Sec. 1, T31N, R13W	NMPM)
	Longitude: 108.149427° W		f 8°
	nce in Miles from Nearest Town Miles from Bloomfield, NM	12. County San Juan	13. State NM
15. Dista	nce from Proposed Location to Nearest Pr	roperty or Lease Line	
16. Acre	s in Lease	17. Acres Assigned to W 319.2 Acres (
	nce from Proposed Location to Neafest W from MV Hancock Com 1 (P&A)	ell, Drlg, Compl, or Applied for on this Lease	· · · · · · · · · · · · · · · · · · ·
	osed Depth	20. Rotary or Cable Tools Rotary	S
	itions (DF, FT, GR, Etc.)	22. Approx. Date Work w	vill Start
	osed Casing and Cementing Program		
See	e Operations Plan attached		1 1
24. Auth High	prized by: DAM Staff Brandie Blakley (Staff	Regulatory Technician) Dat	e
PERMIT NO.	Non 1	APPROVAL DATE	
APPROVED E	ov Man laster TITLE	1F/1	13411
Threatened and NOTE: This form	nd Endangered Species Report attached nat is issued in lieu of U.S. BLM Form 3160-3	gas recovery unit may or may not be used on t	ENTERED AFMSS
ιπιε 18 U.S.C. S	ection 1001, makes it a crime for any person know	vingly and willfully to make to any department or agency	
States any false	fictitious or fraudulent statements or presentations flaster Plan Type 3 Bond Nu	s as to any matter within its jurisdiction. Imbers NMB-000015 and NMB-0000	FFB 1 8 20 089